#### **AGENDA**

### OKLAHOMA CONSERVATION COMMISSION

### Agriculture Building Board Room • 2800 N Lincoln Blvd • Oklahoma City, Oklahoma Monday, October 9, 2023 – 9:30 a.m.

- 1. Call to Order
- 2. Roll call
- 3. Pledge of Allegiance
- 4. Discussion and possible approval of the September 7, 2023, regular meeting minutes.
- 5. Discussion and possible approval of Claims and Financial Statement Summary (Exhibit #1)
- 6. Presentation of Commission Agreements (Exhibit #2)

Discussion and possible ratification of the following new agreements:

- a. Oklahoma Office of Management and Enterprise Services (OCC-819) Appendix C of the Master Service Agreement for shared services between OMES and OCC for IT Services.
- b. Oklahoma Office of Management and Enterprise Services (OCC-820) Appendix D of the Master Service Agreement for shared services between OMES and OCC for payroll processing services.

Discussion and possible action on the following new agreement:

c. Oklahoma Office of Homeland Security (OCC-821) for continued support of the OKMaps Project in the Central Oklahoma Urban Area Security Initiative using GIS data to enhance the OK Spatial Data Infrastructure.

Discussion and possible action on the following amended agreement:

- d. OMES Real Estate and Leasing Services (OCC-744) to lease office space for Commission staff on the 2<sup>nd</sup> floor of the Agriculture Building. **Amendment 2** increases the amount of the agreement for FY 24 due to rate increase by OMES.
- 7. Discussion and possible approval of Conservation District Director Appointments (Exhibit #3)
- 8. Discussion and possible approval of the Kiamichi Conservation District Joint Plan of Operations.
- 9. Discussion and possible action to initiate the filing of the Notice of Rule Making Intent regarding Land Management Division rules with the Office of Administrative Rules for publication in the November 1, 2023, edition of the Oklahoma Register. (Exhibit #4)
- 10. Discussion and possible approval of the Commission's FY2025 budget request. (Exhibit #5)
- 11. Public Comments

- 12. New Business
- 13. Break (at option of the Chair)
- 14. Partnership Reports:
  - a. Oklahoma Department of Agriculture, Food and Forestry
  - b. USDA-Natural Resources Conservation Service
  - c. Oklahoma Association of Conservation Districts
- 15. Status Reports:
  - a. Oklahoma Conservation Commission Members
  - b. Oklahoma Conservation Commission Staff
    - 1. Lisa Knauf Owen, Assistant Director
    - 2. Shanon Phillips, Water Quality Director
    - 3. Mike Sharp, Office of Geographic Information and Technical Services Director
    - 4. Trampas Tripp, Land Management Director
    - 5. Clancy Green, District Services Director
    - 6. Tammy Sawatzky, Conservation Programs Director
- 16. Next Meeting: Thursday, November 6, 2023, Oklahoma Department of Agriculture Board Room, 2800 N Lincoln Blvd., Oklahoma City, Oklahoma at 9:30 a.m.
- 17. Adjournment

All items on this agenda, including but not limited to any agenda item concerning the adoption or approval of any resolution, contract, agreement, or any other item of business, are subject to revision or amendment, including additions and/or deletions, without exception. Any revision or amendments will be limited and rationally related to the topic of the agenda item. The Board may defer, strike, continue, table, and/or refer any agenda item to its Executive Director, staff, attorney, and/or refer back or appoint a committee for the purpose of gathering more information the Board may need to take action on any agenda item at a subsequent special or regular meeting of the Board.

#### MINUTES

### **CALL TO ORDER**

The Oklahoma Conservation Commission met Thursday, September 7, 2023, in the Agriculture Building located at 2800 N. Lincoln Blvd in Oklahoma. The meeting was called to order at 9:30 a.m. by Chair Clay Forst. He stated this was a scheduled regular meeting held in accordance with the Open Meeting Law, Title 25, Oklahoma Statutes, Sections 301 and following as amended. The agenda for this meeting was posted at 3:45 p.m. Thursday, August 31, 2023, at the front entrance of the Oklahoma Agriculture Building, 2800 N. Lincoln Boulevard, Oklahoma City, Oklahoma, as well as on the agency's website conservation.ok.gov.

### **ROLL CALL**

Bert Bitseedy, Administrative Assistant, took roll call and the following members were in attendance:

Clay Forst, Chair, Area 4 Member Dan Herald, Vice Chair, Area 1 Member Robert Priess, Secretary, Area 2 Member Gary Crawley, Area 5 Member Grant Victor, Area 3 Member

#### Others in attendance were:

Lisa Knauf Owen, Assistant Director

Bert Bitseedy, Administrative Assistant

Jeannie Parsley, Comptroller

Janet Stewart, General Counsel

Trampas Tripp, Land Management Division Director

Shanon Phillips, Water Quality Director

Greg Kloxin, Soil Health Program Director - Water Quality Division

Mike Sharp, Office of Geographic Information and Technical Services Director

Clancy Green, District Services Director

Wendie Sharp, GIS Specialist - Conservation Programs Division

Jake Searock, Public Information Officer

Tammy Sawatzky, Conservation Programs Division Director

Taylor Marshall, Cost-Share Program Coordinator - Conservation Programs Division

Tom Goode, APO, Watershed O&M Conservation Programs Division

Paige Porter, APO, Watershed O&M Conservation Programs Division

Blane Stacey, Range Land Specialist, Soil Health Program

Sarah Blaney, OACD Executive Director

Jeanne Hamilton, NRCS State Conservationist

Jeri Flemming, GRDA-Grand River Dam Authority

JanLee Rowlett, ODAFF Deputy Commissioner

McKenna Perrin, Governor's Office

Deborah Torres, Governor's Office

#### MINUTES OF PREVIOUS MEETINGS

A motion was made by Mr. Priess and seconded by Mr. Herald to approve the minutes of the August 7, 2023; Commission meeting as written and the August 28, 2023 Special Meeting as written. Those voting aye were: Herald, Crawley, Forst, Priess and Victor. Nay votes: none. Motion carried.

### **CLAIMS/FINANCIAL STATEMENT**

Commissioners reviewed the claims register, p-card statement, revenue summary and allotment budget / available cash report as provided by Ms. Parsley in Exhibit #1. Ms. Parsley stated there was a total of \$3.5 million paid in total claims and payroll for the time period. After discussion, a motion was made by Mr. Herald and seconded by Mr. Crawley to approve the financial reports as presented. Those voting aye were: Herald, Crawley, Forst, Priess and Victor. Nay votes: none. Motion carried.

### PRESENTATION OF AGREEMENTS

Ms. Owen presented ten new agreements for consideration listed as items "a-j" on Exhibit #2. After discussion, a motion was made by Mr. Herald and seconded by Mr. Priess to approve the new agreements as presented. Those voting aye were: Herald, Crawley, Forst, Priess and Victor. Nay votes: none. Motion carried.

Ms. Owen presented 3 amended agreements for consideration listed as items "k-m" on Exhibit #2. After discussion, a motion was made by Mr. Crawley and seconded by Mr. Victor to approve the amended agreements as presented. Those voting aye were: Herald, Crawley, Forst, Priess and Victor. Nay votes: none. Motion carried.

### **OUT OF STATE TRAVEL REQUEST**

Ms. Owen presented one request for out of state travel as listed on Exhibit #3. After discussion, a motion was made by Mr. Herald and seconded by Mr. Priess to approve out of state travel pending Cabinet Secretary approval. Those voting aye were: Herald, Crawley, Forst, Priess and Victor. Nay votes: none. Motion carried.

### CONSERVATION DISTRICT DIRECTOR APPOINTMENTS

Ms. Green presented to Commissioners recommendation of appointment for Conservation District Directors as listed in Exhibit #4. After discussion, a motion was made by Mr. Priess and seconded by Mr. Herald to approve the district director appointments as presented. Those voting aye were: Herald, Crawley, Forst, Priess and Victor. Nay votes: none. Motion carried.

### CONSERVATION DISTRICT JOINT PLANS OF OPERATION

Ms. Green presented to Commissioners the list (Exhibit #5) of Conservation District Joint Plans of Operations recommending approval. After discussion, a motion was made by Mr. Priess and seconded by Mr. Herald to approve the Joint Plans of Operation as presented. Those voting aye were: Herald, Crawley, Forst, Priess and Victor. Nay votes: none. Motion carried.

### OFFICIAL COMMISSIONER EMAIL ADDRESSES

Mr. Searock and Ms. Stewart informed Commissioners that it was necessary to establish state email addresses for each of them. These email addresses will be posted to the Commission

website. Once these emails are created, Mr. Searock will assist each Commissioner with setting up and gaining access to the inbox.

### **PUBLIC COMMENTS**

No public comments.

### **NEW BUSINESS**

No new business

### **CONSERVATION PARTNERSHIP REPORTS**

Oklahoma Department of Agriculture, Food, and Forestry: JanLee, reported that Secretary Arthur will be visiting Wyoming for NASDA. She stated that Secretary Arthur is the incoming President of the organization. She mentioned ODAFF will be hosting the NASDA annual meeting in Indianapolis, IN next year. Ms. Rowlett also mentioned that ODAFF fire fighters had returned from working Montana wildfires and now have been deployed to southeast Oklahoma to work wildfires. Ms. Rowlett noted that the market development team will have the Made in Oklahoma Store at the State Fair.

USDA-Natural Resources Conservation Service: Jeanne Hamilton, reported that the NRCS fiscal year is coming to an end and staff are working to complete reports. NRCS has funded 880 contracts and obligated \$264,000 for EQIP and 270 contracts, obligating \$240,000 for the CSP program. NRCS is working to streamline RCPP processes. There is a national training that will be held in November. Ms. Hamilton stated there are new hires, Tiffany Nelson as RCPP Coordinator and Diana Perry as State Engineer. The State Tech Committee Meeting will be held in mid-October.

Oklahoma Association of Conservation Districts: Sarah Blaney, Executive Director, reviewed the area meeting schedule and noted that the agenda is taking shape. She reported OACD has received \$250,000 from General Mills to purchase no till drills. She stated they will be hiring a youth coordinator position and grants manager position in the near future. OACD is hosting the film screening "To Which We Belong," tonight with the goal of connecting urban and rural producers.

### **STATUS REPORTS**

### OKLAHOMA CONSERVATION COMMISSION MEMBERS

Mr. Forst- stated his area did not get any rain and it has been quite dry and they lightening has set fires

Mr. Priess -stated his area received over 9 inches of rain, crab grass for hay and the next cut was being prepare. He stated the drought isn't over yet.

Mr. Crawley-stated its starting to get dry, hoping for more moisture next week. Wrapping up hay bales, many bales this year so far. Ready for the fall.

Mr. Herald- stated the rains have stopped and it is getting dry in those areas. Concerned over the large amount of forage dying back and creating a fire hazard.

Mr. Victor- stated the good rain, grass and getting more soybeans. The droughts not over and the hay and grass are better. September will be a tough month.

#### OKLAHOMA CONSERVATION COMMISSION STAFF

Assistant Director: Lisa Knauf Owen reported on the Drought Commission meeting where OCC was tasked to gather data and input from the districts. Each district has been asked to submit responses to questions and state concerns by September 18, 2023. The Drought Commission will likely meet the 3<sup>rd</sup> week of September to discuss the release of \$17 million that could provide funding to unfunded applicants. Ms. Owen also reported on upcoming Legislative Interim Studies. The first being held on September 18, 2023, to discuss woody invasive species on state lands. The deadline for the FY25 budget request is October 1, 2023.

Water Quality Program: Shanon Phillips, OCC Water Quality Division Director, Ms. Phillips stated the report is in the packet. She mentioned the Illinois River Riparian Easement, the program is a long-term lease agreement restricting the use of riparian corridors along the stream's watershed, and to cover the gaps in the riparian area. She stated the soil health team visited 26 producers for consultation. She also mentioned the site visit with Neighbors helping Neighbors.

Office of Geographic Information and Technical Services: Mike Sharp, Director, Dr. Sharp wanted to announce there will be a solar eclipse in April 2024 in southeast Oklahoma. He is working with Office of Emergency Management to assist with mapping needs for the event. He stated that there was a report in the packet, and that he would be happy to answer any questions.

Land Management: Trampas Tripp, Director. Mr. Tripp mentioned they were conducting interviews for the Division APO position. He stated the completion of the unpaved roads training in Weatherford on August 10, 2023, with a total of 40 in attendance and 6 county commissioners were ready to submit projects. He mentioned the completion of projects in Lincoln County. Mr. Tripp reported that the vacancy announcement for Cedar Eradication technicians has been publicized and to date have received 6 applicants. He attended Dewey County Soil Health Field Day to talk about the cedar program. He stated the new vehicles arrived and are ready to be delivered out to the field which will allow planners to increase the number of field visits. Mr. Tripp indicated that rules for the land management division are in the development process and will be ready for approval and to be published by November 15, 2023. He stated the report is in the packet and he would be happy to answer any questions.

District Services: Clancy Green, District Service Director, Ms. Green reported that this year conservation districts will be required to file IRS Forms 1099 in the IRIS System, which will all be electronic. She noted that she and the Area Coordinators are preparing for Area Meetings. She mentioned the hiring and current vacant positions in conservation districts and that the District Services APO, Alicia Ryan, had resigned and the Commission will be advertising the vacancy soon. She mentioned the report is in the packet and would be happy to answer any questions.

Conservation Programs: Tammy Sawatzky, Director. Ms. Sawatzky stated that after many months of delay and backorder the division has received 5 new trucks that are being deployed to the field. She and staff attended the pre-construction meeting for the Watershed Shop in Chickasha on August 10, 2023, and the emergency drought commission meeting on August 23, 2023. Participated in a meeting with Stillwater and NRCS about the potential for mitigation with Lake McMurtry and Perry Lake Rehab. She stated the report is in the packet and she would be happy to answer any questions.

#### **NEXT MEETING**

The Commissioners next regular meeting of the Oklahoma Conservation Commission is set for Monday, October 9, 2023, at the Oklahoma Department of Agriculture Building. 2800 N. Lincoln Blvd., Oklahoma City, Oklahoma at 9:30 a.m.

ADJO	There being no further business, Mr. Forst declared the meeting adjourned at 10:23 a.m.
	Approved by the Oklahoma Conservation Commission on October 9, 2023.

Chair

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0007000:	tnnoiaings	/ Ketirement/ins	urance				
00070984	70000	3000002	8/30/2023	29.59	513230		OKLAHOMA PUBLIC EMPLOYEES RETIREMENT SYS
00070984	70000	3000002	8/30/2023	139.51	513250		OKLAHOMA PUBLIC EMPLOYEES RETIREMENT SYS
00070985	70000	3000002	8/30/2023	9.08	513230		OKLAHOMA PUBLIC EMPLOYEES RETIREMENT SYS
00070985	70000	3000002	8/30/2023	42.82	513250		OKLAHOMA PUBLIC EMPLOYEES RETIREMENT SYS
00070986	19401	3000002	8/30/2023	986.04	513250		OKLAHOMA PUBLIC EMPLOYEES RETIREMENT SYS
00070986	70000	3000002	8/30/2023	209.16	513230		OKLAHOMA PUBLIC EMPLOYEES RETIREMENT SYS
00070983	70000	3000002	8/30/2023	60.47	513230		OKLAHOMA PUBLIC EMPLOYEES RETIREMENT SYS
00070983	70000	3000002	8/30/2023	285.05	513250		OKLAHOMA PUBLIC EMPLOYEES RETIREMENT SYS
00070991	70000	3000002	8/30/2023	1,386.87	512120		AMERICAN FAMILY LIFE ASSURANCE CO
00071042	19401	3000002	9/7/2023	125,641.22	515010		STATE & EDUC EMPL GRP INS BD
00071042	70000	3000002	9/7/2023	10,418.02	515010		STATE & EDUC EMPL GRP INS BD
H0490229	99400		8/30/2023	176.92	633110		WASHINGTON NATIONAL INSURANCE COMPANY
H0490230	99400		8/30/2023	1,443.00	633130		OKLAHOMAS CREDIT UNION
H0490231	99400		8/30/2023	600.00	633130		CREDIT UNION ONE OF OKLAHOMA
H0490228	99400		8/30/2023	738.89	633110		AMERICAN FAMILY LIFE ASSURANCE CO
H0490232	99400		8/30/2023	625.00	633190		OKLAHOMA 529 COLLEGE SAVINGS PLAN
H0490233	99400		8/30/2023	15.00	633190		OKLA PUBLIC EMPLOYEES ASSOC
H0490234	99400		8/30/2023	306.00	633190		UNITED WAY OF CENTRAL OKLAHOMA INC
00071135	19401	3000002	9/14/2023	77,308.84	513230		OKLAHOMA PUBLIC EMPLOYEES RETIREMENT SYS
00071135	70000	3000002	9/14/2023	828.07	513230		OKLAHOMA PUBLIC EMPLOYEES RETIREMENT SYS
00071135	70000	3000002	9/14/2023	18,107.84	513250		OKLAHOMA PUBLIC EMPLOYEES RETIREMENT SYS
00071136	19401	3000002	9/14/2023	1,384.86	513230		OKLAHOMA PUBLIC EMPLOYEES RETIREMENT SYS
00071136	70000	3000002	9/14/2023	318.56	513250		OKLAHOMA PUBLIC EMPLOYEES RETIREMENT SYS
00071137	70000	3000002	9/14/2023	945.00	512120		AMERICAN FIDELITY ASSURANCE COMPANY
00071134	70000	3000002	9/14/2023	1,386.87	512120		AMERICAN FAMILY LIFE ASSURANCE CO
				243,392.68	Employee W	ithholdi	ngs/Retirement/Insurance
Administratio	on						
00070976	19401	1000001	8/25/2023	56.54	533120		COMDATA INC
00070976	19401	1000001	8/25/2023	316.06	534290		COMDATA INC
00070977	19401	1000001	8/30/2023	1,078.00	515060		OFFICE OF MANAGEMENT & ENTERPRISE SVCS
00070987	19401	1000001	8/30/2023	308.10	535180		BENNETTS DECAL & LABEL
00070990	19401	1000001	8/30/2023	443.99	519130		OFFICE OF MANAGEMENT & ENTERPRISE SVCS
00071071	19401	1000001	9/12/2023	434.96	519130		OFFICE OF MANAGEMENT & ENTERPRISE SVCS
00071075	19401	1000001	9/13/2023	2.00	531170		BANK OF AMERICA NA
00071075	19401	1000001	9/13/2023	261.06	522113		BANK OF AMERICA NA
00071075	19401	1000001	9/13/2023	398.46	522131		BANK OF AMERICA NA
00071075	19401	1000001	9/13/2023	495.00	522150		BANK OF AMERICA NA
00071075	19401	1000001	9/13/2023	602.00	531260		BANK OF AMERICA NA
00071075	19401	1000001	9/13/2023	991.80	536140		BANK OF AMERICA NA
00071075	19401	1000001	9/13/2023	89.50	531250		BANK OF AMERICA NA
00071075	19401	1000001	9/13/2023	93.00	536140		BANK OF AMERICA NA
00071118	19401	1000001	9/15/2023	582.06	521310		GARY CRAWLEY
00071117	19401	1000001	9/13/2023	276.78	521310		GARY CRAWLEY
00071112	19401	1000001	9/15/2023	52.01	521310		ROBERT M PRIESS
00071113	19401	1000001	9/15/2023	524.54	521310		SAMUEL GRANT VICTOR
	19401	1000001	9/13/2023	149.34	521310		CLAY FORST
00071114							
00071114 00071115	19401	1000001	9/13/2023	462.80	521310		DAN HERALD

Voucher	Fund	Department	Date	Amount	Account	Sub	Vendor Name
00071120	19401	1000001	9/14/2023	139.16	522113		OFFICE OF MANAGEMENT & ENTERPRISE SVCS
00071120	19401	1000001	9/14/2023	44.67	515610		OFFICE OF MANAGEMENT & ENTERPRISE SVCS
0071122	19401	1000001	9/20/2023	521.50	532130		AMERICAN SELF STORAGE
PAYROLL	15-101	1000001	3,20,2023	79,555.37	511110		DIV PAYROLL - AUGUST MAIN & SUPPLEMENTAL
ATROLL		1000001		73,333.37	311110		SIV TATIOLE AGGOST WAIT & SOFT ELIMENTAL
				88,210.50	Administrati	on	
Natershed (	Operation 8	& Maintenance/R	ehabilitation				
0070976	19401	2000001	8/25/2023	7,399.08	534290		COMDATA INC
0070976	19401	2000001	8/25/2023	2,307.67	533120		COMDATA INC
0071027	19301	2000001	9/6/2023	5,600.00	555170	96	CREEK COUNTY CONSERVATION DISTRICT
0071059	19211	2000001	9/11/2023	22,053.24	541280		RUSH TRUCK CENTERS OF OKLAHOMA INC
0071056	19211	2000001	9/11/2023	22,053.24	541280		RUSH TRUCK CENTERS OF OKLAHOMA INC
0071055	19401	2000001	9/11/2023	413.00	555170	96	MURRAY COUNTY CONSERVATION DISTRICT
0071057	19211	2000001	9/11/2023	22,921.99	541280		RUSH TRUCK CENTERS OF OKLAHOMA INC
00071058	19211	2000001	9/11/2023	22,053.24	541280		RUSH TRUCK CENTERS OF OKLAHOMA INC
0071060	19211	2000001	9/11/2023	22,053.24	541280		RUSH TRUCK CENTERS OF OKLAHOMA INC
0071075	19401	2000001	9/13/2023	184.56	515990		BANK OF AMERICA NA
0071075	19401	2000001	9/13/2023	2,842.00	522131		BANK OF AMERICA NA
00071075	19401	2000001	9/13/2023	206.72	536130		BANK OF AMERICA NA
0071075	19401	2000001	9/13/2023	91.64	536150		BANK OF AMERICA NA
00071075	19401	2000001	9/13/2023	116.88	541230		BANK OF AMERICA NA
00071131	19211	2000001	9/14/2023	22,053.24	541280		RUSH TRUCK CENTERS OF OKLAHOMA INC
00071124	19401	2000001	9/14/2023	3,640.00	555170	96	DEWEY COUNTY CONSERVATION DISTRICT
0071125	19401	2000001	9/14/2023	621.34	555170	96	WASHITA COUNTY CONSERVATION DISTRICT
0071150	19401	2000001	9/20/2023	206.50	555170	96	MCCLAIN COUNTY CONSERVATION DISTRICT
0071151	19401	2000001	9/20/2023	206.50	555170	68	ARBUCKLE CONSERVATION DISTRICT
00071211	19401	2000001	9/20/2023	315,331.66	546110		CAPITOL IMPROVEMENT AUTHORITY
PAYROLL		2000001		67,622.47	511110		DIV PAYROLL - AUGUST MAIN & SUPPLEMENTAL

#### 539,978.21 Watershed Operation & Maintenance/Rehabilitation

### **Emergency Drought Cost-Share**

00071016	42500	2000001	9/6/2023	62,521.00	555170	KIAMICHI CONSERVATION DISTRICT
00071017	42500	2000001	9/6/2023	12,560.00	555170	KIAMICHI CONSERVATION DISTRICT
00071018	42500	2000001	9/6/2023	7,500.00	555170	TALIHINA CONSERVATION DISTRICT
00071019	42500	2000001	9/6/2023	7,420.00	555170	TEXAS COUNTY CONSERVATION DISTRICT
00071020	42500	2000001	9/6/2023	7,500.00	555170	CIMARRON COUNTY CONSERVATION DISTRICT
00071021	42500	2000001	9/6/2023	7,500.00	555170	CANEY VALLEY CONSERVATION DISTRICT
00071023	42500	2000001	9/6/2023	9,900.00	555170	LITTLE RIVER CONSERVATION DISTRICT
00071025	42500	2000001	9/6/2023	30,000.00	555170	BEAVER COUNTY CONSERVATION DISTRICT
00071030	42500	2000001	9/6/2023	7,500.00	555170	LEFLORE COUNTY CONSERVATION DISTRICT
00071022	42500	2000001	9/6/2023	13,781.25	555170	STEPHENS COUNTY CONSERVATION DISTRICT
00071024	42500	2000001	9/6/2023	2,800.00	555170	SOUTH CADDO CONS DISTRICT
00071026	42500	2000001	9/6/2023	7,433.60	555170	ARBUCKLE CONSERVATION DISTRICT
00071096	42500	2000001	9/13/2023	1,112.00	555170	CHEROKEE COUNTY CONSERVATION DISTRICT
00071101	42500	2000001	9/13/2023	3,200.00	555170	GARFIELD CO CONSERVATION DISTRICT
00071102	42500	2000001	9/13/2023	6,080.00	555170	GARFIELD CO CONSERVATION DISTRICT
00071097	42500	2000001	9/13/2023	22,500.00	555170	DEWEY COUNTY CONSERVATION DISTRICT
00071098	42500	2000001	9/13/2023	12,176.28	555170	NORTH FORK OF RED RIVER CONSERVATION
00071100	42500	2000001	9/13/2023	5,500.00	555170	PAWNEE COUNTY CONSERVATION DISTRICT

Voucher	Fund	Department	Date	Amount	Account	Sub	Vendor Name
00071099	42500	2000001	9/13/2023	7,500.00	555170		GRADY COUNTY CONSERVATION DIST
00071103	42500	2000001	9/13/2023	4,143.75	555170		COMANCHE COUNTY CONSERVATION DISTRICT
00071104	42500	2000001	9/13/2023	6,452.32	555170		MCCLAIN COUNTY CONSERVATION DISTRICT
00071105	42500	2000001	9/13/2023	2,367.48	555170		OSAGE COUNTY CONSERVATION DISTRICT
0071109	42500	2000001	9/13/2023	7,500.00	555170		COTTON COUNTY CONSERVATION DISTRICT
0071110	42500	2000001	9/13/2023	22,500.00	555170		CIMARRON COUNTY CONSERVATION DISTRICT
0071111	42500	2000001	9/13/2023	13,119.19	555170		GREER COUNTY CONSERVATION DISTRICT
00071106	42500	2000001	9/13/2023	7,399.99	555170		JACKSON COUNTY CONSERVATION DIST
00071107	42500	2000001	9/13/2023	10,300.00	555170		CRAIG COUNTY CONSERVATION DISTRICT
00071108	42500	2000001	9/13/2023	3,440.00	555170		PAWNEE COUNTY CONSERVATION DISTRICT
00071128	42500	2000001	9/14/2023	10,554.43	555170		NOBLE COUNTY CONSERVATION DISTRICT
0071129	42500	2000001	9/14/2023	7,500.00	555170		CLEVELAND COUNTY CONSERVATION DISTRICT
0071130	42500	2000001	9/14/2023	20,720.00	555170		MAJOR COUNTY CONSERVATION DISTRICT
0071142	42500	2000001	9/14/2023	1,779.41	555170		PUSHMATAHA CONSERVATION DISTRICT NO 44
0071165	42500	2000001	9/20/2023	14,708.00	555170		WOODS COUNTY CONSERVATION DISTRICT
0071171	42500	2000001	9/20/2023	7,500.00	555170		DEER CREEK CONSERVATION DISTRICT
0071169	42500	2000001	9/20/2023	7,500.00	555170		CUSTER COUNTY CONSERVATION DISTRICT
0071170	42500	2000001	9/20/2023	15,000.00	555170		PONTOTOC COUNTY C D
0071162	42500	2000001	9/20/2023	7,500.00	555170		MAYES COUNTY CONSERVATION DISTRICT
0071167	42500	2000001	9/20/2023	4,200.00	555170		COMANCHE COUNTY CONSERVATION DISTRICT
0071174	42500	2000001	9/20/2023	2,960.00	555170		TALIHINA CONSERVATION DISTRICT
0071163	42500	2000001	9/20/2023	22,500.00	555170		LOGAN COUNTY CONSERVATION DISTRICT
0071168	42500	2000001	9/20/2023	7,280.00	555170		GARVIN CONSERVATION DISTRICT
0071164	42500	2000001	9/20/2023	7,500.00	555170		ELLIS COUNTY CONSERVATION DISTRICT
0071166	42500	2000001	9/20/2023	7,500.00	555170		CANEY VALLEY CONSERVATION DISTRICT
0071172	42500	2000001	9/20/2023	13,506.89	555170		WOODWARD COUNTY CONSERVATION DISTRICT
0071173	42500	2000001	9/20/2023	28,943.59	555170		STEPHENS COUNTY CONSERVATION DISTRICT
00071175	42500	2000001	9/20/2023	14,857.03	555170		ARBUCKLE CONSERVATION DISTRICT

513,716.21 Emergency Drought Cost-Share

### Field Services

00070973	19401	3000001	8/25/2023	757.86	555170	12	HUGHES COUNTY CONSERVATION DIST
00070972	19401	3000001	8/25/2023	3,138.39	555170	05	CREEK COUNTY CONSERVATION DISTRICT
00070972	19401	3000001	8/25/2023	3,369.39	555170	07	CREEK COUNTY CONSERVATION DISTRICT
00070972	19401	3000001	8/25/2023	280.50	555170	26	CREEK COUNTY CONSERVATION DISTRICT
00070972	19401	3000001	8/25/2023	62.16	555170	71	CREEK COUNTY CONSERVATION DISTRICT
00070979	19401	3000001	8/30/2023	3,599.13	555170	07	LINCOLN COUNTY CONSERVATION DISTRICT
00070979	19401	3000001	8/30/2023	120.87	555170	27	LINCOLN COUNTY CONSERVATION DISTRICT
00070979	19401	3000001	8/30/2023	353.78	555170	46	LINCOLN COUNTY CONSERVATION DISTRICT
00070981	19401	3000001	8/30/2023	1,200.00	555170	36	SOUTH CADDO CONS DISTRICT
00070981	19401	3000001	8/30/2023	244.95	555170	26	SOUTH CADDO CONS DISTRICT
00070979	19401	3000001	8/30/2023	49.95	555170	71	LINCOLN COUNTY CONSERVATION DISTRICT
00070980	19401	3000001	8/30/2023	4,805.41	555170	05	JACKSON COUNTY CONSERVATION DIST
00070980	19401	3000001	8/30/2023	3,859.34	555170	02	JACKSON COUNTY CONSERVATION DIST
00070982	19301	3000001	8/30/2023	35.49	555170	80	WEST CADDO CONSERVATION DISTRICT
00070981	19401	3000001	8/30/2023	350.00	555170	46	SOUTH CADDO CONS DISTRICT
00070981	19401	3000001	8/30/2023	25.00	555170	70	SOUTH CADDO CONS DISTRICT
00070981	19401	3000001	8/30/2023	74.28	555170	71	SOUTH CADDO CONS DISTRICT
00070982	19301	3000001	8/30/2023	89.00	555170	70	WEST CADDO CONSERVATION DISTRICT
00070982	19301	3000001	8/30/2023	245.34	555170	79	WEST CADDO CONSERVATION DISTRICT
00070988	19401	3000001	8/30/2023	207.50	555170	62	PUSHMATAHA CONSERVATION DISTRICT NO 44

Voucher	Fund	Department	Date	Amount	Account	Sub	Vendor Name
00070988	19401	3000001	8/30/2023	145.14	555170	71	PUSHMATAHA CONSERVATION DISTRICT NO 44
00070988	19401	3000001	8/30/2023	29.33	555170	80	PUSHMATAHA CONSERVATION DISTRICT NO 44
00070988	19401	3000001	8/30/2023	58.50	555170	82	PUSHMATAHA CONSERVATION DISTRICT NO 44
00070988	40000	3000001	8/30/2023	3,481.79	555170	08	PUSHMATAHA CONSERVATION DISTRICT NO 44
00070994	19401	3000001	8/30/2023	39.33	555170	71	JEFFERSON COUNTY CONSERVATION DIST
00070992	19401	3000001	8/30/2023	3,796.73	555170	05	TULSA COUNTY CONSERVATION DISTRICT
00070992	19401	3000001	8/30/2023	3,796.73	555170	05	TULSA COUNTY CONSERVATION DISTRICT
00070993	19401	3000001	8/30/2023	3,716.15	555170	05	PAYNE COUNTY CONSERVATION DISTRICT
00070988	40000	3000001	8/30/2023	4,146.92	555170	80	PUSHMATAHA CONSERVATION DISTRICT NO 44
00070994	19401	3000001	8/30/2023	419.63	555170	80	JEFFERSON COUNTY CONSERVATION DIST
00070994	19401	3000001	8/30/2023	49.67	555170	81	JEFFERSON COUNTY CONSERVATION DIST
00070994	19401	3000001	8/30/2023	3,378.08	555170	05	JEFFERSON COUNTY CONSERVATION DIST
00070995	19401	3000001	8/30/2023	3.37	555170	27	TEXAS COUNTY CONSERVATION DISTRICT
00070995	19401	3000001	8/30/2023	14.92	555170	30	TEXAS COUNTY CONSERVATION DISTRICT
00070995	19401	3000001	8/30/2023	214.58	555170	30	TEXAS COUNTY CONSERVATION DISTRICT
00070995	19401	3000001	8/30/2023	153.02	555170	71	TEXAS COUNTY CONSERVATION DISTRICT
00070995	19401	3000001	8/30/2023	659.61	555170	84	TEXAS COUNTY CONSERVATION DISTRICT
00070995	40000	3000001	8/30/2023	3,593.55	555170	08	TEXAS COUNTY CONSERVATION DISTRICT
00071000	19401	3000001	8/30/2023	710.49	555170	12	SEQUOYAH COUNTY CONSERVATION DISTRICT
00071000	19401	3000001	8/30/2023	3,368.28	555170	05 63	SEQUOYAH COUNTY CONSERVATION DISTRICT
00071000	40000	3000001	8/30/2023	200.00 696.92	555170 555170	62 69	SEQUOYAH COUNTY CONSERVATION DISTRICT
00071000 00071000	40000 40000	3000001 3000001	8/30/2023 8/30/2023	106.18	555170	79	SEQUOYAH COUNTY CONSERVATION DISTRICT SEQUOYAH COUNTY CONSERVATION DISTRICT
00071000	19401	3000001	9/6/2023	33.85	555170	79 82	WEST CADDO CONSERVATION DISTRICT
00071033	19401	3000001	9/6/2023	3,789.33	555170	05	OSAGE COUNTY CONSERVATION DISTRICT
00071028	19401	3000001	9/6/2023	3,846.78	555170	08	OSAGE COUNTY CONSERVATION DISTRICT
00071023	19401	3000001	9/6/2023	4,148.52	555170	05	WEST CADDO CONSERVATION DISTRICT
00071033	19401	3000001	9/6/2023	170.00	555170	63	WEST CADDO CONSERVATION DISTRICT
00071033	19401	3000001	9/6/2023	112.76	555170	71	WEST CADDO CONSERVATION DISTRICT
00071033	19401	3000001	9/6/2023	142.55	555170	80	WEST CADDO CONSERVATION DISTRICT
00071033	19401	3000001	9/6/2023	47.83	555170	81	WEST CADDO CONSERVATION DISTRICT
00071034	19401	3000001	9/6/2023	4,299.78	555170	05	CRAIG COUNTY CONSERVATION DISTRICT
00071034	19401	3000001	9/6/2023	3,462.00	555170	07	CRAIG COUNTY CONSERVATION DISTRICT
00071039	19401	3000001	9/7/2023	4,197.32	555170	05	SEMINOLE COUNTY CONSERVATION DISTRICT
00071039	19401	3000001	9/7/2023	24.08	555170	20	SEMINOLE COUNTY CONSERVATION DISTRICT
00071039	19401	3000001	9/7/2023	364.43	555170	80	SEMINOLE COUNTY CONSERVATION DISTRICT
00071039	19401	3000001	9/7/2023	48.56	555170	81	SEMINOLE COUNTY CONSERVATION DISTRICT
00071039	19401	3000001	9/7/2023	200.00	555170	82	SEMINOLE COUNTY CONSERVATION DISTRICT
00071040	19401	3000001	9/7/2023	4,336.92	555170	06	OKFUSKEE COUNTY CONSERVATION DISTRICT
00071040	19401	3000001	9/7/2023	3,524.88	555170	05	OKFUSKEE COUNTY CONSERVATION DISTRICT
00071041	19401	3000001	9/7/2023	58.68	555170	82	NORTH CADDO CONSERVATION DISTRICT
00071040	19401	3000001	9/7/2023	600.00	555170	80	OKFUSKEE COUNTY CONSERVATION DISTRICT
00071040	19401	3000001	9/7/2023	182.59	555170	82	OKFUSKEE COUNTY CONSERVATION DISTRICT
00071040	40000	3000001	9/7/2023	139.83	555170	86	OKFUSKEE COUNTY CONSERVATION DISTRICT
00071041	19401	3000001	9/7/2023	3,235.14	555170	05	NORTH CADDO CONSERVATION DISTRICT
00071041	19401	3000001	9/7/2023	173.16	555170	71	NORTH CADDO CONSERVATION DISTRICT
00071041	19401	3000001	9/7/2023	212.90	555170	80	NORTH CADDO CONSERVATION DISTRICT
00071041	19401	3000001	9/7/2023	42.93	555170	81	NORTH CADDO CONSERVATION DISTRICT
00071041	19401	3000001	9/7/2023	5,382.94	555170	01	NORTH CADDO CONSERVATION DISTRICT
00071061	19401	3000001	9/11/2023	3,499.83	555170	02	HARMON COUNTY CONSERVATION DISTRICT
00071061	19401	3000001	9/11/2023	3,765.18	555170	05	HARMON COUNTY CONSERVATION DISTRICT
00071061	19401	3000001	9/11/2023	115.20	555170	71	HARMON COUNTY CONSERVATION DISTRICT
00071062	19401	3000001	9/11/2023	4,138.77	555170	05	MAJOR COUNTY CONSERVATION DISTRICT
00071062	19401	3000001	9/11/2023	2,694.97	555170	80	MAJOR COUNTY CONSERVATION DISTRICT

Voucher	Fund	Department	Date	Amount	Account	Sub	Vendor Name
00071062	40000	3000001	9/11/2023	898.32	555170	08	MAJOR COUNTY CONSERVATION DISTRICT
00071062	19401	3000001	9/11/2023	100.00	555170	70	MAJOR COUNTY CONSERVATION DISTRICT
00071062	19401	3000001	9/11/2023	76.94	555170	71	MAJOR COUNTY CONSERVATION DISTRICT
00071062	19401	3000001	9/11/2023	312.00	555170	72	MAJOR COUNTY CONSERVATION DISTRICT
00071063	19401	3000001	9/11/2023	1,115.85	555170	99	MURRAY COUNTY CONSERVATION DISTRICT
00071066	19401	3000001	9/11/2023	39.64	555170	20	GARFIELD CO CONSERVATION DISTRICT
00071065	19401	3000001	9/11/2023	3,210.70	555170	05	MURRAY COUNTY CONSERVATION DISTRICT
00071065	19401	3000001	9/11/2023	589.35	555170	95	MURRAY COUNTY CONSERVATION DISTRICT
00071065	19401	3000001	9/11/2023	4,524.45	555170	06	MURRAY COUNTY CONSERVATION DISTRICT
00071065	19401	3000001	9/11/2023	1,817.13	555170	94	MURRAY COUNTY CONSERVATION DISTRICT
00071065	19401	3000001	9/11/2023	180.25	555170	20	MURRAY COUNTY CONSERVATION DISTRICT
00071065	19401	3000001	9/11/2023	26.50	555170	70	MURRAY COUNTY CONSERVATION DISTRICT
00071065	19401	3000001	9/11/2023	85.00	555170	71	MURRAY COUNTY CONSERVATION DISTRICT
00071065	19401	3000001	9/11/2023	17.10	555170	72	MURRAY COUNTY CONSERVATION DISTRICT
00071005	19401	3000001	9/11/2023	5,799.53	555170	01	MURRAY COUNTY CONSERVATION DISTRICT
00071003	19401	3000001	9/11/2023	456.71	555170	24	GARFIELD CO CONSERVATION DISTRICT
		3000001		59.99	555170		GARFIELD CO CONSERVATION DISTRICT
00071066	19401		9/11/2023			71	
00071066	40000	3000001	9/11/2023	3,708.63	555170	08	GARFIELD CO CONSERVATION DISTRICT
00071067	19401	3000001	9/11/2023	3,229.50	555170	94	CLEVELAND COUNTY CONSERVATION DISTRICT
00071067	19401	3000001	9/11/2023	51.15	555170	82	CLEVELAND COUNTY CONSERVATION DISTRICT
00071067	19401	3000001	9/11/2023	4,092.90	555170	03	CLEVELAND COUNTY CONSERVATION DISTRICT
00071066	19401	3000001	9/11/2023	60.43	555170	80	GARFIELD CO CONSERVATION DISTRICT
00071066	19401	3000001	9/11/2023	612.31	555170	12	GARFIELD CO CONSERVATION DISTRICT
00071067	19401	3000001	9/11/2023	4,058.72	555170	05	CLEVELAND COUNTY CONSERVATION DISTRICT
00071073	19401	3000001	9/12/2023	621.29	555170	37	COMANCHE COUNTY CONSERVATION DISTRICT
00071073	19401	3000001	9/12/2023	45.00	555170	60	COMANCHE COUNTY CONSERVATION DISTRICT
00071073	19401	3000001	9/12/2023	800.00	555170	61	COMANCHE COUNTY CONSERVATION DISTRICT
00071073	19401	3000001	9/12/2023	510.00	555170	63	COMANCHE COUNTY CONSERVATION DISTRICT
00071073	19401	3000001	9/12/2023	50.00	555170	70	COMANCHE COUNTY CONSERVATION DISTRICT
00071073	19401	3000001	9/12/2023	96.17	555170	72	COMANCHE COUNTY CONSERVATION DISTRICT
00071073	19401	3000001	9/12/2023	4,129.15	555170	05	COMANCHE COUNTY CONSERVATION DISTRICT
00071073	19401	3000001	9/12/2023	3,067.56	555170	02	COMANCHE COUNTY CONSERVATION DISTRICT
00071073	19401	3000001	9/12/2023	264.06	555170	26	COMANCHE COUNTY CONSERVATION DISTRICT
00071077	19401	3000001	9/13/2023	52.17	555170	71	CHEROKEE COUNTY CONSERVATION DISTRICT
00071077	19401	3000001	9/13/2023	3,358.53	555170	08	CHEROKEE COUNTY CONSERVATION DISTRICT
00071078	19401	3000001	9/13/2023	10,291.68	555170	05	OKLAHOMA COUNTY CONSERVATION DISTRICT
00071079	40000	3000001	9/13/2023	3,874.65	555170	08	NORTH FORK OF RED RIVER CONSERVATION
00071079	19401	3000001	9/13/2023	201.31	555170	12	NORTH FORK OF RED RIVER CONSERVATION
00071076	19401	3000001	9/13/2023	3,041.84	555170	05	KONAWA CONSERVATION DISTRICT
00071076	19401	3000001	9/13/2023	90.04	555170	71	KONAWA CONSERVATION DISTRICT
00071076	19401	3000001	9/13/2023	720.72	555170	12	KONAWA CONSERVATION DISTRICT
00071079	19401	3000001	9/13/2023	3,508.19	555170	05	NORTH FORK OF RED RIVER CONSERVATION
00071081	19401	3000001	9/13/2023	3,378.08	555170	05	GRADY COUNTY CONSERVATION DIST
00071081	19401	3000001	9/13/2023	4,327.46	515410	06	GRADY COUNTY CONSERVATION DIST
00071081	19401	3000001	9/13/2023	510.00	519130	63	GRADY COUNTY CONSERVATION DIST
00071081	19401	3000001	9/13/2023	63.54	519130	71	GRADY COUNTY CONSERVATION DIST
00071081	19401	3000001	9/13/2023	4,698.00	555170	05	WASHITA COUNTY CONSERVATION DISTRICT
00071082	19401	3000001	9/13/2023	250.00	555170	63	WASHITA COUNTY CONSERVATION DISTRICT WASHITA COUNTY CONSERVATION DISTRICT
		300001					
00071083	19401		9/13/2023	3,813.75	555170	05 80	GREER COUNTY CONSERVATION DISTRICT
00071083	19401	3000001	9/13/2023	108.84	555170	80	GREER COUNTY CONSERVATION DISTRICT
00071083	19401	3000001	9/13/2023	39.82	555170	81	GREER COUNTY CONSERVATION DISTRICT
00071083	19401	3000001	9/13/2023	800.00	555170	61	GREER COUNTY CONSERVATION DISTRICT
00071083	19401	3000001	9/13/2023	1,119.37	555170	07	GREER COUNTY CONSERVATION DISTRICT
00071084	19401	3000001	9/13/2023	3,714.31	555170	05	DEWEY COUNTY CONSERVATION DISTRICT

Voucher	Fund	Department	Date	Amount	Account	Sub	Vendor Name
00071080	19401	3000001	9/13/2023	3,375.13	555170	05	OKMULGEE COUNTY CONSERVATION DISTRICT
00071080	19401	3000001	9/13/2023	1,757.92	555170	12	OKMULGEE COUNTY CONSERVATION DISTRICT
00071080	19401	3000001	9/13/2023	444.09	555170	69	OKMULGEE COUNTY CONSERVATION DISTRICT
00071082	19401	3000001	9/13/2023	52.15	555170	71	WASHITA COUNTY CONSERVATION DISTRICT
00071082	19401	3000001	9/13/2023	3,377.82	555170	07	WASHITA COUNTY CONSERVATION DISTRICT
00071084	19401	3000001	9/13/2023	41.47	555170	20	DEWEY COUNTY CONSERVATION DISTRICT
00071084	19401	3000001	9/13/2023	275.97	555170	24	DEWEY COUNTY CONSERVATION DISTRICT
00071084	19401	3000001	9/13/2023	325.00	555170	60	DEWEY COUNTY CONSERVATION DISTRICT
00071084	19401	3000001	9/13/2023	101.64	555170	71	DEWEY COUNTY CONSERVATION DISTRICT
00071084	19401	3000001	9/13/2023	707.20	555170	74	DEWEY COUNTY CONSERVATION DISTRICT
00071084	19401	3000001	9/13/2023	75.00	555170	76	DEWEY COUNTY CONSERVATION DISTRICT
00071084	19401	3000001	9/13/2023	607.61	555170	80	DEWEY COUNTY CONSERVATION DISTRICT
00071084	19401	3000001	9/13/2023	32.79	555170	81	DEWEY COUNTY CONSERVATION DISTRICT
00071084	19401	3000001	9/13/2023	150.09	555170	82	DEWEY COUNTY CONSERVATION DISTRICT
00071084	19401	3000001	9/13/2023	3,371.63	555170	80	DEWEY COUNTY CONSERVATION DISTRICT
00071123	19401	3000001	9/14/2023	801.67	555170		LEFLORE COUNTY CONSERVATION DISTRICT
00071132	19401	3000001	9/14/2023	3,664.59	555170	05	MCINTOSH COUNTY CONSERVATION DISTRICT
00071146	19401	3000001	9/15/2023	1,145.16	555170	07	DELAWARE CO CONSERVATION DISTRICT
00071145	19401	3000001	9/15/2023	3,376.80	555170	05	GRANT COUNTY CONSERVATION DISTRICT
00071145	19401	3000001	9/15/2023	3,368.65	555170	07	GRANT COUNTY CONSERVATION DISTRICT
00071146	19401	3000001	9/15/2023	3,066.32	555170	05	DELAWARE CO CONSERVATION DISTRICT
00071146	19401	3000001	9/15/2023	143.52	555170	27	DELAWARE CO CONSERVATION DISTRICT
00071146	19401	3000001	9/15/2023	525.00	555170	62	DELAWARE CO CONSERVATION DISTRICT
00071146	19401	3000001	9/15/2023	11.26	555170	80	DELAWARE CO CONSERVATION DISTRICT
00071146	19401 40000	3000001 3000001	9/15/2023 9/14/2023	31.80 872.07	555170 555170	82	DELAWARE CO CONSERVATION DISTRICT NORTH FORK OF RED RIVER CONSERVATION
00071133 00071147	19401	300001	9/15/2023	625.80	555170	24	MCCLAIN COUNTY CONSERVATION DISTRICT
00071147	19401	300001	9/15/2023	4,025.56	555170	05	MCCLAIN COUNTY CONSERVATION DISTRICT
00071147	19401	3000001	9/15/2023	4,288.81	555170	06	MCCLAIN COUNTY CONSERVATION DISTRICT
00071147	19401	3000001	9/15/2023	269.13	555170	94	MCCLAIN COUNTY CONSERVATION DISTRICT
00071147	19401	3000001	9/15/2023	750.00	555170	63	MCCLAIN COUNTY CONSERVATION DISTRICT
00071147	19401	3000001	9/15/2023	35.00	555170	82	MCCLAIN COUNTY CONSERVATION DISTRICT
00071148	19401	3000001	9/15/2023	55.00	555170	71	DEER CREEK CONSERVATION DISTRICT
00071148	19401	3000001	9/15/2023	3,217.59	555170	05	DEER CREEK CONSERVATION DISTRICT
00071148	19401	3000001	9/15/2023	113.75	555170	46	DEER CREEK CONSERVATION DISTRICT
00071148	19401	3000001	9/15/2023	36.99	555170	71	DEER CREEK CONSERVATION DISTRICT
00071148	19401	3000001	9/15/2023	201.58	555170	80	DEER CREEK CONSERVATION DISTRICT
00071148	19401	3000001	9/15/2023	13.92	555170	81	DEER CREEK CONSERVATION DISTRICT
00071148	19401	3000001	9/15/2023	85.20	555170	82	DEER CREEK CONSERVATION DISTRICT
00071149	19401	3000001	9/15/2023	450.00	555170	63	TILLMAN COUNTY CONSERVATION DISTRICT
00071149	19401	3000001	9/15/2023	3,070.66	555170	05	TILLMAN COUNTY CONSERVATION DISTRICT
00071149	19401	3000001	9/15/2023	163.53	555170	20	TILLMAN COUNTY CONSERVATION DISTRICT
00071149	19401	3000001	9/15/2023	69.72	555170	24	TILLMAN COUNTY CONSERVATION DISTRICT
00071149	19401	3000001	9/15/2023	19.99	555170	70	TILLMAN COUNTY CONSERVATION DISTRICT
00071149	19401	3000001	9/15/2023	94.29	555170	71	TILLMAN COUNTY CONSERVATION DISTRICT
00071149	19401	3000001	9/15/2023	21.26	555170	72	TILLMAN COUNTY CONSERVATION DISTRICT
00071149	19401	3000001	9/15/2023	60.00	555170	83	TILLMAN COUNTY CONSERVATION DISTRICT
00071176	19401	3000001	9/20/2023	4,174.72	555170	06	EAST CANADIAN COUNTY CONSERVATION DISTR
00071176	19401	3000001	9/20/2023	66.00	555170	72	EAST CANADIAN COUNTY CONSERVATION DISTR
00071176	19401	3000001	9/20/2023	22.45	555170	83	EAST CANADIAN COUNTY CONSERVATION DISTR
00071176	19401	3000001	9/20/2023	3,186.85	555170	80	EAST CANADIAN COUNTY CONSERVATION DISTR
00071176	19401	3000001	9/20/2023	458.59	555170	94	EAST CANADIAN COUNTY CONSERVATION DISTR
00071177 00071177	19401 19401	3000001 3000001	9/20/2023 9/20/2023	185.84 3,066.90	555170 555170	80 05	TALIHINA CONSERVATION DISTRICT TALIHINA CONSERVATION DISTRICT

Voucher	Fund	Department	Date	Amount	Account	Sub	Vendor Name
00071177	19401	3000001	9/20/2023	605.00	555170	61	TALIHINA CONSERVATION DISTRICT
00071177	19401	3000001	9/20/2023	244.86	555170	71	TALIHINA CONSERVATION DISTRICT
00071177	19401	3000001	9/20/2023	96.48	555170	82	TALIHINA CONSERVATION DISTRICT
00071178	19401	3000001	9/20/2023	78.25	555170	71	MUSKOGEE COUNTY CONSERVATION DISTRICT
00071178	19401	3000001	9/20/2023	3,191.56	555170	05	MUSKOGEE COUNTY CONSERVATION DISTRICT
00071179	19401	3000001	9/20/2023	3,773.31	555170	05	BLAINE COUNTY CONSERVATION DISTRICT
00071180	19401	3000001	9/20/2023	450.00	555170	63	JOHNSTON COUNTY CONSERVATION DISTRICT
00071180	19401	3000001	9/20/2023	30.78	555170	80	JOHNSTON COUNTY CONSERVATION DISTRICT
00071180	19401	3000001	9/20/2023	25.00	555170	83	JOHNSTON COUNTY CONSERVATION DISTRICT
00071180	19401	3000001	9/20/2023	3,370.24	555170	05	JOHNSTON COUNTY CONSERVATION DISTRICT
00071181	19401	3000001	9/20/2023	71.67	555170	71	STEPHENS COUNTY CONSERVATION DISTRICT
00071181	19401	3000001	9/20/2023	4,494.03	555170	02	STEPHENS COUNTY CONSERVATION DISTRICT
00071181	19401	3000001	9/20/2023	4,442.43	555170	05	STEPHENS COUNTY CONSERVATION DISTRICT
00071181	19401	3000001	9/20/2023	61.98	555170	20	STEPHENS COUNTY CONSERVATION DISTRICT
00071181	19401	3000001	9/20/2023	55.00	555170	83	STEPHENS COUNTY CONSERVATION DISTRICT
00071182	19401	3000001	9/20/2023	3,060.29	555170	07	LATIMER COUNTY CONSERVATION DISTRICT
00071182	19401	3000001	9/20/2023	269.13	555170	94	LATIMER COUNTY CONSERVATION DISTRICT
00071182	19401	300001	9/20/2023	665.00	555170	61	LATIMER COUNTY CONSERVATION DISTRICT
00071182	19401	300001	9/20/2023	411.00	555170	80	LATIMER COUNTY CONSERVATION DISTRICT
00071183	19401	3000001	9/20/2023	3,673.91	555170	05	HARPER COUNTY CONSERVATION DISTRICT
00071183	19401	3000001	9/20/2023	800.00	555170	61	HARPER COUNTY CONSERVATION DISTRICT
00071183	19401	3000001	9/20/2023	1,130.20	555170	12	HARPER COUNTY CONSERVATION DISTRICT
00071185	19401	3000001	9/20/2023	92.22	555170	20	ARBUCKLE CONSERVATION DISTRICT
00071184	19401	3000001	9/20/2023	518.52	555170	68	WAGONER COUNTY CONSERVATION DIST NO 22
00071184	19401	3000001	9/20/2023	132.00	555170	72	WAGONER COUNTY CONSERVATION DIST NO 22
00071184	19401	3000001	9/20/2023	550.00	555170	74	WAGONER COUNTY CONSERVATION DIST NO 22
00071184	19401	3000001	9/20/2023	1,080.54	555170	83	WAGONER COUNTY CONSERVATION DIST NO 22
00071184	19401	3000001	9/20/2023	5,804.38	555170	01	WAGONER COUNTY CONSERVATION DIST NO 22
00071185	40000	3000001	9/20/2023	2,615.46	555170	08	ARBUCKLE CONSERVATION DISTRICT
00071185	19401	3000001	9/20/2023	871.82	555170	08	ARBUCKLE CONSERVATION DISTRICT
00071185	19401	3000001	9/20/2023	346.26	555170	68	ARBUCKLE CONSERVATION DISTRICT
00071185	19401	3000001	9/20/2023	151.30	555170	69 71	ARBUCKLE CONSERVATION DISTRICT
00071185	19401	3000001	9/20/2023	86.99	555170	71 71	ARBUCKLE CONSERVATION DISTRICT ARBUCKLE CONSERVATION DISTRICT
00071185	19401	3000001	9/20/2023	44.07	555170	71 72	
00071185	19401	3000001	9/20/2023	3.27	555170	72 74	ARBUCKLE CONSERVATION DISTRICT  ARBUCKLE CONSERVATION DISTRICT
00071185	19401	3000001 3000001	9/20/2023	275.00	555170	74 05	ARBUCKLE CONSERVATION DISTRICT  ARBUCKLE CONSERVATION DISTRICT
00071185	19401		9/20/2023	3,210.27	555170		
00071185 00071185	19401 19401	3000001 3000001	9/20/2023 9/20/2023	45.18 82.88	555170 555170	80 82	ARBUCKLE CONSERVATION DISTRICT  ARBUCKLE CONSERVATION DISTRICT
00071185	19401	3000001	9/20/2023	3,857.80	555170	06	ARBUCKLE CONSERVATION DISTRICT
00071185	19401	3000001	9/20/2023	102.64	555170	20	OKLAHOMA COUNTY CONSERVATION DISTRICT
00071186	19401	3000001	9/20/2023	20.00	555170	20 67	OKLAHOMA COUNTY CONSERVATION DISTRICT  OKLAHOMA COUNTY CONSERVATION DISTRICT
00071186	19401	3000001	9/20/2023	4,050.24	555170	06	NOBLE COUNTY CONSERVATION DISTRICT
				•			NOBLE COUNTY CONSERVATION DISTRICT
00071187 00071187	19401 19401	3000001 3000001	9/20/2023 9/20/2023	3,212.00 66.00	555170 555170	05 20	NOBLE COUNTY CONSERVATION DISTRICT
00071187	19401	300001	9/20/2023	79.70	555170 555170	20	NOBLE COUNTY CONSERVATION DISTRICT
00071187	19401	300001	9/20/2023	800.00	555170 555170	20 61	NOBLE COUNTY CONSERVATION DISTRICT
00071187	19401	300001	9/20/2023	136.31	555170 555170	80	NOBLE COUNTY CONSERVATION DISTRICT
00071187	19401	300001	9/20/2023	90.00	555170 555170	80 71	ATOKA COUNTY CONSERVATION DISTRICT
00071189	19401	300001	9/20/2023	3,053.68	555170 555170	71 05	LEFLORE COUNTY CONSERVATION DISTRICT
		300001					
00071188 00071188	19401 19401	300001	9/20/2023 9/20/2023	173.90 3,176.95	555170 555170	70 07	LEFLORE COUNTY CONSERVATION DISTRICT LEFLORE COUNTY CONSERVATION DISTRICT
00071188	19401	300001	9/20/2023	5,408.25	555170 555170	07 01	LEFLORE COUNTY CONSERVATION DISTRICT  LEFLORE COUNTY CONSERVATION DISTRICT
00071188	19401	300001	9/20/2023	3,945.30	555170 555170	03	LEFLORE COUNTY CONSERVATION DISTRICT  LEFLORE COUNTY CONSERVATION DISTRICT
000/1100	13401	300001	JJ 20J 2023	3,343.30	2331/0	US	LLI LONE COUNTT CONSERVATION DISTRICT

Voucher	Fund	Department	Date	Amount	Account	Sub	Vendor Name
00071189	19401	3000001	9/20/2023	4,033.53	555170	05	ATOKA COUNTY CONSERVATION DISTRICT
00071189	19401	3000001	9/20/2023	3,438.98	555170	07	ATOKA COUNTY CONSERVATION DISTRICT
00071189	19401	3000001	9/20/2023	2,968.35	555170	26	ATOKA COUNTY CONSERVATION DISTRICT
00071191	19401	3000001	9/20/2023	3,714.23	555170	05	PAWNEE COUNTY CONSERVATION DISTRICT
00071191	19401	3000001	9/20/2023	7.98	555170	20	PAWNEE COUNTY CONSERVATION DISTRICT
00071193	19401	3000001	9/20/2023	3,435.96	555170	02	PITTSBURG COUNTY CONSERVATION DISTRICT
00071193	19401	3000001	9/20/2023	294.75	555170	69	PITTSBURG COUNTY CONSERVATION DISTRICT
00071193	19401	3000001	9/20/2023	4,825.37	555170	05	PITTSBURG COUNTY CONSERVATION DISTRICT
00071193	19401	3000001	9/20/2023	1,386.53	555170	12	PITTSBURG COUNTY CONSERVATION DISTRICT
00071193	40000	3000001	9/20/2023	3,586.66	555170	08	PITTSBURG COUNTY CONSERVATION DISTRICT
00071194	19401	3000001	9/20/2023	5,649.23	555170	01	ELLIS COUNTY CONSERVATION DISTRICT
00071190	19401	3000001	9/20/2023	3,375.79	555170	05	ALFALFA COUNTY CONSERVATION DISTRICT
00071191	19401	3000001	9/20/2023	47.75	555170	80	PAWNEE COUNTY CONSERVATION DISTRICT
00071192	19401	3000001	9/20/2023	3,716.15	555170	05	PAYNE COUNTY CONSERVATION DISTRICT
00071194	19401	3000001	9/20/2023	3,295.04	555170	05	ELLIS COUNTY CONSERVATION DISTRICT
00071194	19401	3000001	9/20/2023	194.35	555170	24	ELLIS COUNTY CONSERVATION DISTRICT
00071194	19401	3000001	9/20/2023	256.50	555170	28	ELLIS COUNTY CONSERVATION DISTRICT
00071194	19401	3000001	9/20/2023	900.00	555170	61	ELLIS COUNTY CONSERVATION DISTRICT
00071194	19401	3000001	9/20/2023	127.95	555170	71	ELLIS COUNTY CONSERVATION DISTRICT
00071194	19401	3000001	9/20/2023	1,000.44	555170	80	ELLIS COUNTY CONSERVATION DISTRICT
00071194	19401	3000001	9/20/2023	157.98	555170	81	ELLIS COUNTY CONSERVATION DISTRICT
00071194	19401	3000001	9/20/2023	129.95	555170	82	ELLIS COUNTY CONSERVATION DISTRICT
00071194	40000	3000001	9/20/2023	3,937.70	555170	03	ELLIS COUNTY CONSERVATION DISTRICT
00071195	19401	3000001	9/20/2023	115.28	555170	69	PONTOTOC COUNTY C D
00071195	19401	3000001	9/20/2023	100.00	555170	71	PONTOTOC COUNTY C D
00071195	19401	300001	9/20/2023	3,607.01	555170	06	PONTOTOC COUNTY C D
00071195	19401	300001	9/20/2023	4,357.80	555170	08	PONTOTOC COUNTY C D
00071197	19401	3000001	9/20/2023	674.61	555170	84	TEXAS COUNTY CONSERVATION DISTRICT
00071196	19401	3000001	9/20/2023	3,721.78	555170	05	CUSTER COUNTY CONSERVATION DISTRICT
00071196	19401	3000001	9/20/2023	60.00	555170	71	CUSTER COUNTY CONSERVATION DISTRICT
00071196	19401	3000001	9/20/2023	34.18	555170	80	CUSTER COUNTY CONSERVATION DISTRICT
00071196	19401	3000001	9/20/2023	95.75	555170	82	CUSTER COUNTY CONSERVATION DISTRICT
00071196	19401	3000001	9/20/2023	3,480.86	555170	07	CUSTER COUNTY CONSERVATION DISTRICT
00071197	19401	3000001	9/20/2023	334.70	555170	20	TEXAS COUNTY CONSERVATION DISTRICT
00071197	19401	3000001	9/20/2023	17.95	555170	26	TEXAS COUNTY CONSERVATION DISTRICT
00071197	40000	3000001	9/20/2023	3,593.55	555170	08	TEXAS COUNTY CONSERVATION DISTRICT
00071198	19401	3000001	9/20/2023	3,548.03	555170	07	SHAWNEE CONSERVATION DISTRICT
00071198	19401	3000001	9/20/2023	1,226.82	555170	02	SHAWNEE CONSERVATION DISTRICT
00071199	19401	3000001	9/20/2023	4,064.39	555170	05 68	OTTAWA COUNTY CONSERVATION DISTRICT
00071199	19401	3000001	9/20/2023	618.73	555170	68	OTTAWA COUNTY CONSERVATION DISTRICT
00071200	19401	3000001	9/20/2023 9/20/2023	4,306.00	555170	94	KINGFISHER COUNTY CONSERVATION DISTRICT
00071199 00071199	19401	3000001		54.99	555170 555170	71 74	OTTAWA COUNTY CONSERVATION DISTRICT OTTAWA COUNTY CONSERVATION DISTRICT
	19401	3000001 3000001	9/20/2023 9/20/2023	275.00	555170 555170	74 05	KINGFISHER COUNTY CONSERVATION DISTRICT
00071200	19401	3000001	9/20/2023	4,131.19	555170	05 30	
00071200	19401			137.55	555170	30 71	KINGFISHER COUNTY CONSERVATION DISTRICT
00071200	19401	3000001 3000001	9/20/2023 9/20/2023	384.95	555170 555170	71 80	KINGFISHER COUNTY CONSERVATION DISTRICT KINGFISHER COUNTY CONSERVATION DISTRICT
00071200 00071200	19401			1,228.57	555170 555170	80 91	
	19401	3000001 3000001	9/20/2023	167.84	555170 555170	81 05	KINGFISHER COUNTY CONSERVATION DISTRICT
00071201	19401		9/20/2023	3,594.98	555170 555170	05 04	LOGAN COUNTY CONSERVATION DISTRICT
00071201	19401	3000001 3000001	9/20/2023 9/20/2023	458.59	555170 555170	94	LOGAN COUNTY CONSERVATION DISTRICT
00071201	19401			26.16		24 26	LOGAN COUNTY CONSERVATION DISTRICT
00071202 00071202	19401 19401	3000001 3000001	9/20/2023 9/20/2023	124.56 89.99	555170 555170	26 26	WOODS COUNTY CONSERVATION DISTRICT WOODS COUNTY CONSERVATION DISTRICT
00071202	19401	300001	9/20/2023	153.00	555170 555170	26 80	WOODS COUNTY CONSERVATION DISTRICT WOODS COUNTY CONSERVATION DISTRICT
000/1202	13401	300001	3/ 20/ 2023	155.00	2221/0	60	WOODS COUNTY CONSERVATION DISTRICT

Voucher	Fund	Department	Date	Amount	Account	Sub	Vendor Name
00071202	19401	3000001	9/20/2023	101.99	555170	71	WOODS COUNTY CONSERVATION DISTRICT
00071202	19401	3000001	9/20/2023	17.76	555170	71	WOODS COUNTY CONSERVATION DISTRICT
00071202	19401	3000001	9/20/2023	13.20	555170	72	WOODS COUNTY CONSERVATION DISTRICT
00071202	19401	3000001	9/20/2023	29.63	555170	80	WOODS COUNTY CONSERVATION DISTRICT
00071202	19401	3000001	9/20/2023	76.85	555170	81	WOODS COUNTY CONSERVATION DISTRICT
00071202	19401	3000001	9/20/2023	3,244.87	555170	05	WOODS COUNTY CONSERVATION DISTRICT
00071203	19401	3000001	9/20/2023	630.50	555170	68	ELLIS COUNTY CONSERVATION DISTRICT
00071203	19401	3000001	9/20/2023	8.25	555170	69	ELLIS COUNTY CONSERVATION DISTRICT
00071207	19401	3000001	9/20/2023	2,368.30	555170	94	ROGERS COUNTY CONSERVATION DISTRICT
00071204	19401	3000001	9/20/2023	220.08	555170	91	CANEY VALLEY CONSERVATION DISTRICT
00071209	19401	3000001	9/20/2023	3,378.32	555170	05	HASKELL COUNTY CONSERVATION DISTRICT
00071205	19401	3000001	9/20/2023	84.27	555170	71	NOWATA COUNTY CONSERVATION DISTRICT
00071206	19401	3000001	9/20/2023	3,499.83	555170	02	HARMON COUNTY CONSERVATION DISTRICT
00071206	19401	3000001	9/20/2023	3,765.18	555170	05	HARMON COUNTY CONSERVATION DISTRICT
00071206	19401	3000001	9/20/2023	2,368.30	555170	94	HARMON COUNTY CONSERVATION DISTRICT
00071206	19401	3000001	9/20/2023	115.37	555170	71	HARMON COUNTY CONSERVATION DISTRICT
00071200	19401	3000001	9/20/2023	1,071.27	555170	24	ROGERS COUNTY CONSERVATION DISTRICT
00071208	19401	3000001	9/20/2023	73.03	555170	71	ROGERS COUNTY CONSERVATION DISTRICT
00071208	19401	3000001	9/20/2023	3,994.70	555170	03	ROGERS COUNTY CONSERVATION DISTRICT
00071208	19401	3000001	9/20/2023	3,828.90	555170	07	ROGERS COUNTY CONSERVATION DISTRICT
00071208	19401	3000001	9/20/2023	5,467.96	555170	05	ROGERS COUNTY CONSERVATION DISTRICT
00071209	19401	3000001	9/20/2023	4,247.80	555170	03	HASKELL COUNTY CONSERVATION DISTRICT
00071203	40000	3000001	8/25/2023	409.85	534290	03	COMDATA INC
00070370	19401	3000005	9/13/2023	2,851.86	522130		BANK OF AMERICA NA
00071075	19401	3000005	9/13/2023	1,485.00	522150		BANK OF AMERICA NA
00071075	40000	3000005	9/13/2023	659.68	537170		BANK OF AMERICA NA
00071075	19401	3000005	9/14/2023	446.42	534290		OFFICE OF MANAGEMENT & ENTERPRISE SVCS
00071120	19401	3000005	9/14/2023	1,220.84	532142		OFFICE OF MANAGEMENT & ENTERPRISE SVCS
PAYROLL	15401	3000005	J/14/2023	23,995.77	511110		DIV PAYROLL - AUGUST MAIN & SUPPLEMENTAL
				505,863.89	Field Service	?s	
Land Manag	ement						
_							
00070976	19401	4000001	8/25/2023	767.13	534290		COMDATA INC
00071075	19401	4000001	9/13/2023	54.16	536140		BANK OF AMERICA NA
PAYROLL		4000001	_	38,076.66	511110		DIV PAYROLL - AUGUST MAIN & SUPPLEMENTAL
				38,897.95	Land Manag	gement	
Water Quali	ty						
00070975	40000	5000001	8/25/2023	88.50	521120		LECKBAND,JAKE
00070974	40000	5000001	8/25/2023	265.50	521120		RAMMING,JASON M
00070976	40000	5000001	8/25/2023	3,091.00	534290		COMDATA INC
00070976	40000	5000001	8/25/2023	370.02	533120		COMDATA INC
00070996	40000	5000001	8/30/2023	88.50	521120		SWANSON,JAKE RYLEY
00070997	40000	5000001	8/30/2023	88.50	521120		SWANSON, JAKE RYLEY
00070998	40000	5000001	8/30/2023	206.50	521120		NGUYEN,BRIANT
00070999	40000	5000001	8/30/2023	1,328.47	555170		CREEK COUNTY CONSERVATION DISTRICT
00071029	40000	5000001	9/6/2023	6,000.00	515060		HBC CPAS AND ADVISORS
00071043	40000	5000001	9/12/2023	161.50	521120		JENKINS, JEFFREY
00071050	40000	5000001	9/11/2023	88.50	521120		NGUYEN,BRIANT
			-				

Voucher	Fund	Department	Date	Amount	Account	Sub	Vendor Name
00071053	40000	5000001	9/11/2023	531.00	521120		MILLER,CANDICEMARIE
00071064	40000	5000001	9/11/2023	694.18	537190		HACH COMPANY
00071044	40000	5000001	9/11/2023	206.50	521120		JENKINS, JEFFREY
00071045	40000	5000001	9/12/2023	161.50	521120		CARTER,NATHAN R
00071046	40000	5000001	9/11/2023	206.50	521120		CARTER,NATHAN R
00071047	40000	5000001	9/11/2023	88.50	521120		MOORE,LEONARD I
00071048	40000	5000001	9/12/2023	161.50	521120		MOORE,LEONARD I
00071049	40000	5000001	9/11/2023	147.50	521120		SHAW,KIMBERLY R
00071051	40000	5000001	9/12/2023	88.50	521120		NGUYEN,BRIANT
00071052	40000	5000001	9/11/2023	80.50	521120		LECKBAND,JAKE
00071054	40000	5000001	9/11/2023	80.50	521120		DYER,JOSEPH J
00071068	40000	5000001	9/12/2023	88.50	521120		SWANSON, JAKE RYLEY
00071069	40000	5000001	9/11/2023	88.50	521120		NGUYEN,BRIANT
00071070	40000	5000001	9/11/2023	80.50	521120		SWANSON, JAKE RYLEY
00071072	40000	5000001	9/12/2023	400.00	555170		NORTH CADDO CONSERVATION DISTRICT
00071074	40000	5000001	9/12/2023	3,950.00	515450		JACK R DAVIS
00071075	40000	5000001	9/13/2023	711.64	534260		BANK OF AMERICA NA
00071075	40000	5000001	9/13/2023	1,773.30	515660		BANK OF AMERICA NA
00071075	40000	5000001	9/13/2023	757.90	522130		BANK OF AMERICA NA
00071075	40000	5000001	9/13/2023	4,520.00	522131		BANK OF AMERICA NA
00071075	40000	5000001	9/13/2023	127.94	535180		BANK OF AMERICA NA
00071075	40000	5000001	9/13/2023	300.00	522150		BANK OF AMERICA NA
00071075	40000	5000001	9/13/2023	11.13	531110		BANK OF AMERICA NA
00071075	40000	5000001	9/13/2023	7.98	533120		BANK OF AMERICA NA
00071075	40000	5000001	9/13/2023	104.19	536140		BANK OF AMERICA NA
00071075	40000	5000001	9/13/2023	943.90	537170		BANK OF AMERICA NA
00071075	40000	5000001	9/13/2023	72.69	537190		BANK OF AMERICA NA
00071075	40000	5000001	9/13/2023	162.98	537310		BANK OF AMERICA NA
00071075	40000	5000001	9/13/2023	98.00	522131		BANK OF AMERICA NA
00071075	40000	5000001	9/13/2023	45.53	533220		BANK OF AMERICA NA
00071085	40000	5000001	9/13/2023	229.62	537190		HACH COMPANY
00071120	40000	5000001	9/14/2023	519.71	532142		OFFICE OF MANAGEMENT & ENTERPRISE SVCS
00071120	40000	5000001	9/14/2023	354.35	534290		OFFICE OF MANAGEMENT & ENTERPRISE SVCS
00071119	40000	5000001	9/13/2023	410.00	541110		OKLAHOMA DEPARTMENT OF CORRECTIONS
00071121	40000	5000001	9/14/2023	2,600.00	515370		OFFICE OF MANAGEMENT & ENTERPRISE SVCS
00071138	40000	5000001	9/14/2023	30,438.00	515290		DEPT OF AGRICULTURE FOOD & FORESTRY
00071139	40000	5000001	9/14/2023	35,622.00	515290		DEPT OF AGRICULTURE FOOD & FORESTRY
00071141	40000	5000001	9/15/2023	88.50	521120		LECKBAND,JAKE
00071144	40000	5000001	9/15/2023	375.00	541110		OKLAHOMA DEPARTMENT OF CORRECTIONS
00071140	40000	5000001	9/15/2023	88.50	521120		SWANSON,JAKE RYLEY
PAYROLL		5000001	_	182,680.68	511110		DIV PAYROLL - AUGUST MAIN & SUPPLEMENTAL
				281,874.71	Water Quali	ty	
Wetlands							
PAYROLL		5000002	<del>-</del>	12,844.24	511110		DIV PAYROLL - AUGUST MAIN & SUPPLEMENTAL
				12,844.24	Wetlands		
Soil Health							
00070976	19401	5000003	8/25/2023	276.92	534290		COMDATA INC

	Fund	Department	Date	Amount	Account	Sub	Vendor Name
00071075	10401	E000003	0/12/2022	220.00	515290		DANK OF AMERICA NA
00071075	19401	5000003	9/13/2023	330.00			BANK OF AMERICA NA BANK OF AMERICA NA
00071075	19401	5000003	9/13/2023	213.38	522130		
00071075	19401	5000003	9/13/2023	-16.42	522131		BANK OF AMERICA NA
00071075	19401	5000003	9/13/2023	135.26	531110		BANK OF AMERICA NA
00071075	19401	5000003	9/13/2023	77.98	537310		BANK OF AMERICA NA
00071120	19401	5000003	9/14/2023	1,463.29	534290		OFFICE OF MANAGEMENT & ENTERPRISE SVCS
00071120	19401	5000003	9/14/2023	2,420.24	532142		OFFICE OF MANAGEMENT & ENTERPRISE SVCS
PAYROLL		5000003	_	56,870.24	511110		DIV PAYROLL - AUGUST MAIN & SUPPLEMENTAL
				61,770.89	Soil Health		
Cost Share - I	Locally Led						
00070971	25000	5000004	8/25/2023	825.09	555170		KONAWA CONSERVATION DISTRICT
00071015	25000	5000004	9/6/2023	4,000.00	555170		PUSHMATAHA CONSERVATION DISTRICT NO 44
00071010	25000	5000004	9/6/2023	3,529.35	555170		CHEROKEE COUNTY CONSERVATION DISTRICT
00071011	25000	5000004	9/6/2023	5,000.00	555170		TALIHINA CONSERVATION DISTRICT
00071012	25000	5000004	9/6/2023	5,000.00	555170		WAGONER COUNTY CONSERVATION DIST NO 22
00071013	25000	5000004	9/6/2023	4,939.88	555170		ROGERS COUNTY CONSERVATION DISTRICT
00071014	25000	5000004	9/6/2023	1,951.22	555170		STEPHENS COUNTY CONSERVATION DISTRICT
00071086	25000	5000004	9/13/2023	2,255.25	555170		CHEROKEE COUNTY CONSERVATION DISTRICT
00071087	25000	5000004	9/13/2023	3,750.00	555170		CUSTER COUNTY CONSERVATION DISTRICT
00071088	25000	5000004	9/13/2023	4,000.00	555170		HUGHES COUNTY CONSERVATION DIST
00071090	25000	5000004	9/13/2023	2,805.00	555170		COMANCHE COUNTY CONSERVATION DISTRICT
00071091	25000	5000004	9/13/2023	3,800.00	555170		OKFUSKEE COUNTY CONSERVATION DISTRICT
00071093	25000	5000004	9/13/2023	4,000.00	555170		HUGHES COUNTY CONSERVATION DIST
00071094	25000	5000004	9/13/2023	2,996.49	555170		KONAWA CONSERVATION DISTRICT
00071089	25000	5000004	9/13/2023	7,500.00	555170		HARMON COUNTY CONSERVATION DISTRICT
00071092	25000	5000004	9/13/2023	2,206.31	555170		OSAGE COUNTY CONSERVATION DISTRICT
00071095	25000	5000004	9/13/2023	6,000.00	555170		CRAIG COUNTY CONSERVATION DISTRICT
00071127	25000	5000004	9/14/2023	4,045.08	555170		CHEROKEE COUNTY CONSERVATION DISTRICT
00071126	25000	5000004	9/14/2023	3,958.50	555170		NOBLE COUNTY CONSERVATION DISTRICT
00071143	25000	5000004	9/14/2023	7,500.00	555170		TILLMAN COUNTY CONSERVATION DISTRICT
00071154	25000	5000004	9/20/2023	5,000.00	555170		ROGERS COUNTY CONSERVATION DISTRICT
00071157	25000	5000004	9/20/2023	3,800.00	555170		OKMULGEE COUNTY CONSERVATION DISTRICT
00071158	25000	5000004	9/20/2023	3,692.32	555170		CUSTER COUNTY CONSERVATION DISTRICT
00071155	25000	5000004	9/20/2023	7,500.00	555170		MARSHALL COUNTY CONSERVATION DISTRICT
00071152	25000	5000004	9/20/2023	3,800.00	555170		WOODS COUNTY CONSERVATION DISTRICT
00071153	25000	5000004	9/20/2023	4,000.00	555170		KONAWA CONSERVATION DISTRICT
00071156	25000	5000004	9/20/2023	2,000.00	555170		HUGHES COUNTY CONSERVATION DIST
00071150	25000	5000004	9/20/2023	6,000.00	555170		SEMINOLE COUNTY CONSERVATION DISTRICT
00071159	25000	5000004	9/20/2023	3,000.00	555170		LEFLORE COUNTY CONSERVATION DISTRICT
00071161	25000	5000004	9/20/2023	4,768.58	555170		STEPHENS COUNTY CONSERVATION DISTRICT
				· · · · · · · · · · · · · · · · · · ·			
				123,623.07	Cost Share -	Locally L	Led
Cost Share - I	Prior WS III	inois River					
00071001	25000	5000006	9/6/2023	2,982.00	555170		ADAIR COUNTY CONSERVATION DISTRICT NO 67
	25000	5000006	9/6/2023	522.00	555170		ADAIR COUNTY CONSERVATION DISTRICT NO 67
00071002							
00071002 00071003	25000	5000006	9/6/2023	1,416.00	555170		ADAIR COUNTY CONSERVATION DISTRICT NO 67
		5000006 5000006	9/6/2023 9/6/2023	1,416.00 1,242.00	555170 555170		ADAIR COUNTY CONSERVATION DISTRICT NO 67 ADAIR COUNTY CONSERVATION DISTRICT NO 67

	Voucher	Fund	Department	Date	Amount	Account	Sub	Vendor Name
00071009   25000	00071007	25000	5000006	9/6/2023	3 570 00	555170		ADAIR COUNTY CONSERVATION DISTRICT NO 67
				* * * .	•			
	00071006				•			
### Office of Geographic & Tech Services    19301	00071008				•			
1900/070976					31,512.00	Cost Share -	Prior WS	S Illinois River
1940    600001   8/25/2023   132.71   534290   COMDATA INC	Office of Geo	ographic &	Tech Services					
PAYROLL   19401   6000001   9/13/2023   139.00   522.150   64   BARK OF AMERICA NA DIV PAYROLL - AUGUST MAIN & SUPPLEMENTAL	00070043	19301	6000001	9/7/2023	3,135.00	537310		OFFICE OF MANAGEMENT & ENTERPRISE SVCS
	00070976	19401	6000001	8/25/2023	182.71	534290		COMDATA INC
	00071075	19401	6000001	9/13/2023	139.00	522150	64	BANK OF AMERICA NA
	PAYROLL		6000001		22,543.21	511110		DIV PAYROLL - AUGUST MAIN & SUPPLEMENTAL
00070970 19112 8800010 8/25/2023 12,304.64 536130 51 DELL MARKETING LP 00070970 19112 8800010 8/25/2023 802.96 536130 51 DELL MARKETING LP 00070970 19112 8800010 8/25/2023 755.16 536130 51 DELL MARKETING LP 00070970 19112 8800010 8/25/2023 755.16 536130 51 DELL MARKETING LP 00070970 19112 8800010 8/25/2023 755.16 536130 51 DELL MARKETING LP 00070971 19112 8800010 8/25/2023 129.56 536130 51 DELL MARKETING LP 00070978 19301 8800010 8/30/2023 2.667.96 541120 DELL MARKETING LP 00071031 40000 8800010 9/6/2023 7,023.00 541120 51 DELL MARKETING LP 00071031 40000 8800010 9/6/2023 7,023.00 541120 51 DELL MARKETING LP 00071035 40000 8800010 9/6/2023 734.22 536130 51 DELL MARKETING LP 00071036 19301 8800010 9/7/2023 9,228.48 541120 10 DELL MARKETING LP 00071037 40000 8800010 9/7/2023 3,012.20 541120 DELL MARKETING LP 00071037 40000 8800010 9/7/2023 5,377.64 541120 52 DELL MARKETING LP 00071037 40000 8800010 9/7/2023 62.99 541120 52 DELL MARKETING LP 00071037 40000 8800010 9/7/2023 105.00 515380 11 KOCH COMMUNICATIONS LIC 00071075 19301 8800010 9/13/2023 20.88 531130 61 BANK OF AMERICA NA 00071075 40000 8800010 9/13/2023 75.68 531130 11 BANK OF AMERICA NA 00071075 40000 8800010 9/13/2023 217.58 531130 35 BANK OF AMERICA NA 00071075 40000 8800010 9/13/2023 25.00 541120 BANK OF AMERICA NA 00071075 40000 8800010 9/13/2023 25.00 541120 BANK OF AMERICA NA 00071075 19401 8800010 9/13/2023 25.00 541120 BANK OF AMERICA NA 00071075 19401 8800010 9/13/2023 25.00 541120 BANK OF AMERICA NA 00071075 19401 8800010 9/13/2023 25.50 541120 BANK OF AMERICA NA 00071075 19401 8800010 9/13/2023 25.50 541120 BANK OF AMERICA NA 00071075 19401 8800010 9/13/2023 25.50 541120 BANK OF AMERICA NA 00071075 19401 8800010 9/13/2023 25.50 541120 BANK OF AMERICA NA 00071075 19401 8800010 9/13/2023 25.50 541120 BANK OF AMERICA NA 00071075 19401 8800010 9/13/2023 25.50 541120 BANK OF AMERICA NA 00071075 19401 8800010 9/13/2023 25.50 541120 BANK OF AMERICA NA 00071075 19401 8800010 9/13/2023 25.50 541120 BANK OF AMERICA NA 00071075 19401 8800010 9/13/2023 21					25,999.92	Office of Geo	ographic	& Tech Services
19112   8800010   8/25/2023   12,304.64   536130   51   DELL MARKETING LP	ISD Data Pro	cessing						
19112   8800010   8/25/2023   12,304.64   536130   51   DELL MARKETING LP	00070970	19112	8800010	8/25/2023	917.96	536130	51	DELL MARKETING LP
00070970         19112         8800010         8/25/2023         802.96         536130         51         DELL MARKETING LP           00070970         19112         8800010         8/25/2023         129.56         536130         51         DELL MARKETING LP           00070978         19301         8800010         8/30/2023         2,667.96         541120         DELL MARKETING LP           00071031         40000         8800010         9/6/2023         7,023.00         541120         DELL MARKETING LP           00071031         40000         8800010         9/6/2023         734.22         536130         51         DELL MARKETING LP           00071035         40000         8800010         9/7/2023         9,228.48         541120         10         DELL MARKETING LP           00071036         19301         8800010         9/7/2023         5,377.64         541120         52         DELL MARKETING LP           00071037         40000         8800010         9/7/2023         62.99         541120         52         DELL MARKETING LP           00071037         40000         8800010         9/13/2023         62.99         541120         52         DELL MARKETING LP           00071075         40000         880001	00070970		8800010		12,304.64			DELL MARKETING LP
00070970         19112         8800010         8/25/2023         755.16         536130         51         DELL MARKETING LP           00070970         19112         8800010         8/25/2023         129.56         536130         51         DELL MARKETING LP           00071031         40000         8800010         9/6/2023         7,023.00         541120         51         DELL MARKETING LP           00071031         40000         8800010         9/6/2023         7,023.00         541120         51         DELL MARKETING LP           00071036         40000         8800010         9/7/2023         9,228.48         541120         10         DELL MARKETING LP           00071037         40000         8800010         9/7/2023         3,012.20         541120         DELL MARKETING LP           00071037         40000         8800010         9/7/2023         62.99         541120         DELL MARKETING LP           00071037         40000         8800010         9/7/2023         62.99         541120         52         DELL MARKETING LP           00071038         19401         8800010         9/7/2023         105.00         515380         11         KOCH COMMUNICATIONS LIC           00071075         40000         88	00070970	19112	8800010		•			DELL MARKETING LP
00070970         19112         8800010         8/25/2023         129.56         536130         51         DELL MARKETING LP           00070978         19301         8800010         8/30/2023         2,667.96         541120         51         DELL MARKETING LP           00071031         40000         8800010         9/6/2023         734.22         536130         51         DELL MARKETING LP           00071035         40000         8800010         9/7/2023         3,012.20         541120         10         DELL MARKETING LP           00071036         19301         8800010         9/7/2023         3,012.20         541120         DELL MARKETING LP           00071037         40000         8800010         9/7/2023         52,377.64         541120         52         DELL MARKETING LP           00071037         40000         8800010         9/7/2023         105.00         515380         11         KOCH COMMUNICATIONS LLC           00071038         19401         8800010         9/13/2023         75.68         531130         61         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         26.39         531130         51         BANK OF AMERICA NA           00071075	00070970	19112	8800010		755.16	536130	51	DELL MARKETING LP
00071031         40000         8800010         9/6/2023         7,023.00         541120         51         DELL MARKETING LP           00071031         40000         8800010         9/7/2023         734.22         536130         51         DELL MARKETING LP           00071036         19301         8800010         9/7/2023         3,228.48         541120         10         DELL MARKETING LP           00071037         40000         8800010         9/7/2023         62.99         541120         52         DELL MARKETING LP           00071037         40000         8800010         9/7/2023         62.99         541120         52         DELL MARKETING LP           00071037         40000         8800010         9/7/2023         105.00         515380         11         KOCH COMMUNICATIONS LIC           00071075         19301         8800010         9/13/2023         20.88         531130         61         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         21.75.8         531130         11         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         23.54         531130         35         BANK OF AMERICA NA           00071075 <td>00070970</td> <td>19112</td> <td>8800010</td> <td></td> <td>129.56</td> <td>536130</td> <td>51</td> <td>DELL MARKETING LP</td>	00070970	19112	8800010		129.56	536130	51	DELL MARKETING LP
00071031         40000         8800010         9/6/2023         7,023.00         541120         51         DELL MARKETING LP           00071031         40000         8800010         9/7/2023         734.22         536130         51         DELL MARKETING LP           00071036         19301         8800010         9/7/2023         3,228.48         541120         10         DELL MARKETING LP           00071037         40000         8800010         9/7/2023         62.99         541120         52         DELL MARKETING LP           00071037         40000         8800010         9/7/2023         62.99         541120         52         DELL MARKETING LP           00071037         40000         8800010         9/7/2023         105.00         515380         11         KOCH COMMUNICATIONS LIC           00071075         19301         8800010         9/13/2023         20.88         531130         61         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         21.75.8         531130         11         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         23.54         531130         35         BANK OF AMERICA NA           00071075 <td>00070978</td> <td>19301</td> <td>8800010</td> <td>8/30/2023</td> <td>2,667.96</td> <td>541120</td> <td></td> <td>DELL MARKETING LP</td>	00070978	19301	8800010	8/30/2023	2,667.96	541120		DELL MARKETING LP
00071035         40000         8800010         9/7/2023         9,228.48         541120         DELL MARKETING LP           00071036         19301         8800010         9/7/2023         3,012.20         541120         DELL MARKETING LP           00071037         40000         8800010         9/7/2023         5,377.64         541120         52         DELL MARKETING LP           00071037         40000         8800010         9/7/2023         105.00         515380         11         KOCH COMMUNICATIONS LLC           00071075         19301         8800010         9/13/2023         20.88         531130         61         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         21.758         531130         51         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         21.758         531130         35         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         263.92         531130         35         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         25.00         541120         BANK OF AMERICA NA           00071075         40000         8800010	00071031	40000	8800010		•		51	DELL MARKETING LP
00071036         19301         8800010         9/7/2023         3,012.20         541120         DELL MARKETING LP           00071037         40000         8800010         9/7/2023         5,377.64         541120         52         DELL MARKETING LP           00071037         40000         8800010         9/7/2023         105.00         515380         11         KOCH COMMUNICATIONS LLC           00071075         19301         8800010         9/13/2023         75.68         531130         61         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         27.58         531130         51         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         27.58         531130         51         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         263.92         531130         35         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         263.92         531130         35         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         25.00         541120         BANK OF AMERICA NA           00071075         40000 <t< td=""><td>00071031</td><td>40000</td><td>8800010</td><td>9/6/2023</td><td>734.22</td><td>536130</td><td>51</td><td>DELL MARKETING LP</td></t<>	00071031	40000	8800010	9/6/2023	734.22	536130	51	DELL MARKETING LP
00071036         19301         8800010         9/7/2023         3,012.20         541120         DELL MARKETING LP           00071037         40000         8800010         9/7/2023         5,377.64         541120         52         DELL MARKETING LP           00071037         40000         8800010         9/7/2023         105.00         515380         11         KOCH COMMUNICATIONS LLC           00071075         19301         8800010         9/13/2023         20.88         531130         61         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         75.68         531130         11         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         27.58         531130         51         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         263.92         531130         35         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         263.92         531130         35         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         25.00         541120         BANK OF AMERICA NA           00071075         40000 <t< td=""><td>00071035</td><td>40000</td><td>8800010</td><td>9/7/2023</td><td>9,228.48</td><td>541120</td><td>10</td><td>DELL MARKETING LP</td></t<>	00071035	40000	8800010	9/7/2023	9,228.48	541120	10	DELL MARKETING LP
00071037         40000         8800010         9/7/2023         62.99         541120         52         DELL MARKETING LP           00071038         19401         8800010         9/7/2023         105.00         515380         11         KOCH COMMUNICATIONS LLC           00071075         19301         8800010         9/13/2023         75.68         531130         61         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         217.58         531130         51         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         217.58         531130         51         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         263.92         531130         35         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         263.92         531130         35         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         25.00         541120         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         1,330.00         531170         BANK OF AMERICA NA           00071075         40000         <	00071036	19301	8800010		3,012.20	541120		DELL MARKETING LP
00071038         19401         8800010         9/7/2023         105.00         515380         11         KOCH COMMUNICATIONS LLC           00071075         19301         8800010         9/13/2023         20.88         531130         61         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         27.58         531130         11         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         39.54         531130         35         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         263.92         531130         35         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         263.92         531130         35         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         25.00         541120         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         25.50         541120         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         25.50         541120         BANK OF AMERICA NA           00071075         40000         8800010	00071037	40000	8800010	9/7/2023	5,377.64	541120	52	DELL MARKETING LP
00071075         19301         8800010         9/13/2023         20.88         531130         61         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         75.68         531130         11         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         217.58         531130         51         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         263.92         531130         35         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         263.92         531130         35         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         25.00         541120         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         62.60         531130         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         1,330.00         531170         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         25.50         541120         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023	00071037	40000	8800010	9/7/2023	62.99	541120	52	DELL MARKETING LP
00071075         19301         8800010         9/13/2023         20.88         531130         61         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         75.68         531130         11         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         217.58         531130         51         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         263.92         531130         35         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         263.92         531130         35         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         25.00         541120         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         62.60         531130         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         1,330.00         531170         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         25.50         541120         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023	00071038	19401	8800010	9/7/2023	105.00	515380	11	KOCH COMMUNICATIONS LLC
00071075         40000         8800010         9/13/2023         217.58         531130         51         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         39.54         531130         35         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         263.92         531130         35         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         25.00         541120         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         62.60         531130         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         1,330.00         531170         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         25.50         541120         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         217.58         531130         51         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         23.74         536150         51         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023	00071075	19301	8800010		20.88	531130	61	BANK OF AMERICA NA
00071075         40000         8800010         9/13/2023         39.54         531130         35         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         263.92         531130         35         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         25.00         541120         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         62.60         531130         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         1,330.00         531170         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         25.50         541120         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         25.50         541120         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         217.58         531130         51         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         23.74         536150         51         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         139.13 <td>00071075</td> <td>40000</td> <td>8800010</td> <td>9/13/2023</td> <td>75.68</td> <td>531130</td> <td>11</td> <td>BANK OF AMERICA NA</td>	00071075	40000	8800010	9/13/2023	75.68	531130	11	BANK OF AMERICA NA
00071075         40000         8800010         9/13/2023         263.92         531130         35         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         49.99         536130         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         25.00         541120         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         1,330.00         531170         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         25.50         541120         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         25.50         541120         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         217.58         531130         51         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         23.74         536150         51         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         349.99         533220         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         139.13         53615	00071075	40000	8800010	9/13/2023	217.58	531130	51	BANK OF AMERICA NA
00071075       40000       8800010       9/13/2023       49.99       536130       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       25.00       541120       BANK OF AMERICA NA         00071075       40000       8800010       9/13/2023       1,330.00       531130       BANK OF AMERICA NA         00071075       40000       8800010       9/13/2023       25.50       541120       BANK OF AMERICA NA         00071075       40000       8800010       9/13/2023       25.50       541120       BANK OF AMERICA NA         00071075       40000       8800010       9/13/2023       217.58       531130       51       BANK OF AMERICA NA         00071075       40000       8800010       9/13/2023       23.74       536150       51       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       349.99       533220       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       139.13       536150       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       139.13       536150       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023	00071075	40000	8800010	9/13/2023	39.54	531130	35	BANK OF AMERICA NA
00071075       40000       8800010       9/13/2023       49.99       536130       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       25.00       541120       BANK OF AMERICA NA         00071075       40000       8800010       9/13/2023       1,330.00       531130       BANK OF AMERICA NA         00071075       40000       8800010       9/13/2023       25.50       541120       BANK OF AMERICA NA         00071075       40000       8800010       9/13/2023       25.50       541120       BANK OF AMERICA NA         00071075       40000       8800010       9/13/2023       217.58       531130       51       BANK OF AMERICA NA         00071075       40000       8800010       9/13/2023       23.74       536150       51       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       349.99       533220       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       139.13       536150       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       139.13       536150       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023	00071075	40000	8800010	9/13/2023	263.92	531130	35	BANK OF AMERICA NA
00071075         40000         8800010         9/13/2023         62.60         531130         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         1,330.00         531170         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         25.50         541120         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         217.58         531130         51         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         23.74         536150         51         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         349.99         533220         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         139.13         536150         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         824.40         515360         64         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         1,243.75         541130         14         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         1,243	00071075	40000	8800010	9/13/2023	49.99	536130		BANK OF AMERICA NA
00071075         40000         8800010         9/13/2023         1,330.00         531170         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         25.50         541120         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         217.58         531130         51         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         23.74         536150         51         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         349.99         533220         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         139.13         536150         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         139.13         536150         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         824.40         515360         64         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         1,243.75         541130         14         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         1,24	00071075	19401	8800010	9/13/2023	25.00	541120		BANK OF AMERICA NA
00071075         40000         8800010         9/13/2023         25.50         541120         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         217.58         531130         51         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         23.74         536150         51         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         349.99         533220         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         139.13         536150         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         139.13         536150         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         118.36         531130         14         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         1,243.75         541130         64         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         1,410.00         515360         61         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023 </td <td>00071075</td> <td>40000</td> <td>8800010</td> <td>9/13/2023</td> <td>62.60</td> <td>531130</td> <td></td> <td>BANK OF AMERICA NA</td>	00071075	40000	8800010	9/13/2023	62.60	531130		BANK OF AMERICA NA
00071075       40000       8800010       9/13/2023       217.58       531130       51       BANK OF AMERICA NA         00071075       40000       8800010       9/13/2023       23.74       536150       51       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       349.99       533220       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       139.13       536150       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       824.40       515360       64       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       118.36       531130       14       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       1,243.75       541130       64       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       1,410.00       515360       61       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       37.84       531130       41       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       37.84       531130       41       BANK OF AMERICA NA	00071075	40000	8800010	9/13/2023	1,330.00			BANK OF AMERICA NA
00071075       40000       8800010       9/13/2023       23.74       536150       51       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       900.00       533150       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       139.13       536150       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       824.40       515360       64       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       118.36       531130       14       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       1,243.75       541130       64       BANK OF AMERICA NA         00071075       40000       8800010       9/13/2023       1,410.00       515360       61       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       1,410.00       515360       61       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       37.84       531130       41       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       37.84       531130       21       BANK OF AMERICA NA <td>00071075</td> <td>40000</td> <td>8800010</td> <td>9/13/2023</td> <td>25.50</td> <td>541120</td> <td></td> <td>BANK OF AMERICA NA</td>	00071075	40000	8800010	9/13/2023	25.50	541120		BANK OF AMERICA NA
00071075       40000       8800010       9/13/2023       23.74       536150       51       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       900.00       533150       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       139.13       536150       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       824.40       515360       64       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       118.36       531130       14       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       1,243.75       541130       64       BANK OF AMERICA NA         00071075       40000       8800010       9/13/2023       1,410.00       515360       61       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       1,410.00       515360       61       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       37.84       531130       41       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       1,318.31       531130       21       BANK OF AMERICA NA	00071075	40000	8800010	9/13/2023	217.58	531130	51	BANK OF AMERICA NA
00071075         19401         8800010         9/13/2023         900.00         533150         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         349.99         533220         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         139.13         536150         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         824.40         515360         64         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         1,243.75         541130         64         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         1,410.00         515360         61         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         1,410.00         515360         61         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         37.84         531130         41         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         37.84         531130         41         BANK OF AMERICA NA           00071075         19401         8800010	00071075	40000	8800010		23.74			BANK OF AMERICA NA
00071075         19401         8800010         9/13/2023         349.99         533220         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         139.13         536150         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         824.40         515360         64         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         1,243.75         541130         64         BANK OF AMERICA NA           00071075         40000         8800010         9/13/2023         1,410.00         515360         61         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         37.84         531130         41         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         37.84         531130         41         BANK OF AMERICA NA           00071075         19401         8800010         9/13/2023         1,318.31         531130         21         BANK OF AMERICA NA	00071075				900.00			BANK OF AMERICA NA
00071075       19401       8800010       9/13/2023       824.40       515360       64       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       118.36       531130       14       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       1,243.75       541130       64       BANK OF AMERICA NA         00071075       40000       8800010       9/13/2023       1,410.00       515360       61       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       37.84       531130       41       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       1,318.31       531130       21       BANK OF AMERICA NA	00071075	19401	8800010	9/13/2023	349.99	533220		BANK OF AMERICA NA
00071075       19401       8800010       9/13/2023       118.36       531130       14       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       1,243.75       541130       64       BANK OF AMERICA NA         00071075       40000       8800010       9/13/2023       1,410.00       515360       61       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       37.84       531130       41       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       1,318.31       531130       21       BANK OF AMERICA NA	00071075	19401	8800010	9/13/2023	139.13	536150		BANK OF AMERICA NA
00071075       19401       8800010       9/13/2023       1,243.75       541130       64       BANK OF AMERICA NA         00071075       40000       8800010       9/13/2023       1,410.00       515360       61       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       37.84       531130       41       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       1,318.31       531130       21       BANK OF AMERICA NA	00071075	19401	8800010	9/13/2023	824.40	515360	64	BANK OF AMERICA NA
00071075       40000       8800010       9/13/2023       1,410.00       515360       61       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       37.84       531130       41       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       1,318.31       531130       21       BANK OF AMERICA NA	00071075	19401	8800010	9/13/2023	118.36	531130	14	BANK OF AMERICA NA
00071075       40000       8800010       9/13/2023       1,410.00       515360       61       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       37.84       531130       41       BANK OF AMERICA NA         00071075       19401       8800010       9/13/2023       1,318.31       531130       21       BANK OF AMERICA NA	00071075	19401	8800010	9/13/2023	1,243.75	541130	64	BANK OF AMERICA NA
00071075 19401 8800010 9/13/2023 1,318.31 531130 21 BANK OF AMERICA NA	00071075	40000	8800010		1,410.00	515360	61	BANK OF AMERICA NA
	00071075	19401	8800010	9/13/2023	37.84	531130	41	BANK OF AMERICA NA
00071075 19401 8800010 9/13/2023 69.38 531130 11 BANK OF AMERICA NA	00071075	19401	8800010	9/13/2023	1,318.31	531130	21	BANK OF AMERICA NA
	00071075	19401	8800010	9/13/2023	69.38	531130	11	BANK OF AMERICA NA

Voucher	Fund	Department	Date	Amount	Account	Sub	Vendor Name
00071075	19401	8800010	9/13/2023	263.92	531130	35	BANK OF AMERICA NA
00071075	40000	8800010	9/13/2023	639.54	531130	35	BANK OF AMERICA NA
00071075	40000	8800010	9/13/2023	500.00	531130	35	BANK OF AMERICA NA
			_	53,288.40	ISD Data Pro	cessing	
				2,520,972.67	TOTAL CLAIM.	S AND PA	AYROLL

Cardholder	Date Ar	nount Payee	Fund-Class	Department- Program	Account	Sub	Description
Administratio	n						
Bitseedv	8/1/2023	442.00 PRSA	1000-19401	1000001-NP000	531260		PRSA - PIO- Membership
Bitseedy	8/1/2023	160.00 THE NATIONAL ASSOCIATION		1000001-NF000	531260		THE NATIONAL ASSOCIATION - PIO- Membership
Bitseedy	8/2/2023	1.00 GANNETT NEWSPRPR CN	1000-19401	1000001-NP000	531170		Oklahoman-Monthly Subscription-PIO-July
Bitseedy	8/2/2023	1.00 LEE Tulsa World	1000-19401	1000001-NP000	531170		LEE Tulsa World - Monthly Subscription-PIO-July PIKEPASS RECYCLING - Monthly Pikepass Owned
Bitseedy	8/3/2023	261.06 PIKEPASS RECYCLING	1000-19401	1000001-NP000	522113		Vehicles-July
							EMBASSY SUITES OKLAHOMA - Gary Crawley-
Bitseedy	8/9/2023	104.00 EMBASSY SUITES OKLAHOMA	1000-19401	1000001-NP000	522131		Commission Meeting
Bitseedy	8/9/2023	190.46 OSAGE CASINOS TULSA-HOT	E 1000-19401	1000001-NP000	522131		OSAGE CASINOS HOTE - TLam hotel stay-Nation to Nation-Admin
Bitseedy	8/11/2023	89.50 WALKER COMPANIES	1000-19401	1000001-NF000	531250		WALKER COMPANIES - L. Owen Notary Renewal
Bitseedy	8/24/2023	495.00 PAYPAL NASCA	1000-19401	1000001-NP000	522150		NASCA - L. Owen registration-Salt Lake Clty, UT SOUTH CENTRAL INDUSTRIE - 20 boxes of Copy
Bitseedy	8/24/2023	991.80 SOUTH CENTRAL INDUSTRIE	1000-19401	1000001-NP000	536140		Paper
Bitseedy	8/25/2023	93.00 Staples Inc VT	1000-19401	1000001-NP000	536140		Staples Office Supply Orders
Ditocody	9/20/2022	404 00 EMPACOV CHITEC OZI ALIOM	1000-19401	1000001-NP000	522131		EMBASSY SUITES OKLAHOMA - D Herald -August Commission Mtg
Bitseedy	8/30/2023	104.00 EMBASSY SUITES OKLAHOMA	1000-19401	100000 I-NP000	522131		Commission witg
		2,932.82 Administration					
Watershed Op	perations & Mai	ntenance Rehabilitation					
							1 room/3 night HAMPTON INN & SUITES Ada, OK- G.
Porter	8/7/2023	294.00 HAMPTON INN & SUITES A	1000-19401	2000001-NP000	522131		Moore
5 .	0.17.10.000	004.00 114440704111111 0 0111770 4	1000 10101	0000004 NID000	500404		1 room/3 night HAMPTON INN & SUITES Ada, OK- j.
Porter	8/7/2023	294.00 HAMPTON INN & SUITES A	1000-19401	2000001-NP000	522131		Pelley 1 room/3 night HAMPTON INN & SUITES Ada, OK- T.
Porter	8/7/2023	294.00 HAMPTON INN & SUITES A	1000-19401	2000001-NP000	522131		Harrison
							1 room/3 night HAMPTON INN & SUITES Ada, OK- C.
Porter	8/7/2023	294.00 HAMPTON INN & SUITES A	1000-19401	2000001-NP000	522131		Pyka
Porter	8/7/2023	294.00 HAMPTON INN & SUITES A	1000-19401	2000001-NP000	522131		1 room/3 night HAMPTON INN & SUITES Ada, OK-K. McGregor
· Oitoi	0/1/2020	207.00 TI/WILLION HAIN & COLLEGA	1000-19401	2000001-141 000	JZZ 101		1 room 1 night.8.7.2023 T. Marshall NORTHWEST INN
Porter	8/10/2023	98.00 NORTHWEST INN	1000-19401	2000001-NP000	522131		Woodward
Porter	8/10/2023	135.00 COMFORT INN & STES OK249	1000-19401	2000001-NP000	522131		1 night lodging T. Marshall Woodward COMFORT INN & STES
. 5.10.	5/ 10/2020	.55.55 55.55 57.1 11.1 4 5725 5724	1000 10101		322 10 1		<del></del>

Cardholder	Date	Amount	Payee	Fund-Class	Department- Program	Account	Sub	Description
Porter	8/10/2023	125.00	COMFORT INN & STES OK249	1000-19401	2000001-NP000	522131		CDEDIT 4 wight T. Marchell COMFORT INN 9 Cuites
Forter	0/10/2023	-135.00	O COMPORT HAIN & STES OR249	1000-19401	2000001-NF000	322131		CREDIT-1 night T. Marshall COMFORT INN & Suites 1 room/night lodging T. Marshall HOLIDAY INN
Porter	8/14/2023	98.00	HOLIDAY INN EXPRESS & SU	1000-19401	2000001-NP000	522131		EXPRESS Durant
Porter	8/16/2023	3 184.56	CLASSEN TAG AGENCY	1000-19401	2000001-NP000	515990		Vehicle titles 7 CPD trucks CLASSEN TAG AGENCY
Porter	8/18/2023		) HAMPTON INN	1000-19401	2000001-NP000	522131		1 room/3 nights HAMPTON INN Duncan OK-K.Wyche
Porter	8/18/2023		) Hampton inn	1000-19401	2000001-NP000	522131		1 room/3 nights HAMPTON INN Duncan OK-C.Pyka
Porter	8/18/2023	3 294.00	) HAMPTON INN	1000-19401	2000001-NP000	522131		1 room/3 nights HAMPTON INN Duncan OK- H. Bay 1 room/3 night HAMPTON INN & SUITES Ada, OK- T.
Porter	8/18/2023	3 294.00	HAMPTON INN	1000-19401	2000001-NP000	522131		Vinson
								Cell phone cases, screen protector-Amazon business
Porter	8/2/2023	3 116.88	3 AMZN Mktp US TH02T0PG1	1000-19401	2000001-NP000	541230		Prime
			,					Usb hub/USB c connector- W. Sharp- Amazon business
Porter	8/2/2023	3 21.74	4 AMZN Mktp US TH02T0PG1	1000-19401	2000001-NP000	536150		prime
Porter	8/9/2023		7 AMZN Mktp US TA1NI5XY1	1000-19401	2000001-NP000	536130		2 cell phone cases, screen protector- AMAZON
· ortor	0/0/2020	,	7.101214 William GG 17.114167.11	1000 10101	2000001111000	000100		Cell phone screen protector 14 pro-Amazon, T.
Porter	8/10/2023	16.20	9 Amazon.com TA3ZK0Q61	1000-19401	2000001-NP000	536130		Sawatzky
1 Ofto	0/10/2020	10.20	Amazon.com TAoznogo	1000-13401	2000001-141 000	330130		Cell phone case and power strips-iphone14 PRO-
Porter	8/28/2023	06.66	6 AMZN Mktp US T338N3T70	1000-19401	2000001-NP000	536130		Amazon
Porter	8/28/2023		O AMZN Mktp US T338N3T70	1000-19401	2000001-NF000 2000001-NF000	536150		usb hub, power connectors- Amazon
		3,441.80	Watershed Operations & Mainten	ance Rehabilit	ation			
Field Services	s							
								DOUBLETREE-DFW ARLINGTON - Hotel for
Ryan	8/17/2023	3 259.26	DOUBLETREE-DFW ARLINGTON	1000-19401	3000005-NP000	522130		Commissioner
								DOUBLETREE-DFW ARLINGTON - Hotel for
Ryan	8/17/2023	3 259.26	DOUBLETREE-DFW ARLINGTON	1000-19401	3000005-NP000	522130		Commissioner
•								DOUBLETREE-DFW ARLINGTON - Hotel for Asst Exec
Ryan	8/17/2023	3 259.26	DOUBLETREE-DFW ARLINGTON	1000-19401	3000005-NP000	522130		Dir
Ryan	8/17/2023		DOUBLETREE-DFW ARLINGTON		3000005-NP000	522130		DOUBLETREE-DFW ARLINGTON - Hotel for Exec Dir
Ryan	8/17/2023		DOUBLETREE-DFW ARLINGTON		3000005-NP000	522130		DOUBLETREE-DFW ARLINGTON - Hotel for PIO
<i>y</i>	-:, <b></b> 00		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			• •		DOUBLETREE-DFW ARLINGTON - Hotel for District
Ryan	8/17/2023	3 259.26	DOUBLETREE-DFW ARLINGTON	1000-19401	3000005-NP000	522130		Services Dir
Ryan	8/17/2023		DOUBLETREE-DFW ARLINGTON		3000005-NP000	522130		DOUBLETREE-DFW ARLINGTON - Hotel for APO
Ryan	8/17/2023		DOUBLETREE-DFW ARLINGTON		3000005-NP000	522130		DOUBLETREE-DFW ARLINGTON - Hotel for ADC
Ryan	8/17/2023		DOUBLETREE-DFW ARLINGTON		3000005-NP000	522130		DOUBLETREE-DFW ARLINGTON - Hotel for ADC
Ryan	8/17/2023	3 259.26	DOUBLETREE-DFW ARLINGTON	1000-19401	3000005-NP000	522130		DOUBLETREE-DFW ARLINGTON - Purchase

Cardholder	Date	Amount	Payee	Fund-Class	Department- Program	Account	Sub	Description
Ryan	8/17/2023	259.26	DOUBLETREE-DFW ARLINGTON	1000-19401	3000005-NP000	522130		DOUBLETREE-DFW ARLINGTON - Hotel ADC PAYPAL NASCA - Registration for District Services,
Ryan Horinek	8/24/2023 8/23/2023		) PAYPAL NASCA 3 STILLWATER MILLING COMP	1000-19401 1000-40000	3000005-NP000 3000005-NP000	522150 537170		ADC's Corn For Trapping
		4,996.54	Field Services					
Land Manage	ment							
Ireton	8/21/2023	\$54.16	STAPLES	1000-19401	4000001-B0202	536140		STAPLES - office supplies
		54.16	Land Management					
Water Quality								
Tramell	8/15/2023	\$711.64	NEWVIEW OKLAHOMA	1000-40000	5000001-B0201	534260		NEWVIEW OKLAHOMA - First Aid supplier 4TE QUALITY WATER BY CULL - Drinking water for
Baker	8/7/2023	\$54.50	4TE QUALITY WATER BY CULL	1000-40000	5000001-B0201	536140		Bristow Office NICHOLS HILLS PACK AND SH - Shipping Samples
Baker	8/9/2023		NICHOLS HILLS PACK AND SH	1000-40000	5000001-B0201	531110		(23-3)
Baker	8/9/2023	\$49.69	EUREKA WATER COMPANY	1000-40000	5000001-B0201	536140		Drinking water for staff and visitors in main office AMZN Mktp US TQ2CV9P21 - Hubcaps for Camry (23-
Baker	8/22/2023	\$99.99	AMZN Mktp US TQ2CV9P21	1000-40000	5000001-B0201	537310		2)
Baker	8/23/2023	\$62.99	AMZN Mktp US TQ1Tl3712	1000-40000	5000001-B0201	537310		AMZN Mktp - Jack/Tools Tire Changing Jake L. (23-3)
Dantzler-Kyer	8/22/2023	\$1,773.30	UAF-UNIV OF AR PAYMENTS	1000-40000	5000001-B0201	515660		UAF-UNIV OF AR PAYMENTS -Training Unpaved Roads
Leckband	8/8/2023	\$6.87	PHILLIPS 66 - ONCUE EXPRE	1000-40000	5000001-B0201	537190		PHILLIPS 66 - ONCUE EXPRE - Purchase ICE FOR SAMPLES
Leckband	8/8/2023	\$3.89	CONOCO - TRIPLE T 5	1000-40000	5000001-B0201	537190		CONOCO - TRIPLE T 5 - PurchaseICE FOR SAMPLES
Leckband	8/9/2023	\$3.89	CONOCO - TRIPLE T 5	1000-40000	5000001-B0201	537190		CONOCO - TRIPLE T 5 - Purchase ICE FOR SAMPLES
Leckband	8/10/2023	\$98.00	HOLIDAY INN EXPRESS & SU	1000-40000	5000001-B0201	522131		HOLIDAY INN EXPRESS & SU - LODGING FOR 2.5 WATER RUN
Leckband	8/15/2023	\$2.29	PHILLIPS 66 - ONCUE 134	1000-40000	5000001-B0201	537190		PHILLIPS 66 - ONCUE 134 - Purchase ICE FOR SAMPLES

					Department-			Description
Cardholder	Date	Amount	Payee	Fund-Class	Program	Account	Sub	Bosonphon
								PHILLIPS 66 - SEI 42019 - Purchase ICE FOR
Leckband	8/15/2023	3 \$7.17	PHILLIPS 66 - SEI 42019	1000-40000	5000001-B0201	537190		SAMPELS
								PHILLIPS 66 - COWBOY TRAV - Purchase ICE FOR
Leckband	8/16/2023	3 \$5.67	PHILLIPS 66 - COWBOY TRAV	1000-40000	5000001-B0201	537190		SAMPLES
N 4:11	0/4/4/0000	φ <del>7</del> Ε <b>7</b> 00	LIVATT DECENOV OF EVELAND	4000 40000	F000004 D0004	500400		C.Miller-191166; 5 Nights-GSA Rate; Hyatt Regency-
Miller	8/14/2023	5 \$757.90	HYATT REGENCY CLEVELAND	1000-40000	5000001-B0201	522130		Cleveland, OH C.Miller-191166; 1 Night-GSA Rate; Holiday Inn-
Miller	8/21/2023	3 \$98.00	HOLIDAY INN EXP & SUITES	1000-40000	5000001-B0201	522131		Woodward
Miller	8/21/2023		HOLIDAY INN EXP & SUITES	1000-40000	5000001-B0201	522131		B. Nguyen; 1 Night-GSA Rate; Holiday Inn-Woodward
Miller	8/28/2023		TRU BY HILTON TAHLEQUAH	1000-40000	5000001-B0201	522131		C.Miller-191166; 4 Nights-GSA Rate; Tru-Tahlequah
								Refund from 4 Nights at Tru-Tahlequah for
Miller	8/28/2023	3 (\$351.33)	) TRU BY HILTON TAHLEQUAH	1000-40000	5000001-B0201	522131		ChargeTaxes Included
N ACII	0.100.1000		TRU RY IIII TON TAU FOUALI	4000 40000	5000004 B0004	500404		Charge for 4 Nights at Tru-Tahlequah with tax, later
Miller Miller	8/28/2023 8/28/2023	. ,	TRU BY HILTON TAHLEQUAH TRU BY HILTON TAHLEQUAH	1000-40000 1000-40000	5000001-B0201 5000001-B0201	522131 522131		refunded
Miller	8/29/2023		MARRIOTT TULSA HOTEL S	1000-40000	5000001-B0201 5000001-B0201	522131		B.Nguyen; 3 Nights-GSA Rate; Tru-Tahlequah C.Miller-191166; 2 Nights-GSA Rate; Mariott - Tulsa
	0,20,202	ψ.σσ.σσ		.000 .0000		0		HOLIDAY INN EXPRESS - B. Nguyen Lodging in
Nguyen	8/7/2023	\$98.00	HOLIDAY INN EXPRESS	1000-40000	5000001-B0201	522131		Muskogee
								HOLIDAY INN EXPRESS - L. Gunelson lodging in
Nguyen	8/7/2023	3 \$98.00	HOLIDAY INN EXPRESS	1000-40000	5000001-B0201	522131		Muskogee
								BEST WESTERN HOTELS - Purchase Lodging
Nguyen	8/14/2023	3 \$98.00	BEST WESTERN HOTELS	1000-40000	5000001-B0201	522131		CCheadle in Enid
Mauron	8/14/2023	ያ ድርጀ	BEST WESTERN HOTELS	1000-40000	5000001-B0201	522131		BEST WESTERN HO - Lodging for Briant Nguyen in
Nguyen Ramming	8/8/2023		PHILLIPS 66 - HUTCHS 116	1000-40000	5000001-B0201 5000001-B0201	537190		Enid PHILLIPS 66 - HUTCHS 116 - ice for samples
Ramming	8/9/2023		PHILLIPS 66 - HUTCH118	1000-40000	5000001-B0201	537190		PHILLIPS 66 - HUTCH118 - ice for samples
Ramming	8/10/2023		HAMPTON INN & SUITES WOOD	1000-40000	5000001-B0201	522131		HAMPTON INN 1nt, woodward for Jason R, rb samplin
rtammig	0, 10,2020	φου.σσ	THE TOTAL WILL GOTTE WOOD	1000 10000	0000001 B0201	022101		HAMPTON INN 1nt Woodward Jake S and Garrett M.rl
Ramming	8/10/2023	3 \$113.09	HAMPTON INN & SUITES WOOD	1000-40000	5000001-B0201	522131		sampling
								HAMPTON INN & SUITES WOOD - Credit for tax on
Ramming	8/10/2023	V *	) HAMPTON INN & SUITES WOOD	1000-40000	5000001-B0201	522131		room
Ramming	8/15/2023		PHILLIPS 66 - HUTCHS 128	1000-40000	5000001-B0201	537190		PHILLIPS 66 - HUTCHS 128 - ice for samples
Ramming	8/16/2023		PHILLIPS 66 - HUTCH118	1000-40000	5000001-B0201	537190		PHILLIPS 66 - HUTCH118 - ice for samples
Ramming	8/16/2023		AMZN MKTP US TO4MH1H60 AM		5000001-B0201	535180		AMZN MKTP US TO4MH1H60 AM - waders for LM
Ramming	8/18/2023	3 \$79.95	AMAZON.COM TO9363UO0 AMZN	1000-40000	5000001-B0201	535180		AMAZON.COM TO9363UO0 AMZN - waders for jr
Ramming	8/25/2023	3 \$98.00	HOLIDAY INN EXPRESS & SU	1000-40000	5000001-B0201	522131		HOLIDAY INN EXP 1nt McAlester, Jake S & Jake L,RE 3.5 fish
Raillining	0/20/2020	<i>σ</i> φ <del>σ</del> σ.00	HOLIDAT INN EAFTLOS & SU	1000-40000	550000 I-D020 I	JZZ 1J I		HOLIDAY INN EXP 1nt in McAlester for Jason R for RB
Ramming	8/25/2023	3 \$98.00	HOLIDAY INN EXPRESS & SU	1000-40000	5000001-B0201	522131		3.5 fish
	5,20,2020	φοσ.σσ		.000	-300001 20201	J V .		HOLIDAY INN EXP - 1nt Poteau L Moore for RB water
Ramming	8/31/2023	\$98.00	HOLIDAY INN EXPRESS	1000-40000	5000001-B0201	522131		sampling
								1 0

Cardholder	Date	Amount	Payee	Fund-Class	Department- Program	Account	Sub	Description
Ramming Shaw Swanson	8/31/2023 8/29/2023 8/4/2023	\$196.00	ULINE SHIP SUPPLIES MARRIOTT TULSA HOTEL S CN TRAVEL PLAZA- POTEAU	1000-40000 1000-40000 1000-40000	5000001-B0201 5000001-B0201 5000001-B0201	537170 522131 537190		ULINE SHIP SUPPLIES - WQ sampling jugs Marriott Tulsa 2 nights, August 25-27 - GSA Rate Ice For Samples HOLIDAY INN EXP3 Night Stay RB 3.5 Fish Sampling L
Swanson	8/7/2023	\$294.00	HOLIDAY INN EXPRESS	1000-40000	5000001-B0201	522131		Moore HOLIDAY INN EXP - 3 Night Stay RB 3.5 Fish Sampling
Swanson	8/7/2023	\$294.00	HOLIDAY INN EXPRESS	1000-40000	5000001-B0201	522131		NCarter HOLIDAY INN EXP 3 Night Stay RB 3.5 Fish Sampling,
Swanson	8/7/2023	\$294.00	HOLIDAY INN EXPRESS	1000-40000	5000001-B0201	522131		J Swanson HOLIDAY INN EXP 3nt RB 3.5 Fish Samp, GMcDowell
Swanson	8/7/2023	3 \$294.00	HOLIDAY INN EXPRESS	1000-40000	5000001-B0201	522131		& JJenkins HOLIDAY INN EXP 3 nt RB 3.5 Fish Sampling J
Swanson Swanson Swanson Swanson Swanson	8/7/2023 8/8/2023 8/9/2023 8/15/2023 8/16/2023	\$7.98 \$5.55 \$7.98	HOLIDAY INN EXPRESS CONOCO - JIFFY TRIP 140 LOVE'S #16 CONOCO - JIFFY TRIP 140 CONOCO - JIFFY TRIP 140	1000-40000 1000-40000 1000-40000 1000-40000 1000-40000	5000001-B0201 5000001-B0201 5000001-B0201 5000001-B0201 5000001-B0201	522131 533120 537190 537190 537190		Leckband Ice for RB 2.5 Water Samples
Swanson	8/21/2023	\$98.00	HOLIDAY INN EXPRESS & SU	1000-40000	5000001-B0201	522131		HOLIDAY INN EX 3 nt RB 3.5 Fish Samp JRamming & JLeckband HOLIDAY INN EXP 1nt RB 3.5 Fish Samp JSwanson &
Swanson Swanson	8/21/2023 8/23/2023		HOLIDAY INN EXPRESS & SU PHILLIPS 66 - ASAP GENERA	1000-40000 1000-40000	5000001-B0201 5000001-B0201	522131 537190		GMcDowell 2 Bags of Ice For Samples LEE'S GL Res-2nt OKAFS Conf Swanson, Dyer, Carter,
Swanson Tramell Tramell Bond	8/31/2023 8/1/2023 8/2/2023 8/3/2023	\$150.00 \$150.00	LEE'S GRAND LAKE RESORT SQ OKLAHOMA CHAPTER OF A SQ OKLAHOMA CHAPTER OF A AMAZON.COM TH49Y6YM2 AMZN	1000-40000 1000-40000 1000-40000 1000-40000	5000001-B0201 5000001-B0201 5000001-B0201 5000001-B0202	522131 522150 522150 533220		Leckband OKFS Conf reg Ncarter, Jdyer OKFS Conf reg Leckband & Swanson AMAZON.COM Rubber caps for stream trailer canopy
Bond	8/7/2023	3 \$11.99	AMZN Mktp US TA3GY20W0	1000-40000	5000001-B0202	533220		AMZN Mktp US TA3GY20W0 - Purchase-bungee cords for stream trailer
Bond	8/10/2023	\$24.96	AMZN Mktp US TA0590YH2	1000-40000	5000001-B0202	533220		AMZN Mktp US TA0590YH2 - Purchase-Tail lights for stream trailer HOLIDAY INN EXPRESS & SU - Purchase-Lodging for
Bond Baker Baker Baker Baker	8/25/2023 8/4/2023 8/11/2023 8/17/2023 8/18/2023	3 \$55.00 3 \$220.00 3 \$55.00 3 \$135.26	HOLIDAY INN EXPRESS & SU REGEN AG LAB LLC REGEN AG LAB LLC REGEN AG LAB LLC FEDEX80684059 AMZN Mktp US TQ9XU0BP0	1000-40000 1000-19401 1000-19401 1000-19401 1000-19401	5000001-B0202 5000003-B0201 5000003-B0201 5000003-B0201 5000003-B0201	522131 515290 515290 515290 531110		R. Bond REGEN AG LAB LLC - Soil Testing Temple (SH) REGEN AG LAB LLC - Soil Testing M. Nault (SH) REGEN AG LAB LLC - Soil Testing Mble Veg (SH) REGEN AG LAB LLC - Soil Testing Able Veg (SH) FEDEX80684059 - Shipping Soil Samples (SH) AMZN Mktp US TQ9XU0BP0 - Jack/Tools Tire Changing Blane S. (SH)
ракег	8/23/2023	5 \$77.98	AMIZIN MIKID 02 1 MAXOORLO	1000-19401	5000003-B0201	53/310		Changing Blane 5. (5H)

Cardholder	Date	Amount	Payee	Fund-Class	Department- Program	Account	Sub	Description
								EMPAGOVOUTES NORMAN A COLDUNA COM
Grzeskiewicz	8/14/2023	(\$16.42)	EMBASSY SUITES NORMAN	1000-19401	5000003-B0201	522131		EMBASSY SUITES NORMAN - tax refund Blane OCA hotel
Grzeskiewicz	8/29/2023	\$213.38	COBBLESTONE INN LAKIN	1000-19401	5000003-B0201	522130		COBBLESTONE INN LAKIN - Bottom Line Conf hotel Marcus Long
		10,377.38	Water Quality					
Office of Geog	graphic & To	ech Services						
	0.17.10.000		EVENT OU AUGUA BURUA	1000 10101		500450	0.4	OK Public Safety Conference Registration for Shellie
Willoughby	8/7/2023	·	_EVENT_OKLAHOMA PUBLIC ) Office of Geographic & Tech Serv	1000-19401	6000001-NP000	522150	64	Willoughby
		139.00	Onice of Geographic & Tech Serv	ices				
ISD Data Proc	essing							
Baker	8/2/2023	\$25.00	AMZN Mktp US TH8UZ7VU1	1000-19401	8800010-B0201	541120		AMZN Mktp US TH8UZ7VU1 - Laptop Charger for Meg (SH)
Baker	8/22/2023	\$25.50	AMZN Mktp US TQ3NW75H0	1000-40000	8800010-B0201	541120		AMZN Mktp US TQ3NW75H0 - Laptop Charger for JBaker (23-2)
Baker	8/30/2023	\$49.99	Amazon.com T370U8972	1000-40000	8800010-B0201	536130		Amazon.com T370U8972 - Wireless Keyboard and Mouse
Bitseedy	8/7/2023	\$217.58	AT&T PAYMENT	1000-40000	8800010-B0201	531130	51	AT&T PAYMENT -FY24 Monthly Cell Phone Bill 07-13-23-WQ
Dantzler-Kyer Tramell Tramell	8/8/2023 8/4/2023 8/22/2023	\$62.60	AMAZON.COM TA3OZ1GT0 AMZN ATT BILL PAYMENT POSIT SOFTWARE, PBC	1000-40000 1000-40000 1000-40000	8800010-B0201 8800010-B0201 8800010-B0201	536150 531130 531170	51	AMAZON.COM - Repl wireless keyboard for B. Rogers (23-2) Monthly internet for Brooks Tramell at Cherokee CCD Twelve month subscription R-shiny Standard Account AT&T PAYMENT - FY24 Monthly Cell Phone Bill 07-13-
Bitseedy	8/7/2023	\$1,318.31	AT&T PAYMENT	1000-19401	8800010-B0201	531130	21	23-CPD AT&T PAYMENT - FY24 Monthly Cell Phone Bill 07-13-
Bitseedy	8/7/2023	\$118.36	AT&T PAYMENT	1000-19401	8800010-B0202	531130	14	23-OGI AT&T PAYMENT - FY24 Monthly Cell Phone Bill 07-13-
Bitseedy	8/7/2023	3 \$37.84	AT&T PAYMENT	1000-19401	8800010-B0202	531130	41	23-AML AT&T PAYMENT - FY24 Monthly Cell Phone Bill 07-13-
Bitseedy	8/7/2023	\$263.92	AT&T PAYMENT	1000-19401	8800010-B0202	531130	35	23 DS AT&T PAYMENT - FY24 Monthly Cell Phone Bill 07-13-
Bitseedy	8/7/2023	\$39.54	AT&T PAYMENT	1000-40000	8800010-B0202	531130	35	23 DS Swine

	<b>-</b> .		_		Department-			Description
Cardholder	Date	Amount	Payee	Fund-Class	Program	Account	Sub	
								HOGEYE - DS Monthly Hog Trap Camera Payments 08-
Bitseedy	8/28/2023	\$600.00	HOGEYE	1000-40000	8800010-B0202	531130	35	27-23
•								AT&T PAYMENT - FY23 Monthly Cell Phone Bill 07-13-
Bitseedy	8/7/2023	\$75.68	AT&T PAYMENT	1000-40000	8800010-E0202	531130	11	23-ADMIN
								AT&T PAYMENT - FY23 Monthly Cell Phone Bill 07-13-
Bitseedy	8/7/2023	\$217.58	AT&T PAYMENT	1000-40000	8800010-E0202	531130	51	23-WQ
D:4 d	0/7/0000	<b>#20.54</b>	A TO T DAYMENT	1000 10000	0000040 50000	E04400	0.5	AT&T PAYMENT - FY23 Monthly Cell Phone Bill 07-13-
Bitseedy	8/7/2023 8/18/2023	,	AT&T PAYMENT HOGEYE	1000-40000 1000-40000	8800010-E0202 8800010-E0202	531130 531130	35 35	23-DS Swine
Horinek	8/18/2023	\$500.00	HUGETE	1000-40000	8800010-E0202	531130	35	Monthly Subscription for Hogeye Cameras
Bitseedy	8/7/2023	¢262.02	AT&T PAYMENT	1000-40000	8800010-NP000	531130	35	AT&T PAYMENT - FY23 Monthly Cell Phone Bill 07-13- 23-DS
Diseedy	0/1/2023	φ203.92	AIQIFAIMENI	1000-40000	00000 TO-INF 000	331130	33	AT&T PAYMENT - FY23 Monthly Cell Phone Bill 07-13-
Bitseedy	8/7/2023	\$20.88	AT&T PAYMENT	1000-19301	8800010-NP000	531130	61	23-OGI
Diloccay	0/1/2020	Ψ20.00	ATOT FATMENT	1000 10001	0000010141 000	001100	01	Gen IT Support/Tech Assist OKMAPS & NG911 State
Willoughby	8/8/2023	\$344.70	PINNACLE BUSINESS SYSTEMS	1000-19401	8800010-NP000	515360	64	Repository
0 ,								SAFE SOFTWARE INC - FME Software Maitenance for
Willoughby	8/18/2023	\$900.00	SAFE SOFTWARE INC	1000-19401	8800010-NP000	533150		OGITS
Willoughby	8/21/2023	,	VALLEY LASER	1000-19401	8800010-NP000	536150		Toner and Waste Bottle for OGITS Printer
Willoughby	8/23/2023	\$479.70	PINNACLE BUSINESS SYSTEMS	1000-19401	8800010-NP000	515360	64	Pinnacle - General IT Support
								TractBuilder Software used to map easements for
Willoughby	8/24/2023	\$1,243.75	PAYPAL TRACTBUILDE	1000-19401	8800010-NP000	541130	64	watershed dams
								Amazon - Repl battery module RBC43APC Smart-UPS
Willoughby	8/29/2023	\$349.99	AMZN Mktp US T393Z5Q92	1000-19401	8800010-NP000	533220		3000rm2u.
1400	0/00/0000		DIVINIA OLE DUIONIEGO OVOTENO	1000 10000	0000040 ND000	545000	0.4	PINNACLE BUSINESS SYSTEMS - Active Directory
Willoughby	8/22/2023	\$1,410.00	PINNACLE BUSINESS SYSTEMS	1000-40000	8800010-NP000	515360	61	Computer Sup
Ditagody	8/7/2023	¢75.60	AT&T PAYMENT	1000-19401	8800010-NP000	531130	11	AT&T PAYMENT - FY24 Monthly Cell Phone Bill 07-13- 23-Admin
Bitseedy	0///2023	φ <i>1</i> 3.00	AIQIFAINENI	1000-19401	00000 10-NP000	551150	11	
Bitseedy	8/7/2023	(\$6.30)	AT&T PAYMENT	1000-19401	8800010-NP000	531130	11	AT&T PAYMENT - FY24 Monthly Cell Phone Bill 07-13- 23-ADMIN
Discery	0/1/2023	(φυ.ου	AIGHAIMENI	1000-13401	00000 TO-INF 000	551150	1.1	ZUTADIVIIIV

10,166.63 ISD Data Processing

32,108.33 Total Purchases

# OKLAHOMA CONSERVATION COMMISSION PROGRAM REVENUE SUMMARY August 2023

DIVISION		PERIOD RECEIPTS	YEAR TO DATE REVENUE
ADMINISTRATION	10	22,560.21	22,560.21
CONSERVATION PROGRAMS	20	1,038,117.53	1,038,117.53
DISTRICTS	30	566,116.12	598,802.95
LAND MANAGEMENT	40		-
WATER QUALITY	50	948,630.83	1,001,522.63
GIS	60		-
IT	88		-
TOTAL DIVISIONS		2,575,424.69	2,661,003.32
APPROPRIATED FUNDS		2,377,288.00	4,754,576.00
AGENCY TOTAL		4,952,712.69	7,415,579.32



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Business Unit	<u>Class</u>	<u>Dept</u>	Bud Ref	Allocations	Pre Encumbered	<u>Encumbered</u>	Current Yr Exp	Prior Yr Exp	Allotment Budget	Available Cash
64500	191									1,030,073.58
	19102	40	22	327,918.88	.00	.00	.00	327,918.19	.69	_
	19102	88	22	890.42	.00	.01	.00	890.41	.00	
	19112	40	23	1,424,121.70	118,820.00	71,445.56	179,745.09	362,769.67	691,341.38	
	19112	50	23	332,500.00	.00	5,814.42	173,863.85	10,759.23	142,062.50	
	19112	88	23	15,500.00	.00	.01	14,910.28	.00	589.71	
	192			2,100,931.00	118,820.00	77,260.00	368,519.22	702,337.50	833,994.28	23,053.47
	19211	20	23	2,130,486.00	.00	23,109.49	721,859.51	1,385,517.00	.00	
	193			2,130,486.00		23,109.49	721,859.51	1,385,517.00		3,199,263.88
	19301	10	23	1,062,549.00	.00	12,978.95	72,076.28	858,162.99	119,330.78	
	19301	20	23	7,064,160.00	.00	34,795.79	884,079.11	6,092,577.18	52,707.92	
	19301	30	23	7,154,588.00	.00	400,777.82	627,875.27	6,108,098.88	17,836.03	
	19301	40	23	2,991,104.00	.00	9,552.98	9,373.42	471,367.49	2,500,810.11	
	19301	50	23	1,417,899.00	.00	37,811.22	244,542.54	1,128,337.82	7,207.42	
	19301	60	23	325,288.00	.00	1,098.19	3,804.50	316,031.44	4,353.87	
	19301	88	23	147,400.00	.00	2.80	21,141.83	126,255.37	.00	
	194			20,162,988.00	-	497,017.75	1,862,892.95	15,100,831.17	2,702,246.13	3,434,858.68
	19401	10	24	1,293,209.00	5,000.00	1,008,229.20	199,227.81	.00	80,751.99	
	19401	20	24	8,226,797.00	.00	6,657,357.82	1,441,023.22	.00	128,415.96	
	19401	30	24	9,286,644.00	52,654.00	7,210,116.69	1,639,549.81	.00	384,323.50	

Report Name: OCGL0056.RPT

Query Title: OCP\_GL0056\_BUDGET\_BAL



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Business Unit	<u>Class</u>	<u>Dept</u>	Bud Ref	Allocations	Pre Encumbered	<u>Encumbered</u>	Current Yr Exp	<u>Prior Yr Exp</u>	Allotment Budget	Available Cash
64500	194									3,434,858.68
	19401	40	24	7,105,762.00	56,440.47	2,393,386.64	76,030.04	.00	4,579,904.85	
	19401	50	24	2,002,899.00	.00	1,560,796.29	286,486.91	.00	155,615.80	
	19401	60	24	312,593.00	.00	243,366.87	46,233.13	.00	22,993.00	
	19401	88	24	299,550.00	1,763.84	198,360.36	8,454.40	.00	90,971.40	
	200			28,527,454.00	115,858.31	19,271,613.87	3,697,005.32		5,442,976.50	203,802.39
	205									68,348.55
	20500	60	22	9,370.00	.00	1,452.29	.00	2,339.16	5,578.55	
	20500	60	23	800.00	.00	300.00	.00	.00	500.00	
	20500	60	24	800.00	.00	300.00	.00	.00	500.00	
	210			10,970.00		2,052.29		2,339.16	6,578.55	7.40
	215									0.40
	220									17,615.83
	22000	50	22	15,000.00	.00	1,000.00	.00	.00	14,000.00	_
	22000	50	23	15,000.00	.00	415.00	.00	2,585.00	12,000.00	
	22000	50	24	15,000.00	.00	13,000.00	.00	.00	2,000.00	
	245			45,000.00		14,415.00		2,585.00	28,000.00	488,050.63
	24500	10	22	2,000.00	.00	.00	.00	.00	2,000.00	

.00

(3,507.12)

3,507.12

4,000.00

Report Name: OCGL0056.RPT

Query Title: OCP\_GL0056\_BUDGET\_BAL

24500 10

23

4,000.00

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Business Unit	<u>Class</u>	<u>Dept</u>	Bud Ref	Allocations	Pre Encumbered	<u>Encumbered</u>	Current Yr Exp	Prior Yr Exp	Allotment Budget	Available Cash
64500	245									488,050.63
	24500	20	22	135,237.00	.00	15,437.65	.00	26,250.25	93,549.10	
	24500	30	22	11,000.00	.00	.00	.00	10,561.96	438.04	
	24500	40	22	500.00	.00	.00	.00	447.83	52.17	
	24500	40	23	100.00	.00	32.24	.00	67.76	.00	
	24500	50	22	331,451.39	.00	41,627.90	17,728.79	135,185.20	136,909.50	
	24500	50	23	341,611.00	.00	41,553.13	110,581.24	188,704.16	772.47	
	24500	50	24	573,397.00	.00	434,447.04	18,002.36	.00	120,947.60	
	24500	60	23	153,822.00	.00	.00	.00	41,645.50	112,176.50	
	24500	60	24	201,068.00	.00	.00	.00	.00	201,068.00	
	24500	88	22	48,000.00	.00	.00	.00	11,378.28	36,621.72	
	24500	88	23	38,000.00	.00	.00	202.50	21,977.25	15,820.25	
	24500	88	24	28,000.00	.00	28,000.00	.00	.00	.00	
	250			1,868,186.39		561,097.96	143,007.77	439,725.31	724,355.35	5,799,822.57
	25000	20	22	40,983.00	.00	.00	.00	.00	40,983.00	_
	25000	20	23	40,983.00	.00	.00	3,000.00	.00	37,983.00	
	25000	30	22	840,000.00	.00	.00	.00	776,244.34	63,755.66	
	25000	30	23	788,310.00	.00	.00	.00	759,738.21	28,571.79	
	25000	30	24	788,310.00	.00	720,358.00	.00	.00	67,952.00	
	25000	50	22	3,794,659.00	.00	805,239.76	.00	2,886,049.54	103,369.70	
	25000	50	23	5,100,000.00	.00	3,037,962.25	199,766.70	1,782,760.11	79,510.94	
	25000	50	24	5,136,200.00	.00	4,862,291.08	273,908.92	.00	.00	

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Business Unit	<u>Class</u>	<u>Dept</u>	Bud Ref	Allocations	Pre Encumbered	Encumbered	Current Yr Exp	<u>Prior Yr Exp</u>	Allotment Budget	Available Cash
64500	250									5,799,822.57
	255		_	16,529,445.00	-	9,425,851.09	476,675.62	6,204,792.20	422,126.09	0.00
	25500	10	22	138,000.00	.00	.00	.00	138,000.00	.00	
	25500	10	23	189,660.00	.00	.00	.00	189,660.00	.00	
	400			327,660.00				327,660.00		14,189,616.92
	40000	10	22	147,189.20	.00	10,932.20	.00	105,733.89	30,523.11	
	40000	10	23	150,015.00	.00	9,657.03	(40,122.08)	85,851.04	94,629.01	
	40000	10	24	76,200.00	.00	47,493.30	7,411.69	.00	21,295.01	
	40000	20	22	5,654,953.00	.00	86,000.53	.00	196,814.37	5,372,138.10	
	40000	20	23	21,607,092.00	.00	420,186.92	6,593.93	137,099.19	21,043,211.96	
	40000	20	24	23,951,065.00	.00	154,500.00	511,290.97	.00	23,285,274.03	
	40000	30	22	2,160,523.86	.00	51,997.05	.00	1,150,940.76	957,586.05	
	40000	30	23	2,339,664.00	.00	113,924.27	50,786.33	1,222,578.65	952,374.75	
	40000	30	24	1,440,162.00	.00	1,209,056.01	98,736.31	.00	132,369.68	
	40000	40	22	4,164,511.55	.00	83,450.57	.00	676,124.63	3,404,936.35	
	40000	40	23	30,240.00	.00	.01	.00	.00	30,239.99	
	40000	50	22	2,905,111.81	.00	197,310.99	.00	2,191,742.21	516,058.61	
	40000	50	23	3,055,349.00	.00	448,548.95	69,726.85	2,296,601.39	240,471.81	
	40000	50	24	3,040,236.00	.00	2,212,113.12	335,531.78	.00	492,591.10	
	40000	60	22	363,586.90	.00	500.00	.00	180,551.37	182,535.53	
	40000	88	22	420,895.00	.00	3,955.01	10,340.68	304,043.16	102,556.15	

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Available Cash	Allotment Budget	Prior Yr Exp	Current Yr Exp	<u>Encumbered</u>	Pre Encumbered	Allocations	Bud Ref	<u>Dept</u>	<u>Class</u>
11100 (1602									40.0
14,189,616.92									400
	68,563.81	141,867.97	106,990.21	37,772.01	.00	355,194.00	23	88	40000
	14,892.37	.00	10,862.18	177,099.45	.00	202,854.00	24	88	40000
0.52	56,942,247.42	8,689,948.63	1,168,148.85	5,264,497.42		72,064,842.32			415
0.69									424
3,746,535.21									425
	3,000.00	18,511,690.94	1,360,458.75	4,624,850.31	.00	24,500,000.00	23	20	42500
	1,360,458.69	.00	881,315.10	3,746,535.21	.00	5,988,309.00	24	20	42500
535,480.74	1,363,458.69	18,511,690.94	2,241,773.85	8,371,385.52	-	30,488,309.00			700
_	127,212.29	313,630.71	.00	9,157.00	.00	450,000.00	22	30	70000
	57,943.41	366,184.56	23,039.76	2,832.27	.00	450,000.00	23	30	70000
	8,190.13	.00	83,485.69	378,324.18	.00	470,000.00	24	30	70000
(1.51)	193,345.83	679,815.27	106,525.45	390,313.45	-	1,370,000.00			994

43,898,613.84

10,786,408.54

52,047,242.18

68,659,328.84

Report Name: OCGL0056.RPT

**Business Unit Totals** 

Query Title: OCP\_GL0056\_BUDGET\_BAL

175,626,271.71

234,678.31

32,736,529.95



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Business Unit	Class	Dept Bud Ref	Allocations	Pre Encumbered	<u>Encumbered</u>	Current Yr Exp	<u>Prior Yr Exp</u>	Allotment Budget	Available Cash
Grand Totals		_	175,626,271.71	234,678.31	43,898,613.84	10,786,408.54	52,047,242.18	68,659,328.84	32,736,529.95

Report Name: OCGL0056.RPT

Query Title: OCP\_GL0056\_BUDGET\_BAL

### OCC AGREEMENTS FOR CONSIDERATION

OCC ID	PARTY	NO	PURPOSE	AMENDMENT PURPOSE	BEGIN DATE	END DATE	AMOUNT TO OCC	AMOUNT FROM OCC	FUNDING SOURCE
a	Office of Management and Enterprise Services	OCC-819	Appendix C of the Master Service Agreement for shared services between OMES and OCC for IT Services.		7/1/2023	6/30/2024		\$74,210	GR
b	Office of Management and Enterprise Services	OCC-820	Appendix D of the Master Service Agreement for shared services between OMES and OCC for payroll processing services.		7/1/2023	6/30/2024		\$15,000	GR
c	Oklahoma Office of Homeland Security	OCC-821	For continued support of the OK Maps Project in the Central OK Urban Area Security Initiative using GIS data to enhance the OK Spatial Data Infrastructure. This project is a key component in the ongoing effort to improve law enforcement information.		9/1/2023	8/31/2025	\$43,125		OK Homeland Security
d	OMES Real Estate and Leasing Services	OCC-744	Lease of office space for OCC staff in the Agriculture Building.	Amendment 2- Adds funds to the agreement to cover rate increase by OMES.	7/1/2022	6/30/2024		\$43,417.68	General Revenue

### Recommendation for Appointment of Conservation District Director

District	First Name	Last Name	Succeeds	Term Expires	Number of Meetings	Position Number
Jackson County	Theodore	Birdwell	Shane Osborne	6/30/2026		E1
Texas County	Mark	Lewis	Kerry Duer	6/30/2025		А

<sup>\*</sup>Did not meet 75% meeting attendance requirement

# TITLE 155. OKLAHOMA CONSERVATION COMMISSION CHAPTER 12. LAND MANAGEMENT [NEW]

#### **RULEMAKING ACTION:**

Notice of proposed **PERMANENT** rulemaking

# **PROPOSED RULES:**

Chapter 12. Land Management [NEW]

Subchapter 1. General Provisions [NEW]

155:12-1-1. Purpose [NEW]

155:12-1-2. Definitions [NEW]

Subchapter 3. Land Restoration [NEW]

155:12-3-1. Land restoration [NEW]

155:12-3-2. Eligibility [NEW]

155:12-3-3 Mine restoration objectives and priorities [NEW]

155:12-3-4. Land management project evaluation criteria [NEW]

155:12-3-5. Rights of entry [NEW]

155:12-3-6. Revegetation standards [NEW]

155:12-3-7. Off-site soil [NEW]

Subchapter 5. Unpaved Roads Program [NEW]

155:12-5-1. Purpose of unpaved roads program [NEW]

155:12-5-2. Program goals [NEW]

155:12-5-3. Application ranking criteria [NEW]

155:12-5-4. Project eligibility [NEW]

155:12-5-5. Ineligible projects [NEW]

155:12-5-6. Environmentally sensitive maintenance [NEW]

155:12-5-7. Eligible project expenses [NEW]

155:12-5-8. Funding availability [NEW]

155:12-5-9. Matching requirement [NEW]

155:12-5-10. Pre-application [NEW]

155:12-5-11. Application [NEW]

155:12-5-12. Project field data [NEW]

Subchapter 7. Logjams [NEW]

155:12-7-1. Benefits and harms [NEW]

155:12-7-2. Evidence of logjam [NEW]

155:12-7-3. Condition classifications [NEW]

155:12-7-4. Evaluation for removal [NEW]

Subchapter 9. Conservation Planning Programs [NEW]

155:12-9-1. Purpose [NEW]

155:12-9-2. NMP program perimeters [NEW]

155:12-9-3. Process [NEW]

Exhibit #4 10/9/2023

155:12-9-4. District partnership [NEW]

155:12-9-5. Conservation planners [NEW]

Subchapter 11. Invasive Woody Species Programs [NEW]

155:12-11-1. Purpose [NEW]

155:12-11-2. Terry Peach North Canadian Watershed Restoration Act [NEW]

155:12-11-3. Program expansion [NEW]

155:12-11-4. Cooperation [NEW]

#### **SUMMARY:**

These new rules cover new and growing programs within the Land Management division of the Oklahoma Conservation Commission. The programs being developed and implemented are meant to meet the needs of producers, counties, and landowners, as well as provide positive benefits to all Oklahomans. The rules cover a number of areas: damaged lands eligible for restoration including deserted hard rock mines; the purpose, goals, criteria, eligibility, and application process of counties for funding on unpaved roads; outlining the evaluation of natural logiams in Oklahoma waterways for possible removal; meeting the nutrient management and conservation planning needs of producers; and rules for implementing the Terry Peach North Canadian Watershed Restoration Act.

#### **AUTHORITY:**

Oklahoma Conservation Commission and the Conservation District Act; 27A O.S. §§3-1-101 et seq.; and more specifically 27A O.S. §3-8-103.

#### **COMMENT PERIOD:**

Persons may submit written comments through the conclusion of the public hearing on December 19, 2023.

#### **PUBLIC HEARING:**

A public hearing will be held to provide an opportunity for persons to present their views. Each person will be allowed a maximum of 5 minutes to speak and must sign in at the door. The public hearing has been scheduled for 11:00 a.m. on December 19, 2023, in the Oklahoma Department of Agriculture, Food, and Forestry Building, Room 201 located on the second floor at 2800 N. Lincoln Boulevard, Oklahoma City, Oklahoma 73105.

# REQUESTS FOR COMMENTS FROM BUSINESS ENTITIES:

Business entities affected by these proposed rules are requested to provide the agency with information, in dollar amounts if possible, about the increase in the level of direct costs, indirect costs, or other costs expected to be incurred by the business entity due to compliance with the proposed rule. Business entities may submit this information in writing to the contact person before the close of the comment period on December 19, 2023.

# **COPIES OF PROPOSED RULES:**

Copies of the proposed rule may be obtained by visiting <a href="https://conservation.ok.gov/about/#rules">https://conservation.ok.gov/about/#rules</a> or by requesting copies from the contact person.

# **RULE IMPACT STATEMENT:**

Pursuant to 75 O.S., §303(D), a rule impact statement has been prepared and is available at the same location listed above for obtaining copies of the proposed rules.

# **CONTACT PERSON:**

Janet Stewart, 2800 North Lincoln Boulevard, Suite 200, Oklahoma City, Oklahoma 73105-4210, (405) 742-1240, janet.stewart@conservation.ok.gov

# TITLE 155. OKLAHOMA CONSERVATION COMMISSION <u>CHAPTER 12. LAND MANAGEMENT</u> SUBCHAPTER 1. GENERAL PROVISIONS

#### 155:12-1-1. Purpose

This Chapter sets forth provisions and requirements related to the different programs and projects of the Land Management Division pursuant to authority in Title 27A, Sections 3-1-101 et. seq. of the Oklahoma Statutes.

#### **155:12-1-2.** Definitions

The following words and terms, when used in this Chapter, shall have the following meaning, unless the context clearly indicates otherwise:

"AEMS" means Agricultural Environmental Management Services division within the Oklahoma Department of Agriculture, Food, and Forestry dedicated to working with producers and concerned citizens in protecting the state's soils, air, and waters from animal waste.

"Alternate restoration" means the return of lands disturbed by human-related activities to a post-land use other than that which existed before the activity. Alternate restoration must be stable and have utility.

"BMPs" means Best Management Practices. These practices are capable of protecting the environment while considering economic factors, availability, technical feasibility, ability to implement, and effectiveness.

"Commission" means the Oklahoma Conservation Commission as created by the Conservation District Act of 1971.

"District" means a conservation district which is a governmental subdivision of this State and a public body corporate and politic organized in accordance with the provisions of the Conservation District Act of 1971.

"Director" means the Director of the Land Management Division of the Oklahoma Conservation Commission.

"DSA" means driving surface aggregate which is a well-graded, unbound mixture of loosely compacted fragments or particles designed for use as a wearing course on unpaved roads and to achieve maximum density to resist erosion and traffic wear.

"Eligible Land and Water" means those lands and waters that are eligible, under the criteria outlined in Section 155:12-3-2, for land restoration.

"Emergency" means a sudden danger or impairment that presents a high probability of substantial physical harm to the health, safety, or general welfare of people before the danger can be abated under normal program operation procedures.

"ESP" means environmentally safe practices which are practices that are put in place to ensure that the surrounding environment is free from hazards that will impact the safety and well-being of the public, as well as prevent accidental environmental damage or erosion.

"ESM" means environmentally sensitive maintenance practices that reduce the impact of road runoff and sediment into local streams, while reducing long-term road maintenance costs.

<u>"Extreme Danger"</u> means a condition that could reasonably be expected to cause substantial physical harm to persons, property, or the environment and to which persons or improvements on real property are currently exposed.

"FEMA" means Federal Emergency Management Agency an agency within the Department of Homeland Security charged with responding to Presidentially declared disasters.

<u>"French mattress"</u> means a structure under a road consisting of clean coarse rock wrapped in geotextile through which water can freely pass. French Mattresses are used in saturated soils, such as in wetlands, to support the roadbed while allowing unrestricted water movement.

"Hard rock mining" means uncovering and extracting non-fuel metal and mineral deposits of solid ores or eroded deposits in igneous or metamorphic terrains or streambeds. Some common hard rock minerals mined are copper, gold, iron ore, lead, molybdenum, phosphate rock, platinum, potash, silver, uranium, zinc, sand, and gravel.

"Land Management" means an activity to preserve or repair the function of previously disturbed land or water channels.

"Logiam" means an accumulation of lodged trees, root wads, or other debris that impedes the ordinary flow of water through a waterway and that is: (1) Causing or threatening to cause flooding on a road or private property. (2) Impeding navigation by a boat. (3) Reducing the capacity of a waterway to transport water. The term does not include the development of sandbars, sedimentation, or accumulations of stone or gravel.

"Mineral" means any metalliferous material extracted from the earth, including gold, silver, copper, molybdenum, zinc, lead, and other materials that are used as feedstocks in producing metalliferous materials.

"NMP" means Nutrient Management Plan which is a plan that is developed to manage the amount or rate, source, placement, method of application, and timing of plant nutrients and soil amendments. The purpose is to budget, supply, and conserve nutrients for plant production.

"ODAFF" means the Oklahoma Department of Agriculture, Food, and Forestry which is an agency of the state of Oklahoma charged with protecting and promoting agriculture, agricultural goods, and natural resources.

"Permanent facilities" means any structure that is built, installed, or established to serve a particular purpose or any manipulation or modification of the site that is designed to remain after the land restoration is completed, such as a relocated stream channel or diversion ditch.

"Program" or "Land Management Program" means the program established by the State for the restoration, repair, reclamation, improvement, modification, or alteration of land and/or water adversely affected by human activity or natural processes (i.e., mining, logiams, erosion)

"Restoration" means measures that are taken on surface disturbances to achieve stability and safety consistent with post-land use objectives.

"Soil" means topsoil, suitable substrate, or other plant growth media that will sustain vegetation.

"Stability" means the condition of land concerning its erosion potential and ability to withstand seismic activity.

"Surface disturbance" means clearing, covering, or moving land using mechanized earth-moving equipment for exploration, development, and production purposes but does not include surveying, assessment and location work, seismic work, maintenance, and other activities that create a de minimis disturbance.

"Unpaved road" means surfaces of natural material or crushed aggregate that have not been incorporated into a bound layer using asphalt, oil, or other such binder.

#### **SUBCHAPTER 3. LAND RESTORATION**

#### **155:12-3-1.** Land restoration

Land restoration is the ecological process of restoring a natural and safe landscape for humans, wildlife, and plant communities. This process protects our ecosystems, creates

economic development, helps prevent natural disasters such as floods, and increases soil health, productivity, and food supplies.

#### 155:12-3-2. Eligibility

- (a) Lands are eligible for restoration that have a continuing condition that substantially degrades the quality of the environment, prevents or damages the beneficial use of the land, natural resources, or water resources, or endangers the health or safety of the public.
- (b) In addition to paragraph (a), mined lands including hard rock mining, and associated waters are eligible for land restoration if:
  - (1) Mined or affected by mining processes; and
  - (2) Abandoned either unreclaimed or inadequately reclaimed; and
  - (3) No continuing responsibility for reclamation exists by the operator, permittee, or agent of the permittee under the statutes of the State.

#### 155:12-3-3 Mine restoration objectives and priorities

Land Management projects related to mining shall meet one or more of the objectives stated in this Section. Preference among those projects competing for available resources shall be given to projects meeting higher priority objectives. The following objectives are stated in the order of priority with the highest priority first:

- (1) **Priority 1.** The protection of public health, safety, and property from the extreme danger of adverse effects of mining practices, including the restoration of land and water resources and the environment that:
  - (A) Have been degraded by the adverse effects of mining practices; and
  - (B) Are adjacent to a site that has been or will be addressed to protect the public health, safety, and property from the extreme danger of adverse effects of mining practices.
- (2) **Priority 2.** The protection of public health and safety from adverse effects of mining practices, including the restoration of land and water resources and the environment that:
  - (A) Have been degraded by the adverse effects of mining practices; and
  - (B) Are adjacent to a site that has been or will be addressed to protect the public health and safety from adverse effects of mining practices.
- (3) Priority 3. The restoration of land and water resources and the environment previously degraded by adverse effects of mining practices, including measures for the conservation and development of soil, water (excluding channelization), woodland, fish and wildlife, recreation resources, and agricultural productivity. Priority 3 land and water resources that are geographically contiguous with exiting or remediated Priority 1 or 2 problems will be considered adjacent under paragraphs (a)(1)(A) or (a)(2)(B) of this Section.

#### 155:12-3-4. Land management project evaluation criteria

Proposed land restoration projects and completed restoration work shall be evaluated in terms of the factors stated in this Section. This evaluation will be undertaken by the Director. The factors shall determine whether or not proposed land restoration will be undertaken and to assign priorities to proposals intended to meet the objectives in terms of factors set forth below as a means of identifying conditions that should be avoided, corrected, or improved in plans for future land restoration. The factors for consideration include:

- (1) The need for restoration work to accomplish one or more specific land management objectives.
- (2) The availability of technology to accomplish the land restoration with reasonable assurance of success. In the case of research and demonstration projects, the research

- capability and plans shall provide reasonable assurance of beneficial results without residual adverse impacts.
- (3) The specific benefits to be considered when evaluating restoration projects shall include but are not limited to eligibility in 155:12-3-2, and the mine restoration objectives and priorities in 155:12-3-3.
- (4) The acceptability of any additional adverse impacts to people or the environment that will occur during or after restoration and of uncorrected conditions, if any, that will continue to exist after the land restoration is completed.
- (5) Consideration shall be given to both the economy and efficiency of the improvements and to the results obtained or expected as a result of the restoration.
- (6) Landowner(s) acceptability to the restoration of the land.
- (7) The availability of additional mineral or material resources within the project area that:
  - (A) Indicates a reasonable probability that the desired land improvements will be accomplished during the process of future mining.
  - (B) Requires special consideration to ensure that the resource is not lost as a result of the restoration and that the benefits of the restoration are not negated by subsequent, essential resource recovery operations.
- (8) The acceptability of post-restored or improved land uses in terms of compatibility with land uses in the surrounding area, consistency with applicable State, regional, and local land use plans and laws, and the needs and desires of the community in which the project is located.
- (9) The probability of post-land management, maintenance, and control of the area consistent with the improvements once completed.

#### 155:12-3-5. Rights of entry

- (a) This Section establishes procedures for entry by the Commission for land restoration purposes.
- (b) Written consent from the owner of record and lessee, or their authorized agents, is the preferred means for obtaining agreements to enter lands in order to carry out land restoration activities.
- (c) The Commission, its agents, employees, or contractors may enter upon land to perform land restoration, make improvements, or conduct studies or exploratory work to determine the existence of the adverse effects of past mining or land damage, if consent from the owner is obtained.

#### 155:12-3-6. Revegetation standards

The Commission will restore lands that can include a variety of possible uses like production agriculture, wildlife habitat, grasslands, and native wooded areas.

- (1) Where surface disturbances result in compaction of the soil, ripping, disking, or other means shall be used in areas to be revegetated to reduce compaction and to establish a suitable root zone in preparation for planting.
- (2) Revegetation shall be conducted to establish plant species that will support the approved land use. The establishment of vegetation species, density, or diversity that is different than pre-existing conditions or on adjacent lands shall constitute successful reclamation if any of the following apply:
  - (A) The post-land use is different from the pre-land use or the use of adjacent lands;

- (B) The site-specific nature of the surface disturbance, including soil conditions and topography, is such that the establishment of pre-existing or adjacent conditions is not technically or economically practicable; or
- (C) The establishment of different species is preferable for the control of erosion.
- (3) Planting shall be conducted during the most favorable period of the year for plant establishment.
- (4) <u>Soil stabilizing practices or irrigation measures, or both, may be used to establish vegetation.</u>
- (5) This Section only applies if vegetation or revegetation measures are included in the approved restoration plan.

## 155:12-3-7. Off-site soil

Soil may be brought in from off-site locations, and may include any growth media that will support vegetation, will provide a stable growing surface, and will not create a hazard to public safety.

# **SUBCHAPTER 5. UNPAVED ROADS PROGRAM**

#### 155:12-5-1. Purpose of unpaved roads program

- (a) The purpose of the Unpaved Roads Program is to create a better unpaved road system with a reduced negative environmental impact on priority water resources in Oklahoma. The Program focuses on best management practices (BMPs) that reduce the impact of sediment and road runoff into streams, rivers, and drinking water supplies while reducing long-term unpaved road maintenance costs.
- (b) The Program is designed to fund work on public roads with unbound road surfaces also known as unpaved roads. For the Program, driving surface aggregate (DSA) is NOT considered "paved" even though the material looks similar to pavement/concrete and is laid with paving equipment, however, it has no binding agent.
- (c) <u>Public entities that own and maintain public roads in Oklahoma that are open to public vehicle travel at least eight (8) consecutive weeks a year are eligible to apply for grants for Program funding.</u>
- (d) <u>Counties are the primary applicants for Program funding.</u> Other unincorporated areas with public, unpaved roads can also apply for funding as long as the entity has the capacity to implement and manage a Program grant.

#### 155:12-5-2. Program goals

The Commission's program goals are to:

- (1) <u>Fund safe</u>, <u>efficient</u>, <u>and environmentally sound projects for the maintenance of unpaved roads that have been identified as possible contributors of sediment in Oklahoma streams.</u>
- (2) Provide training on techniques of unpaved road maintenance that minimize negative impacts to water and on air quality.

#### 155:12-5-3. Application ranking criteria

Applications will be reviewed and ranked with preference given to projects in priority watersheds. The application criteria in order of priority given are:

- (1) A water body listed as impaired on Oklahoma's 303(d) list;
- (2) A water body containing an aquatic species listed as threatened, endangered or a candidate species by the Federal Government;

- (3) A water body used as a drinking source for people;
- (4) A water body used as an interstate waterway;
- (5) A water body important to agricultural or pasture land use; and
- (6) A water body important to forestry land use.

#### 155:12-5-4. Project eligibility

- (a) To be eligible for funding under this program, the applicant's project must focus on:
  - (1) Both unpaved road improvements and sediment reduction that is negatively impacting, or could negatively impact a named, priority water body covered by the program; and/or
  - (2) Worksites (identified pollution sites) and environmentally safe practices (ESP) to reduce pollution while providing a more stable unpaved road.
- (b) The applicant must have at least one person certified in ESM practices on staff.
- (c) Only projects that provide some form of environmental benefit, typically by reducing sediment and concentrated drainage to waterways, will be considered for funding.

#### 155:12-5-5. Ineligible projects

- (a) Projects not eligible for funding consideration under the Unpaved Roads Program include, but are not limited to:
  - (1) Roadways that have bound surfaces including oil, asphalt, concrete, or any mixture of sealed aggregate.
  - (2) Roadways that are not negatively impacting a priority body of water.
  - (3) Public roads that are open to the public for less than eight (8) consecutive weeks.
  - (4) Any and all private roads.
- (b) Applicants are not eligible for an Unpaved Roads Grant if the applicant or county has an Unpaved Roads Grant currently open. Once the grant closes, applicants are eligible to re-apply.

#### 155:12-5-6. Environmentally sensitive maintenance

- (a) An Environmentally Sensitive Maintenance (ESM) certified person must be in charge of work plan development and project implementation for the applying entity. ESM training for the program is a one-day course that covers the road maintenance practices employed by the program. (b) ESM training is made available at no cost to potential grant applicants such as county Commissioners, county roads personnel, and other interested parties. It is highly recommended that all persons representing the county who have a significant role in the program attend ESM training, including county administrative staff. ESM training must be taken once every three (3) years to maintain certification and an approved Local Technical Assistance Program (LTAP) course on years when no ESM course is taken.
- (c) Some examples of ESM principles are as follows:
  - (1) <u>Road/Stream Interactions</u>. ESM practices for stream crossings focus on reducing the sediment delivery to a river or lake, riverbank stability issues, and the river crossing itself. Practices such as high water bypasses, French mattresses, proper stream crossing sizing, better bridge and pipe design, and in-stream flow control structures can be effectively used to stabilize the unpaved road or stream interface.
  - (2) <u>Unpaved Road Surface.</u> ESM practices for the unpaved road surface include drainage control and improved aggregate. Drainage control starts with proper crown and cross-slope but also includes practices such as grade breaks, berm removal, and broad-based dips. Improved surface aggregate focuses on the driving surface aggregate and includes maintenance concerns such as grading and pothole repair.

- (3) <u>Unpaved Road Base</u>. Practices that improve the base of a road include mechanical base improvements, underdrains, French mattresses, road elevation increase, and in some cases full-depth reclamation.
- (4) <u>Vegetation Management.</u> Practices that manage vegetation in a sustainable manner will reduce erosion from the unpaved road area and save on future maintenance costs associated with tree trimming and cleanup. Practices include selective thinning, proper pruning, seeding and mulching, and managing vegetation for long-term stability.
- (5) <u>Unpaved Road Bank Management.</u> Practices that stabilize the upslope or downslope road bank include slope reinforcement, filling the road profile, naturalizing bank shape, and natural or mechanical slope reinforcement.
- (6) <u>Unpaved Road Ditch and Outlet Stabilization</u>. ESM practices for ditches include anything that reduces the flow in the ditch. The simplest of these practices is to provide more drainage outlets in the form of new turnouts and cross pipes. Selecting locations to outlet water and choosing the proper outlet stabilization methods is also important. Other practices such as rock check dams, berm removal, and filling the road profile in an attempt to eliminate ditches completely and promote sheet flow. Practices to reduce the effect of subsurface flow such as underdrains are also important.
- (7) <u>Bridges.</u> Applying ESM practices to the construction and maintenance of bridges located on unpaved roads.

#### 155:12-5-7. Eligible project expenses

- (a) Applicants may apply for the full or partial costs of materials, equipment, and labor required for the implementation of the grant project. Salaries and other associated personnel expenses are not eligible. Eligible grant fund caps, labor expense information, and other specific program requirements will be provided in the program year guidelines issued by the Commission.
- (b) Material expenses on a project include but are not limited to items such as pipe, stone, fill, fabric, aggregate, etc. Products with the potential ability to leach off the road (such as dust suppressants) must meet Oklahoma state standard requirements for non-pollution.
- (c) <u>Program projects are often completed with applicant-owned equipment. In most cases, this will be county-owned equipment. Reimbursement of applicant-owned equipment costs may be an eligible expense under the Program as:</u>
  - (1) Accepted Federal Emergency Management Agency (FEMA) rates if submitted with the grant application;
  - (2) Legitimate quote or invoice acceptable by the Commission; or
  - (3) Approved labor expenses as set out in the program year guidelines.
- (d) Projects may require equipment that the applicant does not own. It may be an eligible expense for an applicant to rent or lease equipment necessary to complete a project with program funds. Equipment rented or leased with program funds can only be used on the project for which it was rented or donated. Grant funds from the program cannot be used to purchase or maintain equipment.
- (e) <u>Some projects may be completed entirely by a subcontractor where no unpaved road work is performed by the applicant.</u> Applicants should follow standard procedures regarding project bidding and working with sub-contractors. The Commission will make payments to the grant recipient, not directly to the grant recipient's sub-contractors.
- (f) Most projects will require permits, engineering, or consultant work to design and complete.
- (g) Each program year the Commission shall establish and issue program guidelines that specify what practices and expenses shall be approved and covered by the program's funds.

#### 155:12-5-8. Funding availability

Applicants with an eligible project may apply for the program year cap amount in state-matching funds toward a single project. As the grant pool monies are limited, the Commission may award less than the amount requested.

## 155:12-5-9. Matching requirement

- (a) All proposed and funded projects are required to have at least a 1:1 match contribution.
- (b) <u>In-kind goods and services committed by the county will include without limitation labor, equipment use, materials, and services.</u>
- (c) <u>Donations from private entities and other program stakeholders can be applied to meet or exceed the programmatic matching requirements.</u> Other sources of funds that will benefit a county's grant applications are encouraged.
- (d) All matching funds must be pledged at the time of application submission and be immediately available if an award is received.
- (e) Donated labor cannot count as match if it is executed before the grant is awarded.
- (f) <u>Debt financing of any nature and proceeds from any other state grant programs cannot be used for matching purposes.</u>
- (g) Proof must be shown that the entire project can be funded.

#### 155:12-5-10. Pre-application

- (a) Applicants are encouraged to conduct pre-application site visit meetings with Commission staff to discuss the potential project and look at the potential project on-site before an application is submitted for funding in excess of \$25,000. A pre-application meeting aims to work jointly with the applicant to ensure the plan submitted is in the best interest of both entities. The pre-application meeting allows the Commission to provide input on the potential project at an early stage before the applicant has invested a large amount of time and resources in developing a worksite plan. Topics to discuss at the pre-application meeting would include but not be limited to:
  - (1) Environmental concerns,
  - (2) Permitting requirements,
  - (3) Funding availability,
  - (4) Potential landowner issues, and
  - (5) Scope and design of project.
- (b) <u>The Commission</u>, at its discretion, may refuse to accept incomplete applications or applications that do not properly address environmental issues or other program or project requirements.

#### 155:12-5-11. Application

- (a) A complete grant application should include the following:
  - (1) <u>Cost estimate.</u> The cost estimate breakdowns and budget tables should include both the requested grant funds and matching funds. The minimum matching requirement ratio is 1:1. Every grant dollar must be matched with at least one dollar of non-grant funds.
  - (2) Work plan. A work plan that consists of a hand-drawn or digitally produced sketch of the proposed project. A work plan of the road should include all planned features such as pipes, aggregate, underdrain, surface features, etc. Applicants may use the space provided on the back of the grant application for the work plan.
  - (3) <u>Map.</u> A map that identifies where the project is located with a clear delineation of the water body that will be impacted by the project needs to be included. The water body must be named.

- (4) **Documentation.** The general program agreements, resolutions, and forms must be completed and included.
- (5) EMS practices. A planned list of ESM practices to be utilized on the project.
- (b) Applications that the commission deems complete and potentially acceptable to the Program will be reviewed, ranked, prioritized, and funded accordingly.
- (c) All applications for funding must be approved by the Commission.
- (d) All applicants shall be notified in writing of the funding decisions of the Commission.
- (e) A county cannot begin on any part of the project until they have received their grant approval letter.

#### 155:12-5-12. Project field data

- (a) All approved and funded projects shall require site visits by the Commission or assigns.
- (b) Roadside erosion predictor data sheets will be completed:
  - (1) before the project begins, and;
  - (2) five (5) days after the project completion date.
- (c) Roadside erosion predictor analysis will be used to produce sediment reduction yields. Repeatable photo points will be installed during site visits. Approximately one year later Program staff will return to the project site to perform a project walk-through to ensure the project is still operational and reducing sediment. Photo points will be repeated. Program staff will complete a simple project completion report worksheet that will summarize the project implementation to ensure the grant was completed to achieve the grant objectives.
- (d) A final inspection must be scheduled on-site involving the Commission and the grant recipient. Final inspections should be completed within five (5) days after work is complete, so any remediation can be done while equipment is still on site. Other entities such as Program stakeholders, and sub-contractors to the grant recipient should be encouraged to participate. The purpose of the final inspection is to verify:
  - (1) Completion of the project according to program standards and the satisfaction of the Commission;
  - (2) Completion of all "in-kind services" in accordance with program standards and the satisfaction of the Commission; and
  - (3) Proper installation of the proposed work elements contained in the work plans.
- (e) Once the final inspection is completed the Commission shall summarize the project work elements and include cost documentation provided by the applicant to the Project Completion Report.

# **SUBCHAPTER 7. LOGJAMS**

#### **155:12-7-1. Benefits and harms**

Logiams occur naturally and can provide beneficial stream structure and cover for fish and wildlife as well as contributing to nutrient-rich sediment being deposited on adjacent floodplains. In many cases, the ripples caused by obstructions oxygenate the water to improve water quality. However, streams are also expected to function as efficient drainage outlets, conveying water off the land in a timely manner. Logiams may inhibit this drainage function resulting in increased flooding, destruction of property, negative impacts on some wildlife habitats, and increased erosion and sedimentation.

# **155:12-7-2. Evidence of logiam**

Logiams are evidenced by a blockage that does any of the following:

- (1) Traverses the waterway,
- (2) Causes upstream ponding,
- (3) Results in significant bank erosion, or
- (4) Endanger infrastructure.

#### 155:12-7-3. Condition classifications

The Commission recognizes five (5) condition classifications for logiams. They are as follows:

- (1) **Condition 1.** A single log located either in or across the waterway channel.
- (2) <u>Condition 2</u>. Two or more logs in or across the channel. The accumulated logs are interlocked, but there is no sediment build-up or debris collecting at the site in the channel.
- (3) <u>Condition 3.</u> Two or more logs in or across the channel. The accumulated logs are interlocked and sediment and debris have begun to collect on the jam. There is still water movement through the logiam.
- (4) Condition 4. Two or more logs in or across the channel. The accumulated logs are interlocked and sediment and debris have compacted into the logiam. There is no water movement through the logiam. The logiam acts as a dam, holding back water within the channel; water movement is now through the overbank areas rather than the channel.
- (5) Condition 5. Logjam is located on a waterway within an area providing significant environmental benefit or within a critical area for fish spawning.

#### 155:12-7-4. Evaluation for removal

Logiams or other in-stream obstructions should be looked at closely and evaluated to determine if the obstruction should be removed by the Land Management Division. Factors to consider include but are not limited to:

- (1) Available Funding,
- (2) Conditions of the logiam,
- (3) Severity,
- (4) Local impacts, and
- (5) Analysis of the benefits.

#### **SUBCHAPTER 9. CONSERVATION PLANNING PROGRAMS**

#### 155:12-9-1. Purpose

The purpose of these programs is to assist Oklahoma producers and growers with developing Conservation and Nutrient Management Plans that promote environmental stewardship and meet state regulatory requirements.

#### 155:12-9-2. NMP program perimeters

- (a) The Commission shall assist in the hiring and placement of nutrient management planners in conservation districts where plans are needed.
- (b) The Commission shall review and determine which applications for plans will be accepted and denied. The Commission shall consider, but not be limited to, looking at:
  - (1) available manpower,
  - (2) reasonableness of projected timeframes,
  - (3) scope of the NMP,
  - (4) complexity,
  - (5) type of operation, and

- (6) ability of the Commission's planners to produce a quality NMP.
- (c) NMPs shall be written to expire every six (6) years.

#### 155:12-9-3. Process

- (a) The NMP request form shall be available online for completion and submission by applicants.
- (b) The completed application will be reviewed by the Director for acceptance or denial.
- (c) <u>If accepted the applicant and ODAFF shall receive an electronic Notice of Intent (NOI) from</u> the Commission and an NMP planner will be assigned to develop and write the NMP.
- (d) If the application is denied, the applicant shall receive an electronic Notice of Denial (NOD) from the Commission.
- (e) The planners shall submit their completed NMP draft to the Director for review and comment.
- (f) The Director shall return the NMP to the planner for corrections and changes if any are required.
- (g) If the Director approves the plan then the plan is sent to AEMS for its approval.
- (h) Once approved by the Director and AEMS, a meeting is set with the grower to review the plan, acquire signatures, and submission of a copy of the signature page to AEMS to meet ODAFF requirements.
- (i) Once the NMP is approved as complete by the Director, the Director shall verify with the District that all requirements are met and the NMP released to the applicant.

#### 155:12-9-4. District partnership

The Commission shall partner with conservation districts to get planners hired, housed, and writing plans. The conservation districts shall be primarily responsible for:

- (1) <u>Keeping and tracking all the NMP funds in a separate bank account from other district</u> funds.
- (2) Keeping the Commission apprised of the funds.
- (3) Following program guidelines.
- (4) Housing planners.

#### 155:12-9-5. Conservation planners

- (a) For many state and federal cost-share programs, a conservation plan is required. However, the state has not had enough conservation planners to meet the needs of producers.
- (b) The Commission shall assist districts in the hiring and placement of conservation planners across the state. These planners will work with producers to develop and write these plans.
- (c) The Commission shall serve as the primary coordinator and overseer for the training and certifications required for these conservation planners.

# **SUBCHAPTER 11. INVASIVE WOODY SPECIES PROGRAMS**

#### 155:12-11-1. Purpose

The Commission shall assist in the managing and reduction of red cedars and other invasive woody species in an effort to protect our water supply, grazing lands, and wildlife habitat, to reduce wildfire risk, and show proof of concept for cedar removal impacts. In addition, the Commission will work to increase public awareness of the impact of these invasive species, increase support for the use of prescribed fire as a management tool, and provide a return on investment that will result in continued funding for the expansion of managing practices across the state.

# 155:12-11-2. Terry Peach North Canadian Watershed Restoration Act

- (a) <u>The Commission shall administer the Terry Peach North Canadian Watershed Restoration Act.</u> <u>Under this Act, the Commission shall:</u>
  - (1) <u>Cooperate with landowners</u>, state agencies, and other political subdivisions for the removal of invasive woody species;
  - (2) Share costs with landowners for expenses incurred;
  - (3) Measure the density of invasive woody species and determine its water usage;
  - (4) Establish at least two active project areas; and
  - (5) <u>Develop grant programs with districts, rural fire departments, and prescribed burn</u> associations.
- (b) The Commission will focus on the following invasive woody species under this project:
  - (1) Eastern Redcedar;
  - (2) Rocky Mountain Juniper;
  - (3) Oneseed Juniper; and
  - (4) Salt Cedar.
- (c) The Commission shall use the following three (3) prong approach to manage these invasive woody species:
  - (1) Data collection and research;
  - (2) <u>Increase use of prescribed burns; and</u>
  - (3) Wildfire damage prevention.
- (d) <u>Under this program the Commission shall partner with conservation districts</u>. The conservation districts shall:
  - (1) Serve as the local contact with landowners;
  - (2) Conduct outreach;
  - (3) Engage additional partners;
  - (4) Provide staff support, office space, and homing of equipment;
  - (5) Work with the Commission to process payments; and
  - (6) Check the maintenance of practices.

# **155:12-11-3. Program expansion**

The Commission will work to implement new and expanding programs to combat the spread of invasive woody species. This could include the expansion of the Terry Peach North Canadian Watershed Restoration Act practices to other watersheds, the creation of a cost-share program, or any other beneficial program. The Commission will develop program year guidelines, standards, and specifications that are ecologically and geographically specific.

#### **155:12-11-4.** Cooperation

The Commission and the conservation districts are encouraged to work cooperatively with federal and state agencies, tribes, OSU extension, burn associations, and other entities to reduce the footprint of woody invasion plants and the impacts the plants have on state waters and natural resources.

J. KEVIN STITT GOVERNOR

MATT PINNELL LIEUTENANT GOVERNOR



TREY LAM EXECUTIVE DIRECTOR

LISA KNAUF OWEN ASSISTANT DIRECTOR

# OKLAHOMA CONSERVATION COMMISSION BUDGET REQUEST - FISCAL YEAR 2025

# New Funding Requests for Consideration in FY25

- Expansion of the Cedar Eradication Program \$2,000,000
   \$200,000 (salary / equipment) for 10 fully outfitted Cedar Technician to cover 20 conservation districts.
- 2. Enhanced Aerial Photography \$750,000 Leaf-off, 1 foot resolution, full color and color infrared, aerial photography for half of the state.
- 3. Critical Needs for Conservation Districts \$778,000 Restoration of Conservation District Positions and Salary Market Adjustment
- 4. Salary Market Adjustment \$417,808 for Agency Staff
- 5. Wetlands \$100,000 to support salary and equipment for a Wetlands Conservation Coordinator. This request comes from conservation organizations seeking to partner with Oklahoma to secure federal and private funding for voluntary wetland protection and development statewide. Initial grant proposals possible through this partnership include \$4.3 million worth of funds in year 1.

Total New Requests: \$4,045,808

# Continuation of Current FY24 Funding Levels for

- Flood Control Operation, maintenance, and repair
- Unpaved Roads Program
- Soil Health Program
- Land Restoration
- Office of Geographic Information

# GENERAL COUNSEL SEPTEMBER 2023 SUMMARY

# **Meetings Attended:**

- **September 7** Commission Meeting OKC, OK
- **September 8** Interviews OKC, OK
- September 14 Logan County CD Board Meeting Guthrie, OK
- **September 14** Cost-Share Meeting OKC, OK
- September 15 Programmatic Agreement Organizational Meeting Stillwater, OK
- **September 19** Programmatic Agreement with FEMA ZOOM
- **September 19** Emergency Drought Commission Meeting OKC, OK
- **September 20** NRCS and OCC PDM Meeting Stillwater, OK
- **September 25** Septic Replacement Meeting TEAMS
- September 25 Wetlands Project Agreement Meeting TEAMS
- **September 26** Meeting with OMES on Building Lease OKC, OK
- **September 28** Principle Staff Meeting OKC, OK
- **September 28** DamWatch User Training TEAMS OKC, OK

#### **Conservation District Issues:**

Responded to issues and questions for or on behalf of the following conservation districts: Adair CCD, Arbuckle CD, Caney Valley CD, Dewey CCD, Grady CCD, Johnston CCD, Kingfisher CCD, Latimer CCD, Logan CCD, Love CCD, Major CCD, Muskogee CCD, Noble County CD, Tulsa CCD, Upper Washita CD, and Wagoner CCD

Responded to questions or issues by conservation districts regarding the following topics: Right of access to Scraper Hollow Site #2 per the easements, Hectate agreement update, conservancy district questions, review of agenda, NextEra agreement, front slope repair communications with sand plant, flood-control easement as it applies to the county road, assistance in a letter to landowner regarding violation of district's easements, emergency drought program concerns and district allocations, new easements, executive session process, agreement for district land to be baled for hay, finalization of an easement, proof of tax exemption for district property, fence dispute on old rehabilitated property from 2005, and channel maintenance responsibilities.

# **Rehabilitation and Repair Projects:**

- ➤ **Upper Black Bear Creek Site 62** Working with the City of Attorney to assist in the finalization of the City's agreement with the Vann Meadow's property.
- > Sallisaw Creek Site 33 Working on the settlement agreement, set survey, and working on the easement.
- ➤ **Lower Bayou Site 12** Working on drafting the easements with maps. Coordinating with the conservation district regarding setting meetings with landowners to seek signatures for the easements.

#### Other Flood Control Issues:

- ➤ **Mill Creek 15 & 17** Held call with sand plant personnel to discuss the release of water by the plant to the flood control sites and the O&M repairs needed on the front slopes of these sites.
- ➤ Little Wewoka Creek Sites 1 & 6 and Little Deep Fork Site 1 Easements granted by the BIA for only 50 years have expired. I spoke to the BIA and the solicitor general's office about reacquiring easements for these 3 sites.

# **General Commission Issues:**

- Drafting of Contracts and Agreements: 8
- Research Projects: 3
- Document Reviews: 5
- Draft Letters & Documents: 7
- Emergency Drought preparation and follow-up
- Logjam project issues
- General administrative correspondence and reviews
- ❖ Helped with Commission agenda and executive session
- ❖ Working on Human Resource issues, coordination and scheduling of interviews
- ❖ Working on Land Management Rules and Rulemaking documentation
- Conservancy District abstract response 1

#### OKLAHOMA CONSERVATION COMMISSION - FINANCE TEAM - AUG-SEPT 2023 ACTIVITY REPORT

#### Jeannie Parsley, Financial Manager/Comptroller III

- Monthly Financial Statements reporting for Commission Meeting
- Monthly reporting to OMES: Reconciliation of Clearing Accounts (2)
- Completed GASB and GAAP Conversion Reports
- Began Construction of FY25 Budget Request
- Submitted Request for FY24 Budget Revision #1
- PCard Administration with review of all transactions, build voucher and reports
- Daily Purchasing, General Ledger, and Query activity in PeopleSoft Financial
- Entered claims for payment during annual leave of accounting staff
- Created Purchase Orders and Change Orders as required
- Meetings: Principal Staff, Full Staff, Commission, Workday, daily meetings with Finance Team
- Transfer funds from OST to the agency
- Provided Budget to Actual reporting for analysis
- Ongoing staff training
- Oversee Purchase Orders and Authority Order issue and dispatch of purchasing staff
- Attended two CPO CEU webinars

#### **Donnell Carter, Accountant II**

- Continued training in PeopleSoft Financial
- Over 300 claims were reviewed, processed, and generated claims jackets (Form 15-A)
- Prepared daily voucher batch slip (Form 25-B) for submittal to OMES
- Scanned daily batch of processed claims and supporting documentation for digital archive
- Processed incoming checks and prepared the agency's Deposit Detail Report; scanned incoming checks for upload to OCC remote deposit account

#### Patricia Foy-Binkley, CPO, Administrative Programs Officer

- Handled daily ePro requisitions, purchase orders and change orders as requested
- Assist staff with purchasing and fleet-related questions or concerns
- Obtained Comdata card for new tractor and cancelled Comdata cards surplus/transfer vehicles
- Monthly Fleet Report prepared and submitted to OMES
- Updated agency vehicle lists for new/transferred vehicles and driver assignments
- Submitted surplus property requests for two inactive vehicles
- Participated in editing the Comdata tasking worksheet for changes in vehicle cost allocation
- Mansfield Fuels/Comdata monthly invoice tasked and approved for payment
- Prepped documents for scanning and indexing to streamline operations
- Took advantage of work-related educational training opportunities in SLS learning system as time allowed

# OKLAHOMA CONSERVATION COMMISSION WATER QUALITY DIVISION AUG MONTHLY SUMMARY

Shanon Phillips, Director September 21, 2023

#### Illinois River Riparian Easement Report

Water Quality Division, Oklahoma Conservation Commission Report for Brooks Tramell

# **Purpose and Scope of Program**

 Long-term lease agreements restrict the use of riparian corridors along streams in the Illinois River Watershed. This program was intended to supplement the Conservation Reserve Enhancement Program (CREP) by covering gaps in riparian areas not covered by the rigid qualifications in CREP and therefore allowing landowners the opportunity to enroll contiguous reaches to effectively manage property by whole corridor riparian exclusion.

#### **Routine Programmatic Responsibilities**

<u>Programmatic administration and tracking:</u> Enrolled contracts and properties are reviewed, and
participants paid annually if meeting contract requirements. District and NRCS staff in the Adair,
Cherokee, and Delaware County Conservation Districts are integral to this program and help complete
most activities.

#### Annual Status:

- Currently, twenty-one (20) contracts/properties have been reviewed and payment made or are in process for annual payments, totaling 1,093 acres of exclusion, with an expected payout of \$66,601.50.
- Adair County accounts for most of the contracts, with seventeen (17) participants, covering 801.5
  acres, with an expected payout of \$48,090. Most reviews are complete, with some agreements paid
  while some are in process.
- Cherokee County has two (2) current contracts, covering 242.5 acres, both of which have been reviewed and payments made totaling \$15,277.50.
- Delaware County has one (1) remaining contract of 49 acres, which has been reviewed with a payment made of \$3,234.00.

#### **Blue Thumb**

#### **Blue Thumb September 2023 Report**

Blue Thumb Water Quality Education Program
Water Quality Division, Oklahoma Conservation Commission
Report for Cheryl Cheadle, Candice Miller, Kim Shaw, Briant Nguyen, Rebecca Bond

#### Compiled activity for August: +91

We reached at least 91 people through education and outreach events.

Ongoing Activities: Completed summer bug collections and Q/A and fish collections

#### **September Activities:**

#### **Blue Thumb Trainings:**

9/30-10/1: Blue Thumb Training in Enid

#### Other Education and Outreach Activities:

9/6: North Caddo NRD, Hinton (155 4th graders, 13 adults)

9/14: EnviroScape presentation at Riverfield Day School, Tulsa (64 students, 5

adults)

9/27: Caney Valley NRD

9/28: Creek walk for Mid Del Virtual Academy, Del City

(See **Presentations Given by Staff or Volunteers** and **Work in Priority Watersheds** for additional educational activities)

#### Presentations Given by Staff or Volunteers:

9/21: Cheryl will present at the OML Conference in Oklahoma City 9/27: Cheryl will present for the Wildlife Society at UCO in Edmond

#### **Groundwater Screening Events:**

There were no groundwater screening events in September.

#### Meetings and Calls Attended by Staff

9/5: Blue Thumb staff meeting

9/5: NWQMC VM Work Group meeting

9/15: Yard by Yard meeting, Tulsa

9/19: Walk through for Guy Sandy Watershed Tour

9/20: OCLWA Board meeting

9/25: Interviews with Keep Oklahoma Beautiful videographer

9/25: LTWA Board meeting

9/26: Planning meeting for Guy Sandy Watershed Tour

9/26: Friends of Blue Thumb meeting

9/26: Water Quality Management Advisory Council meeting

9/28: Data project meeting with volunteers

#### Conferences Attended by Staff:

Staff did not attend conferences in September.

#### **Trainings Attended by Staff:**

Staff did not attend trainings in September.

#### Work in Priority Watersheds:

9/6: Creek walk at Spring Creek for Oaks Middle School (26 students, 3 adults)

9/8: Lost Creek Water Festival, Seneca, MO (600 students, 30 adults)

#### 9/24: Grand Lake is EVERYTHING Event, Grove

#### Watershed Plan Development:

Staff did not work on watershed based plans in September.

#### **Activities Scheduled for October:**

10/2: Commission meeting10/3: Blue Thumb staff meeting10/4: Nowata County CD NRD

10/5: Crow Creek Community meeting

10/4: Upper Washita CD NRD

10/5: Crow Creek Community meeting

10/6: Undercroft creek visit

10/7: Lake Wister Family Fun Day

10/10: VM Webinar Subcommittee meeting

10/10: EnviroScape presentation at Kellyville Elementary

10/11: Presentation to Water Resource, Management, Law and Policy class at OSU

10/11: Water Quality Division meeting

10/14: Guy Sandy Watershed Tour

10/17: H2Oklahoma in Harrah

10/18: OCLWA Board meeting

10/18: North Fork of the Red River CD NRD

10/18: Pawnee County CD NRD

10/23: LTWA Board meeting

10/24: Presentation for Issues in Environmental Sustainability class at OSU Tulsa

10/25: Incredible Journey presentation at Bristow Public Library

10/26: EnviroScape presentation for land judging kids in Pontotoc County

10/28: Volunteer appreciation hike in the Wichita Mountains

#### **Acronyms:**

CD: Conservation District

LTWA: Lake Thunderbird Watershed Alliance

OCLWA: Oklahoma Clean Lakes and Watersheds Association

OML: Oklahoma Municipal League OSU: Oklahoma State University NRD: Natural Resource Day

NWQMC: National Water Quality Monitoring Council

UCO: University of Central Oklahoma

VM: Volunteer Monitoring

#### **Management Staff**

#### Meetings and Calls Attended by Staff:

9/7: Sep 2023 Commission Meeting

9/8: OSU Student Research - Impaired Watersheds

9/12: OACD Meeting

9/14: State of OK v. Tyson Meeting with Plaintiffs

9/19: OKHAWQS Meeting

9/20: OCLWA Board Meeting

9/20: Nutrient Management Tracker Application Follow-up Discussion

9/27-28: OK-AR Compact Commission Meeting

#### **Presentations Given by Staff:**

No presentations were given by staff in Sep 2023

## Trainings Attended by Staff:

No trainings attended by staff in Sep 2023

#### Conferences Attended by Staff:

No conferences attended by staff in Aug 2023.

#### Other Activities:

- Prepared Water Quality Draw of Aug 2023 Federal Expenses
- Paid Invoices
- Performed many administrative tasks
- Worked on numerous IT related issues
- Responded to numerous internal and external information requests throughout the month
- Finished gathering important FY21-22 Federal 319 Audit materials
- Multipurpose Grant Discussion & Workplan Revisions
- Assisted with fish collection at Little Deep Creek; Weatherford, OK

#### Soil Health Education Program

# OKLAHOMA CONSERVATION COMMISSION SOIL HEALTH PROGRAM September 2023 MONTHLY SUMMARY

Greg Kloxin, Program Director Meg Greski, Program Coordinator

Team members: Greg Scott, Blane Stacy, Marcus Long, Josh Anderson, James Blom, Jack Titchener

- Assisted 12 producers with Consultation/technical assistance on Soil Health/Sampling, Grazing management, no-till & regen ag
- Attended board meetings in Texas, Cimarron, Kay, Noble, & Garfield CCD
- Attended/presented at Bryan County Cattlemen's Assoc. meeting
- Participated in 4 field days
- Presented at Outdoor Classrooms in Craig and Caney Valley Conservation Districts
- Continued assistance on General Mills Project
- Provided education/outreach activities to OK Soybean Board Teachers workshop in Stillwater
- Finalized Economic study write ups for TNC/OCC Economic study

#### **Monitoring**

• Continued routine water quality monitoring for the Rotating Basin Project 2.5 (RBP 2.5) (Upper North Canadian, Upper Arkansas and Cimarron River Basins) cycle

September 11-13 Staff sampled 26 sites in RB 2.5 Basins September 18-20 Staff sampled 31 sites in RB 2.5 Basins  Continued monthly water quality sampling at 3 stream sites in the Little Beaver Creek watershed in support of the Little Beaver NRCS National Water Quality Initiative (NWQI)

September 19 Staff sampled 3 sites in the Little Beaver watershed

 Continued routine water quality monitoring for the Rotating Basin Project 3.5 (RBP 3.5) (Lower Arkansas, Lower North Canadian and Lower South Canadian Basins) cycle

September 25-27 Staff sampled 25 sites in the RB 3.5 Basins

- Staff completed fish collections and habitat assessments for the Rotating Basin Project 3.5 (RBP 3.5) (Lower Arkansas, Lower North Canadian and Lower South Canadian Basins) cycle
- Staff completed fish collections and habitat assessments for the Rotating Basin Project 2.5 (RBP 2.5) (Upper North Canadian, Upper Arkansas and Cimarron River Basins) cycle
- Staff completed summer 2023 macroinvertebrate collections for the Rotating Basin Project 2.5 (RBP 2.5) (Upper North Canadian, Upper Arkansas and Cimarron River Basins) cycle
- Staff completed summer 2023 macroinvertebrate collections for the Rotating Basin Project 3.5 (RBP 3.5) (Lower Arkansas, Lower North Canadian and Lower South Canadian Basins) cycle
- September 6<sup>th</sup> Staff presented at the Caddo County Outdoor Classroom

#### **Wetlands Report**

Wetlands Program

Water Quality Division, Oklahoma Conservation Commission Report for Brooks Tramell, Sarah Gilmer and Dan Dvorett

#### Routine Programmatic Responsibilities

- Wetland Determinations: Review potential impacts to wetlands and aquatic resources from publicly funded project
- <u>Mitigation Plan Review:</u> Review documents for *In-Lieu-Fee* and Mitigation Banks as a member of the Oklahoma Interagency Review Team (IRT)
- Respond to Citizen Requests: Deliver wetland information to the public, primarily in response to requests through the Wetland Registry hosted on the Wetlands Program Website

#### **Active Grant Projects:**

- <u>Floodplain Mapping Project</u>: This project is funded by a US Environmental Protection Agency (USEPA) 104(b)(3) Wetland Program Development Grant (WPDG) to update National Wetlands Inventory (NWI) maps along the Arkansas River between Keystone and the Salt Plains, as well as the Canadian River between Eufaula and Canton.
- Oklahoma Rapid Assessment Method (OKRAM) Integration: This project is funded by a WPDG to refine development of OKRAM, a condition based assessment tool for wetlands. Project highlights include (1) collection of an additional 30 OKRAM assessments at wetland types under-represented in our dataset, (2) compilation of 300+ OKRAM assessments into a database and publicly available web application, and (3) analysis of dataset to refine method.

- Restorable Wetlands Identification Protocol (RWIP): This project is funded by a WPDG to continue to
  develop and refine a desktop screening tool that can be used to identify wetland restoration
  opportunities. Project highlights include (1) remapping of restorable polygons using higher resolution
  datasets in 30 watersheds, (2) attributing restorable polygons with restoration feasibility resulting from
  hydrologic modification in 30 watersheds, and (3) data sharing through a web application.
- OKRAM Guidebook: This project is funded by a WPDG to develop guidance materials for OKRAM, to help promote usage of the method. Project highlights include (1) a detailed OKRAM guidebook, (2) digital training materials and an in-person training delivered in 2024, and (3) coordination with the United States Army Corps of Engineers (USACE) to help promote usage of OKRAM in CWA programs.
- National Wetlands Condition Assessment (NWCA) Intensification: NWCA is a component of the
  National Aquatic Resource Survey (NARS) conducted every 5 years. OCC is the lead contractor for data
  collection in Oklahoma. NWCA is funded by Clean Water Act 106 money. The most recent NWCA was
  completed in 2021, with a state intensification to enhance sample size to 50 wetlands in 2022. OCC
  will analyze data and summarize findings on the condition of Oklahoma wetlands in a report in 2023.

## Meetings and Calls Attended by Staff

• 9/13: Wetland Program Monthly Staff Meeting

#### Presentations Given by Staff

• 9/6-9/7: Two day field demonstration of OKRAM for USACE

#### **Trainings and Conferences Attended by Staff**

• 9/29: Lake Frances Ecological Design: Kickoff Workshop

## **Accomplishments by Project**

#### Wetland Determinations:

Completed 3 wetland determinations

#### Mitigation Plan Review

Reviewed 1 mitigation plan for an In-lieu-fee wetland/stream project

#### Citizen Requests for Wetland Information

 Responded to 6 requests for information about wetlands and streams submitted through the Wetlands Program Website.

#### Floodplain Mapping

No work was done on this project in September

#### OKRAM Integration

Assisted OSU with OKRAM data collection at 5 wetlands.

#### **RWIP Refinement**

Completed application of the updated RWIP protocol at 2 additional HUC 8 watersheds

#### **OKRAM Guidebook**

 Completed a two day field demonstration for USACE of OKRAM at mitigation wetlands in order to determine the potential for OKRAM to aid in CWA permitting programs.

#### **National Wetlands Condition Assessment**

Received all completed data packets from 2022 NWCA intensification assessments from OSU

#### **Technical Writing & Records Management**

**Technical Program** 

Water Quality Division, Oklahoma Conservation Commission Report for Karla Spinner, Sarah Gilmer, Joseph Dyer, Brooks Tramell and Dan Dvorett

# Meetings and Calls Attended by Staff

9/5: Monthly Technical Programs Staff Meeting

# Presentations Given by Staff

No presentations given in September

#### **Trainings and Conferences Attended by Staff**

No trainings attended in September

#### **Quality Assurance Accomplishments**

#### **Data Requests:**

Responded to 2 requests for water quality data

#### Data Quality Assurance/Quality Control (QA/QC)

- Completed Quality Control (QC) checks on approximately 10 data collections
- Entered approximately 150 data collections into the water quality database

#### Other QA/QC duties

- Began water quality field audits for monitoring staff.
- Completed QA review of all summer 2023 fish collections (47 collections).
- Continued QA signoff process to transition monitoring staff to digital data collection. One monitoring staff has moved to digital data collection only.
- Completed quarterly meter calibration.

#### **Data Dashboard Usage**

• Published the Rotating Basin web application to the Oklahoma Conservation Commission website and logged over 70 hours of active use in September.

#### **Analytical and Reporting Accomplishments**

- Submitted the annual Quality Management Plan update to Oklahoma Secretary of Energy and Environment (OSEE)
- Submitted the yearly Rotating Basin Monitoring Report for the fourth cycle of monitoring in Basin 5 (Lower Red River) to OSEE.
- Completed stream summaries for the fourth cycle of monitoring in Basin 4( Upper Red and Washita Rivers) and Basin 5 (Lower Red River)
- Distributed stream summaries to all Conservation Districts with Rotating Basin monitoring sites in Basin 4
- Began processing data for the 2024 Integrated Report assessments due to Oklahoma Department of Environmental Quality (ODEQ) at the end of the year

OCC Water Quality Division September 2023 Monthly Summary Page 8 of 8

- Began drafting a grant proposal to identify the road crossings in the Kiamichi River watershed that pose the greatest threat to fish passage.
- Continued analyses to improve biological assessment models for wadeable streams in Oklahoma.
- Continued developing an R-shiny data dashboard to support the Rotating Basin Report with interactive data analysis and visualization.



# Blue Thumb in Pictures September 2023





# **Blue Thumb Training in Tulsa**

The Discovery Lab opened their doors to Blue Thumb last month to host the Tulsa training for new volunteers. Citizens showed up on August 26 and 27 and now Blue Thumb has 29 new volunteers.

The Eastern Shawnee Tribe welcomed hundreds of students from NE OK and SW Missouri to their annual Lost Creek Festival on September 8. Blue Thumb was happy to offer one of the few stations that actually encouraged students to explore this beautiful Ozark stream.





**Tulsa County Naturalist** and Blue Thumb volunteer Patrick Hayes used an EnviroScape for a "Teaching Sustainability" workshop recently held at Chandler Park. Patrick also provided a lesson to after-school students at the park. Remember—you too can borrow our educational tools!



**Volunteers on Spring Creek in Oklahoma County** (Sarah, Gretchen, and John) dance a merry jig as they collected their bugs, captured in this photograph taken by Kim. Briant oversees the effort. Summer bug season ended on September 15. Bug picking efforts and indoor QA is next on the list...but also your monthly monitoring!

Candice and Valerie assessing bug habitat as part of the bug collection on Beaty Creek, Delaware County.



## Okmulgee Creek volunteers (Maddie,

Maggie, and Muriel) met with Blue Thumb staff members to begin reviewing several years worth of data from their site. These volunteers have always been active in stream education, and they are now embarking on their efforts with new enthusiasm. Do you want to know more about the tale your data tell? Talk with any Blue Thumb staff member.

**Riverfield Country Day School** in Tulsa invited Blue Thumb to talk with 2nd and 3rd graders about watersheds and protecting streams and rivers. Briant and Cheryl showed up for the event on September 14 in which 64 children learned how to NOT pollute!







#### You aren't missing your monthly enewsletter

are you? At the beginning of each month a new, fresh Blue Thumb enewsletter "From the Water's Edge" is sent to all volunteers. The latest news and important announcements are landing in your email boxes. If you are not taking time to check out "From the Water's Edge" you might be missing something you need to know about!





**Candice and Rebecca** worked with 25 7th and 8th grade students from Oaks to introduce them to the stream life in Spring Creek, Cherokee County, on September 5. The students got to enjoy actually getting in this beautiful Ozark stream to study the benthic macroinvertebrates and fish who call the stream home.

# OKLAHOMA CONSERVATION COMMISSION OFFICE OF GEOGRAPHIC INFORMATION & TECHNICAL SERVICES DIVISION MONTHLY SUMMARY

# Mike Sharp, State Geographic Information Coordinator & Director September, 2023

#### **OGI & TS Activity**

- Worked on various hardware and software support issues for OCC non-OMES computer systems.
- Followed up on and provided assistance regarding OMES helpdesk tickets submitted by OCC and District staff.
- Routine server, software and anti-virus and anti-spam maintenance on OGI computer systems.
- Provided support on various office IT issues.
- Provided support on various conservation district IT issues.

# **Geographic Information System (GIS) Activity**

• Provided GIS services to Land Management, WQ, District Services, Conservation Programs, Soil Health and Administration.

#### Office of Geographic Information/State Geographic Information Council

- Worked on OKMaps servers, software and data.
- Compiled parcel data for statewide parcel data layer.
- Worked on NG911 IT systems configuration and backup.
- Provided support to OKMaps users.
- Provided GIS support to OCC Watershed Dam Easement Initiative
- Worked with imagery from Planet Labs to determine suitability of identifying red cedar population during leaf-off conditions.
- Worked on Non-Coal Inventory.
- Worked with the OK 911 Management Authority on PSAP boundary calculations
- Assisted Land Management in reviewing aerial photography contracts for sites identified in Ottawa and Jackson counties.
- Worked with Dell technicians on installing new tape drive in datacenter.
- Worked with Pinnacle Business Systems and Covenant Technology Partners to work on updating Active Directory Services including migration from legacy servers to virtual servers.
- Presented at the OK South Central Arc Users Group Conference in OKC.
- Prepared minutes and agenda for the September Geographic Information Council.
- Served as Moderator for the "Broadband Maps and the Role of GIS in Successful Networks" panel at the Connected Oklahoma Summit.

# Land Management Division Report

#### October 9, 2023

#### **DIVISION ADMINISTRATION**

- Advanced state-wide non-coal AML inventory.
- Prepared OCC meeting packet financial report.
- Appointed staff participated in VET team meeting and performed group work on VET assignments.
- Updated claims database.
- Submitted pcard reports.
- Code pcard transactions.
- Staff participated in webinar trainings.
- Update GIS webpage.
- Statewide Non-Coal AML database management
- Continued work with National Association of Abandoned Mine Land Programs (NAAMLP) to develop guidance for (1) non-coal AML funding; (2) implementation of Infrastructure Investment and Jobs Act (IIJA) funding for AML.
- Budget & Financial Management: Budget management & reporting.
- Personnel Management: Reported time; approved time; assigned tasks & directed staff. Equipment Management: Submitted vehicle logs; updated & maintained equipment inventory; researched replacement equipment; assisted staff with computer issues.
- Operations Management: File management; monitored flow of operations, target dates and deadlines.
- Prepared & submitted OCC Activity Report.
- Participated in OCC Management meetings.
- Held Land Management Division staff meeting.
- Work in conjunction with NRCS on training for planners.
- Work with Janet Stewart on Land Management Program rules and Right of Entry for programs.
- Andrea Moseley hired as APO 1, start date October 2<sup>nd</sup>.
- Attended Dewey County Soil Health Field Day in Vici.
- Begin work on FY25 budget request.
- Release letters sent to completed restoration projects.
- Attended CD meetings in:
  - Atoka County
  - Dewey County

#### **PROGRAM MANAGEMENT**

#### **Unpaved Roads Program:**

- Latest training was August 10<sup>th</sup> in Weatherford.
- Visited with County Commissioners from Johnston, Custer, McIntosh, Logan, Haskell, Woodward and Pontotoc Counties.
- Communicated with numerous counties about projects and applications.
- Work is progressing on FY23 grant projects.
- Working on FY24 training schedule with OSU LTAP.
- New Spiro Lake Unpaved Roads Project moving forward
  - o Funds from WQ Division to implement BMPs for sediment reduction into lake.
  - o Designs and estimates completed for project.
  - o Working in conjunction with LeFlore County District 1.
- Reviewing applications for first round of FY24 funding.
- Attended Woodward County Commissioners meeting to discuss program and visit potential sites.

#### Terry Peach North Canadian Watershed Restoration Program:

- Cedar Eradication Tech position closed with 11 applicants
- Working with districts on interviews and hiring.
- Equipment ordered for Brush Free Zone establishment.
- Prescribed Fire Training scheduled for October 18<sup>th</sup> at Greenfield Fire Department.
- Worked with Sarah Blaney, OACD and Invenergy in ordering drip torches/brackets for departments/PBAs participating in Prescribed Fire trainings.
- Spoke with County representatives from Canadian, Blaine, Harper, and Woodward about the program and any assistance they could provide.
- Attended Woodward County Commissioner meeting to discuss program and possible partnership opportunities.

#### **Conservation and Nutrient Management Planning:**

- Staff working on required training for Planner 1 in AgLearn.
- Staff attended board meetings in Ellis, Cleveland, Rogers, Little River, Murray, Haskell, Atoka, Love, Pawnee, and Hughes.
- Conducted field visits for State Cost-Share in multiple counties for contract signatures and practice certification with NRCS.
- Developed 4 State Cost Share Conservation Plans.
- Nutrient Management Planning:
  - o Now accepting plan requests for all plans.
  - o 9 plans request total as of 9/21/23.
  - o 9 plans completed, 6 approved by ODAFF.
- Staff attended/completed trainings:
  - o Team 17 Prescribed Grazing Planning Training.
  - o Dewey County Soil Health Field Day.
  - o Team 3 NRCS Soil Health Training.
  - o Conservation Planner 1 and 3 AgLearn.
  - o Green Country Pesticide Conference.
  - o NRCS Security Training.
  - o Phosphorus Management and Concerns.
  - o Environmental Evaluation.

#### **Special Projects:**

- Okemah Drainage Project. (City of Okemah Funds)
  - o Pre bid held on 8/22, 3 contactors present.
  - o One bid returned by A.O. Inc. for \$172,433.00
  - o Bid approved by Okemah and OCC LMD.
  - o Contracting documents sent 9/19/23
- Clear Boggy Creek Log Jam. (Special Project Funds)
  - o Atoka County.
  - o Prebid meeting held on 8/29, 6 contractors present.
  - o Bid opening 9/7/23, 4 bids returned.
  - o Low bid of \$161,370.00 accepted on 9/12/23 and contract awarded to Finke Construction.
  - o Work started on 9/18/23.
  - o Change order agreed upon for \$16,000.00 to remove additional log debris downstream that is limiting water flow from the bridge.

#### **Land Restoration:**

- Gilbreath Copper Mine (Jackson County)
  - o Phase 1 project size 171 ac.
  - o Aerial Data Services Inc. contracted to perform aerial survey and bathymetric collection.
  - Once survey completed the design process will begin.
- Howerton Tar Creek Project (Ottawa County)
  - o 30 ac. site in Picher
  - o Working on conceptual plan.
- Underhill Picher Site (Ottawa County)
  - o 25 ac. site in Picher
  - o Aerial Data Services Inc. contracted for aerial survey and bathymetric collection.
  - Once survey completed the design process will begin.
- Rock Crusher Barrier Project(Nowata County)
  - o 3 ac. water HWB remaining from former rock mine.
  - o 1,120 ft. of DH along old Hwy 169.
  - o ODOT signing over property to Nowata County.
  - o Met with private landowner, waiting on ROE signature.
  - o Working on conceptual plan.

#### **Vegetation and Maintenance**

- Taloka Creek (Haskell County) Permanent vegetation schedule for establishment Fall 23.
- Selrahc (Haskell County) Vegetation over seeding in Fall 23, then will release to landowner.
- Fowler (Haskell County) Maintenance will begin in Fall 2023, then project will be released.

## **State Wide Non-Coal Inventory**

- Updated AML Non-coal Inventory progress worksheet and map.
- Identified potential mines not listed under MRDS system.

Inventories initiated & ongoing:

• Pontotoc County

Inventories completed:

• Shawnee Conservation District

# OKLAHOMA CONSERVATION COMMISSION DISTRICT SERVICES STAFF HMMADY OF ACTIVITIES FOR SERTEMBER 20

# **SUMMARY OF ACTIVITIES FOR SEPTEMBER 2023**

#### Monday, October 9, 2023

#### **Division Director, Clancy Green**

- o Provided new month district services update to all districts
- Discussed district statuses, updates, and concerns with ADCs; provided guidance and assistance as needed
- CPM Program completed weekly assignments and attended in-person session, began capstone project outline and fact-finding – discussed project with Jeannie and Lisa
- o Discussed district staffing and operational concerns with Trey, Lisa, ADCs, and district boards
- o Began final revisions/updates on 10-minute guide series
- o Reviewed JPOs
- Assisted multiple districts with executive session process questions and agenda reviews;
   drafted templates for use
- o APO position offboarded A. Ryan, updated position description, position currently posted and accepting applications
- o Assisted Deer Creek CD with tax payment and agenda questions
- o Reviewed August district training attendance and form responses
- o Drafted NASCA staff sharing session presentation
- o Reviewed district directors vacancies; contacted districts as needed for status updates
- o Reviewed handbook acknowledgement responses; sent status update emails to districts
- Reviewed past federal shutdown guidance, discussed possible shutdown with NRCS, sent preparation email to all districts
- Worked on FY25 budget request information and submitted to Jeannie
- o Generated COBs for new employees
- o Facilitated two Teams training sessions on IRIS enrollment and TCC applications
- o Sent out October Teams training invites, confirmed David will be presenting the sessions
- o Conducted ADC reviews for T. Curry and R. Bowman
- o Reviewed division expenditures and tracked against budget
- Worked with ADCs on LRP/JPO process framework and resources, IRIS enrollment process and instructions for district training
- Assisted Oklahoma CCD with supplier portal registration and attempts to update vendor information
- o Attended
  - o Becky Inmon's retirement reception
  - Principal Staff Meeting
  - September 7 OCC Meeting
  - o OACD "Which We Belong" film screening
  - NASCA presentation planning session
  - o CPO Brown Bag Webinar "Specification Development"
  - Drought Commission Meeting
  - o NRCS Shared Employee/General Update call

#### **Area 1 District Coordinator, Lacie Landers**

- o Communicated with OACD and host districts for Area 1 meeting
- Facilitated TCC and ID.me set-up for all districts in area and assisted ADCs with questions
- Worked with District Services Team on LRP/JPO templates and training planning
- Attended
  - o District Services meetings
  - September Teams Training on IRIS (both sessions)
  - o Texas CCD board meeting
  - o Ellis CCD board meeting
  - Woodward CCD board meeting
  - o OWRB Meeting in Woodward
- o District Updates
  - o Alfalfa CCD visited in-person
  - o Cimarron CCD discussed speech contest at Area 1 meeting
  - o Ellis CCD assisted with Area 1 meeting planning and judging poster contest
  - o Garfield CCD assisted with executive session process and minutes content
  - o Harper CCD discussed technology and district needs
  - o Kingfisher CCD discussed IRIS training
  - Texas CCD assisting in interim until new district manager is hired, assisted with annual report, JPO, audit prep, poster contest, board meetings, and minutes
  - Woodward CCD assisted with QuickBooks set-up and financials, Area 1
     Meeting planning, locally-led process information/guidance

#### Area 2 District Coordinator, Tammy Curry

- o Contacted districts regarding proper minute submission guidelines
- Facilitated TCC and ID.me set-up for all districts in area and assisted ADCs with questions
- o Worked with District Services Team on LRP/JPO templates and training planning
- Prepared NASCA presentation
- Attended
  - o District Services meetings
  - o September Teams Training on IRIS (both sessions)
  - Arbuckle CD board meeting
  - Lincoln CCD board meeting
  - Murray CCD board meeting
  - o Oklahoma CCD board meeting
  - o Becky Inmon's retirement reception
  - NASCA presentation planning session
- District Updates
  - Lincoln CCD continued training of new district manager, offboarding of district manager, assisted with Quicken set-up, board meeting, minutes, assisting in interim until new district manager is hired
  - Murray CCD offboarded district manager, assisting in interim until new district manager is hired, board meeting, tax payments, minutes
  - Oklahoma CCD offboarded district manager, board meeting, minutes, tax payments, assisting in interim until new district manager is hired

### Area 3 District Coordinator, Rhonda Bowman

- o Prepared NASCA state-sharing session presentation
- Facilitated TCC and ID.me set-up for all districts in area and assisted ADCs with questions
- o Worked with District Services Team on LRP/JPO templates and training planning
- Attended
  - o District Services meetings
  - o September Teams Training on IRIS (both sessions)
  - NASCA presentation planning session
  - Wagoner CCD board meeting
- o District Updates
  - Wagoner CCD assisted with interviews, training new district manager, assisting with board meeting, minutes, tax reporting

### Area 4 District Coordinator, Amy Weathers

- o Facilitated TCC and ID.me set-up for all districts in area and assisted ADCs with questions
- o Worked with District Services Team on LRP/JPO templates and training planning
- Compiled list of missing minutes back to January 2021; requested missing minutes from districts as needed
- Attended
  - District Services meetings
  - o Caddo County Outdoor Classroom (volunteer)
  - September Teams Training on IRIS
- District Updates:
  - o Comanche CCD assist with Area meeting planning questions
  - o Cotton CCD visited the office; assisted with end of quarter taxes
  - o Deer Creek CD visited the office; assisted with end of quarter taxes

### Area 5 District Coordinator, Lisa Grey

- o Preparing for youth contests at Area 5 meeting as OACDE representative
- Assisting with locally led process questions
- Facilitated TCC and ID.me set-up for all districts in area and assisted ADCs with questions
- o Worked with District Services Team on LRP/JPO templates and training planning
- Attended
  - District Services meetings
  - o September Teams Training on IRIS (both sessions)
- District Updates
  - o Haskell CCD assisted with payroll forms, 941, and QuickBooks training
  - Hughes CCD assisted with education coordination, executive session process requirements, payroll and personnel questions
  - Johnston CCD working with district manager to prepare for her upcoming departure
  - o Kiamichi CD assist with JPO, emergency drought questions
  - o Latimer CCD assist with watershed dam encroachment questions
  - LeFlore CCD continued training with new district manager, assisted with board meeting, youth contest, Conservation/soil health presentations,
  - o Little River CD assisted with performance evaluation procedures and forms

- o McIntosh CCD assisted with tax reporting and filing
- Okfuskee CCD assisting with Area meeting planning, assisted with questions about youth contests
- o Talihina CD assisted with local work group and outreach planning

### **General Administration**

- o Provided district assistance as needed and requested
- o Processed preclaims and claims; filed paperwork as needed
- Updated district directory, district employees team w/ new employees
- Updated website as needed/requested
- o Processed mail as needed/requested
- Ran OPERS and Longevity reports, checked longevity payments and annual leave balances, verified personnel action forms in database
- o Core queries/reports as needed/requested
- o Processed director appointments/mailed documents
- o Reviewed payroll and preclaim updates for districts
- o Posted district vacancies to OCC website and Indeed; responded to Indeed inquires
- Reviewed P-Card reports and packets
- o Provided new hire information to employees and HR as needed
- Reviewed vehicle logs
- o Reviewed, filed/uploaded, and tracked items as needed
- o Reviewed/revised district handbook as needed

### **New District Hires**

o Corbyn Myers, Texas CCD District Manager, October 2

### **Current District Vacancies**

- o Johnston CCD, District Manager (pending October 31, 2023)
- o Lincoln CCD, District Manager (offer has been made)
- o Murray CCD, District Manager
- o Oklahoma CCD, District Manager
- o Rogers CCD, Administrative Assistant (offer has been made)
- o Texas CCD, District Manager (offer has been made)
- 2 Nutrient Management Planner Positions in eastern Oklahoma, locations TBD
- o 1 Conservation Planner position in Area IV



Part of the Terry Peach North Canadian Watershed Restoration Act project

Sponsored by:









Firefighters, landowners, emergency planners, anyone interested in controlling wildfire fuels loads are encouraged to attend.

Learn how to use prescribed fire to reduce wildfire risk and improve the land.

Weather permitting we will have a hands-on prescribed fire demonstration

Lunch will be provided

Please RSVP by October 13<sup>th</sup> to:

Katie Scheihing at: 405-884-2383 580-623-8501 x101 cncrivercd@conservation.ok.gov

# SHAWNEE CONSERVATION DISTRICT

1510 N Kickapoo Ave Suite 15 Shawnee, Oklahoma 74804 Office 405-214-2577 Shop 405-659-1259

The Shawnee Conservation District is a local subdivision of state government. The district was formed in 1940 to ensure local people are involved in conservation activities.

The main goal of the district is to provide services to land users in protecting and conserving natural resources and to provide a link to state and federal conservation agencies and programs.

A board of five conservation district directors (three elected and two appointed) governs the conservation district.

The district has cooperator agreements with 1600 producers in the county.

The board of directors submits this annual report to inform the public of this past 2022-2023 year's conservation accomplishments.

We invite all citizens to become familiar with the activities of the Shawnee Conservation District, to visit our office and get acquainted with our staff, and to attend our monthly board meeting held on the second Tuesday of each month at 7:00 p.m.

### **Mission Statement**

To provide leadership and administer programs to help people conserve, improve, and sustain our natural resources and environment.

### Vision

Caring for our natural resources

# Shawnee Conservation District

Annual Report

July 1, 2022 -June 30, 2023

FSA and NRCS
are in the same office
1510 N Kickapoo Ave Suite 15
Shawnee, Oklahoma 74804
District's Direct line
Office 405-214-2577

Our office is open Monday-Friday from 8:00 a.m. to 4:30 p.m.

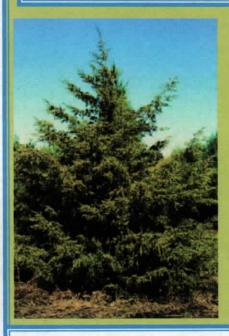
Chairman Matthew Lempges
Vice Chairman Ray Utter
Secretary/Treasurer Lucas Cannon
Member Larry Hayes
Member Donna Hawkins
District Technician Troy Nelson
Administrative Assistant Jo Bortner
Board Meetings are held the 2<sup>nd</sup>
Tuesday of every month.

# **GOALS ACCOMPLISHED**

- Implement and administer local, state and federal conservation programs to public.
- Equip land users with necessary tools for installing and maintaining sound conservation practices.
- Improve environmental quality by application of conservation practices.
- Provide information and educational assistance to the public through district programs and news articles.
- Promote participation of minority, limited resource, under served and non-traditional producers.



Promoting the use of No-Till drilling.



Red cedar eradication is the primary concern of Shawnee Conservation District cooperators. All high-priority ranked applicants were funded at a 75% rate.



Wes Watkins Watershed

# Providing Equipment and Services to Producers in the District

The Shawnee Conservation District provides custom Bermuda grass sprigging and No-till drilling. In February through June 2023 the district sprigged 109 acres in Bermuda grass and sold an additional 1000 bushels of Bermuda roots.

Equipment rental and custom work totaled \$31436.00

# Oklahoma Conservation Cost Share Program

The conservation district administers the Oklahoma Conservation Cost Share Program for the upper 2/3 of Pottawatomie County. This past year the district received \$38,000.00 for the program.

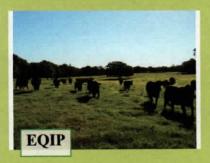
The conservation district board obtains input from citizens during locally led meetings, to determine which conservation practices will be included in the program each year.

# Watershed Program

There is one major watershed project within the Shawnee Conservation District boundary. North Deer Creek #1 also known as Wes Watkins Reservoir is the largest watershed in the state. The watershed contains an average of 1,142 surface acres of water. Fishing and recreation are also attributes of the watershed.

The conservation district assists the Pottawatomie County Development Authority and the Natural Resource Conservation Service with annual inspections of the flood control dam. The district offers technical assistance for such issues as; animal control, repairing erosion problems, and assisting with water quality issues.

The primary goal of the district's watershed program is making sure the dam functions as it was designed and remains safe.







# USDA Conservation Programs

The conservation district works closely with the NRCS in carrying out conservation work in the county. The NRCS staff provides technical assistance to the conservation district and to county land users. The NRCS also administers several federal cost share programs.

The NRCS Staff
Resource Conservationist
Shawn Fleming
Farm Bill Specialist
Marie Youngblood
Soil Conservationist
Will Childress

Listed below are accomplishments through federal conservation programs in 2022-2023.

- About 63 Environment Quality Incentive Program (EQIP) applications reviewed for locally led and statewide resource concerns. About 27 active contracts provided \$851,187.76 in assistance covering a total of 3174 acres. About 2 completed contracts for \$27,900.10 on 170 acres.
- About 10 Agriculture Conservation Easement Program (ACEP) contracts covering 3,172.55 acres.
- 17 Conservation Stewardship Program (CSP) applications were reviewed. About 29 active contracts on 6344 acres for \$652,657.76. 3 completed contracts on 350.3 acres for \$45,739.00.
- Working with local Chamber of Commerce's, Agencies and County Officials and Leaders to address conservation issues.

Services and programs provided by the Conservation District and NRCS are offered on a nondiscriminatory basis without regard to race, color, national origin, religion, gender, martial status or physical disability.

# Year Round Activities

# Published

Published news releases and radio ads to provide information on cost share, election and available resources. We also distribute flyers on upcoming activities.

# Yard by Yard Project

This is a project for the citizens of Shawnee Oklahoma. This project will help with keeping our water clean. The only cost involved is a little bit of time. All you need to do is apply on the website.

# okconservation.org/yardbyyard

If you need help applying on line we can help with that.

# Meetings

Attended online or in person meetings and trainings as they became available.

# A C T I V I T I E C

# Other Activities

# Journey to soil health

This soil health event was held August 19, 2022 at Gordon Cooper Technology Center. We had a wonderful breakfast buffet then we journeyed into soil health in the auditorium. Thirty-nine people attended.

The speakers: Jimmy Emmons on regenerative agriculture

Mike Trammell on pasture management.

M.G. Govia OKIE811

Ty Kiser on FSA programs

Mattie Alewine on FSA loans

Trent Brooks on free ag classes available at GCTC

What I found refreshing was attendees were able to freely ask questions as speaker's presented. I believe the attendees did also.

Local Sponsors: NRCS, Gordon Cooper Technology Center, Shawnee Conservation District.



Registration table left to right: Trent Brooks, Tiffany Tooley, Jo Bortner



Gordon Cooper Technology Center Auditorium

# Farmer/Rancher Dinner

We had a wonderful dinner that 120 people attended.

Presentations were made by the two Conservation Districts covering Pottawatomie County.

Konawa Conservation District Achievements in Conservation: Cooperator of the Year-Max Dye

Shawnee Conservation District Achievements in Conservation: Cooperator of Year-Staci Hascall Friend of Conservation- Trepper Farms- Troy & Pepper Martin Rising Star- Morley Griffith

The Speaker was Randy Taylor an Oklahoma State University Professor of bio systems and agriculture engineering.

Local Sponsors for the dinner were:

Shawnee Conservation District, Konawa Conservation District, Arvest Bank, Canadian Valley Electric COOP, Vision Bank, First United Bank, Great Plains Kubota, Oklahoma Ag Credit, Shawnee Feed Center, First National Bank

# Pottawatomie County Free Fair

In conjunction with Konawa Conservation District we had a booth at the fair. Our booth won second prize. We had 143 people spin the wheel get asked a conservation question and win a prize which gives us the opportunity to discuss conservation. There were a lot of people who came over to the table that did not want to spin but did take information we had displayed. Some just wanted to have a discussion about conservation.



"Country Pride... Pottawatomie County Wide". Left to right: Tiffany Tooley, Jo Bortner

# Oklahoma Conservation Commission Emergency Drought Relief

In October 2022 work on this special cost share program at the local level had begun and is still ongoing. The Farm Service Agency had already started their drought relief programs assisting with cattle and hay. The Commission was focusing on water resources and soil health. All of these programs were met with very thankful farmer/ranchers.

# Beef Quiz Bowl

We were privileged to be a part of the inaugural Beef Quiz Bowl in Pottawatomie County held October 22 2022. The youth were all enthusiastic and excited for this. The Beef Bowl is a way to promote youth agriculture, provide career guidance and to promote the beef cattle industry. Prizes were awarded to the top ten contestants totaling \$11,000.00.

# Christmas Banquet with the Pottawatomie County Cattlemen's Association

Directors Larry Hayes, Lucas Cannon and Administrative Assistant Jo Bortner attended the banquet on December 6<sup>th</sup> 2022. At this time we also conducted a Locally Led meeting with a good response from this community.

# NACD Annual Meeting

We sent 2 Directors to the Annual meeting In February to the NACD 2023 Annual Meeting in New Orleans, Louisiana. They came back with knowledge of the Feral Hog programs to the south of us. They also spoke about water pollutants that are traveling to downstream areas.

# Touch a Truck Event and Beyond

April 1, 2023, 63 different vehicles that children don't always get to be around showed up at the Pottawatomi camp grounds. It was organized by the Pottawatomie County Emergency Management Team. The Shawnee Conservation District brought a tractor and no-till drill. Even though all around us were sirens, lights, a robot, simulators and air horns our tractor was a hit. Kids loved standing next to the tires and measuring their height and were amazed at how tall the tires and the tractor were. We also gave out flower seeds that a lot of the parents wanted to go home and plant. We also had given out verbal and paper information.



# Conservation Workshop

NRCS Team 11 hosted this free to the attendees outreach April 5, 2023 at the Citizen Pottawatomie North Reunion Hall. Lunch was provided.

There was 42 in attendance who heard the following speakers:

Dr. Carol Crouch, Tony Marshall, Brent Pannell, Conservation Districts, Mike Trammell, Dr. Ray Moranz, Nick Jones, Angie Bierman, and Chrissy Chaiet,

The speakers discussed conserving pollinators in Oklahoma's gardens, farm and ranches, basics of soil fertility, horticulture, grazing and forage options for livestock, and different agency program updates.

# April 19th, 2023 Tornados

We all made it through the tornados with our lives but two of the Directors and the Administrative Assistant homes had taken damage. Worst of all was the office had taken a big hit. The building was declared structurally unsound. On April 24, 2023 electricity had been restored at the Shawnee Conservation Districts old office building.

FSA, NRCS and the district started temporarily setting up an office in 1 large office area. The rest of the building has renters. We had all decided to continue the planning of and proceeding with the Agro tour in May while still till trying to keep up with the regular office business, the emergency drought relief programs, cost share program year 25 and tornado damage. May 11, 2023 we all got the word that the building had been declared structurally sound and cleaning had been done. We were able to move back to the office while the rest of the repairs were being made.

# Loss of Shawn Fleming

Shawn Fleming died May 13, 2023. His loss made a huge deficient just as we were getting back to the office. We had to cancel the Agro Tour he had been a major part in the planning and execution of the tour. It was going to be May 19, 2023.

### **Feral Swine Report for September 2023**

### Northern Oklahoma Feral Swine Project-Michael Horinek

- -Damage Assessments are continually being completed.
- -Attended Kay County and Pawnee County Conservation District Board Meetings.
- -Utilized game cameras to scout potential trap sites.
- Aided APHIS in the field with on numerous occasions scouting, baiting traps, and removing swine from traps.
- -Currently 70 landowners have signed up in the project with approximately 50,000 acres have been enrolled in the project area.
- -40 feral swine have been captured directly related to the efforts of the Feral Swine Specialist this month.
- -Charging trap batteries on a daily basis, maintenance repairs on traps, trailer, and utv.
- -Thermal Scouting with APHIS.

### **Red River Swine Project**

## **Upper Red River County Feral Swine Control Pilot Project**

- -Bait Traps
- -Help APHIS move traps.
- -Set up traps and Bait.
- -Change out batteries on cameras.
- -Aid APHIS with removal of hogs from traps.
- -Signed up 1 new landowner
- -Caught 4 feral swine in Roger Mills County

# OKLAHOMA CONSERVATION COMMISSION CONSERVATION PROGRAMS DIVISION

### Tammy Sawatzky, Director October 9, 2023

### **Administration- Tammy Sawatzky**

• Approved \$61,592.28 of O&M funding requests:

<u>District</u>	<u>Project</u>	<u>Amount</u>
Lincoln County	Quapaw 16 - repair front slope	\$ 4,800
Little River	Waterfall-Gilford 2 – slip line principle spillway inlet	52,285
Logan County	Bear Fall Coon 23 - clean around tower & remove beaver dam	2,800
Mayes County	Pryor 31 – chemical	350
Murray County	Pennington 1 – outlet repair	1,307
Washita County	Boggy 24 – repair principle spillway tower	300

Approved the following requests for APHIS:

<u>District</u> <u>Project</u> Konawa Salt 16

Logan County Bear Fall Coon 23

- Reconciled O&M and rehab financial records.
- NRCS agreement management for watershed activities and remedial repairs.
- Attended OCC meeting, September 7.
- Conducted the CPD staff meeting, August 29.
- Attended the Principle Staff meetings, August 31.
- Claims processed:

<u># of Claims</u>		<u>Amount</u>
<b>CPD Administration</b>	27	\$ 155,194.48
District O&M	9	15,185.84
	TOTAL	\$ 170,380.32

- Met with representatives from Vulcan Materials Company, NRCS, and Johnston County CD to discuss issues related to Mill Creek Sites 15 and 17, August 31.
- Participated in Ez Fed Grant web training on changes related to federal grants/agreements reporting, September 12 & 13.
- Worked with Janet Stewart to develop a Programmatic Agreement with SHPO for the flood control structures.
- Attended the Emergency Drought Commission meeting, September 19.
- Attended PDM meeting with NRCS staff, September 20.
- Prepared watershed dam benefits and cost-share participants funded data to be included in updates to the legislative fact sheets.
- Deployed six new watershed trucks and transfer of five old watershed trucks.
- Provided CPD updates to be included in the FY25 Budget Request.

### **Watershed Rehabilitation and New Construction**

- NRCS rehabilitation and new construction agreement management.
- Participated in a meeting with City of Perry officials and NRCS staff to discuss mitigation needed to meet requirements of the USACE 404 permit for Upper Black Bear 62 rehabilitation project, September 11.

Administrative, technical and land rights assistance to:

### Rehabilitation

Sequoyah County - Sallisaw 33, Sallisaw 36

East Canadian County - Uncle John 10

Town of Wilburton - Fourche Maline 7M

Town of Meeker - Quapaw 15

City of Perry – Upper Black Bear 62

Adair County - Scraper Hollow 2

Pontotoc County - Upper Clear Boggy 26

Latimer County – Boiling Springs 1

LeFlore County - Caston Mountain 1 and 2

Washita County - Oak 5

Hughes County - Little Wewoka 12

New Construction

Love County - Lower Bayou 12

### <u> Administrative Programs - Paige Porter</u>

- Received and reconciled Division vehicle/equipment logs for fleet report and Comdata invoicing.
- Assisted multiple districts on OKIE811 responses and district watershed POC.
- Paid August utility services for Clinton and Pauls Valley watershed shops.
- Facilitated purchasing requests for the division.
- Reconciled & submitted Conservation Programs August P-card activity.
- Continued CP Division inventory project and maintenance.
- Created template for proposed division reporting.
- Compiled and prepared September CPD report for October Commission Meeting.
- Facilitated Grady watershed workshop contract, pre-construction meeting, work start and communication for CAP, Grady CCD, OCC, consultant and work site.
- Attended Conservation Programs Staff meeting on August 29.
- Attended Grady County CD Board meeting including visit to watershed shop construction site, August 29.
- Deployed 6 of 7 new vehicles and reassigned 8 vehicles within CPD field fleet beginning Sept 6.
- Attended monthly Commission meeting, September 7.
- Served on hiring committee for new CPD GIS specialist.
- Created out of state travel plans for 5 CPD staff to attend NASCA/NWC joint annual meeting, Salt Lake City UT, September 30. Out of state permissions, conference registration, flight and hotel accommodations.

### **Geographic Information Systems Projects - Wendie Sharp**

- Organized interviews for Conservation Programs GIS Specialist position between hiring committee and HR.
- Conducted interviews for Conservation Programs GIS Specialist position with hiring committee.
- Prepared interview assessment for prospective candidates.
- Read through Conservation District Handbook.
- Prepared presentation for National Watershed Coalition Conference.
- Continued work on Easement Mapping Initiative for watershed dams.
- As of September 18th, a total of 2,178 easements linked to 521 dams have been mapped. *The total from month-to-month can fluctuate due to record modifications.*

- Mapped 137 watershed easement documents linked to 47 watershed dam sites through September 15th.
- Reviewed dam easement documents from Grady County CD.
- Organized and partitioned watershed dam easement documents into individual easement PDFs for Grady County CD as needed.
- Mapped encroachment areas, additional ingress/egress areas, and watershed dam road spatial
  features linked to watershed dam sites. Easement mapping is the primary focus of the project,
  although other key spatial features noted on easements and other legal documents are being
  collected to provide a comprehensive view of the watershed dam site.
- Attended CPD Staff meeting on August 29.
- Attended Grady County CD board meeting and Watershed Shop site visit in Chickasha, Aug. 29.
- Attended Commission meeting, September 7.
- Listened to OGIC meeting via Zoom, September 8.

### **Conservation Programs Field Operations- Tom Goode**

Conservation District Board meetings attended (7):

Grady Co. 8/29 Seminole Co,.8/31 Arbuckle CD 9/5 Wagoner Co. 9/12 Kiowa Co. 9/13 Custer Co. 9/13 Hughes Co. 9/14

- Attended Conservation Programs Division Staff Meeting on August 29.
- Attended Commission meeting, Sept. 7.
- Watershed Aide/Team Consultations:

Murray County Okfuskee County Hughes County Pontotoc County

• Conservation District offices visited (10):

Creek County Pontotoc County Konawa Lincoln County
Shawnee Atoka County Coal County Arbuckle

Love County Muskogee County

- Watershed dam sites/projects visited:
  - Pennington 2 & 3, Murray County
  - Big Wewoka 17, 18, 33, Hughes County
  - Salt Creek 49, Konawa

### <u>Cost-Share Program - Taylor Marshall</u>

- Took in and Processed Locally Led Cost Share and Emergency Drought Claims for Payment.
- Attended Drought Commission Meeting on August 23.
- Attended Conservation Programs staff meeting on August 29.
- Attended Commission Meeting on September 7.
- Participated in Panel at the Veteran Owned Business Conference in Midwest City, OK on September 7. Discussed Locally led cost-share and how the program is comparable with NRCS programs.
- Attended The Oklahoma Association of Conservation Districts Screening of To Which We Belong at the Stockyards Rodeo Cinema on September 7.
- Attended Deer Creek Conservation Districts Board Meeting on September 12. Aided in planning to better make use and advertise the hog trap they currently own.
- Sent out question prompt to districts regarding Emergency Drought Program and Sorted responses into excel file.

- Took in September Emergency Drought Allocation Reports and Updated Participant numbers in ongoing spreadsheet.
- Met with L. Knauf-Owen, T. Sawatzky, and J. Stewart on September 14, to discuss district responses to Drought Commission questions and how to present them in next meeting.
- Made Edits to Locally Led Cost Share Portion of Commission Website.
- Attended Drought Commission Meeting on September 19.

# of Claims	# of Districts	Claim Amount		
Emergency Drought				
94	37	\$546,504.67		
Pond Cleanout		38	Pasture Tap	3
Well		41	Watering Facility	14
Pumping Plant		28	Heavy Use Protection Area	4
Pipeline		11	Pasture Planting	1
	Cover Crop	0		
<u>PY 25</u>				
40	21	\$122,797.98		
Brush Management		448.20 Acres	Pasture Planting	24 Acres
Herbaceous Weed Control		1,637.70 Acres	Fencing	6,923 FT
Pond		16,725 Cy	Pipeline	1,075 FT
Pumping Plant		3	Well	1

### Watershed Dam Operation & Maintenance - George Moore & Johnny Pelley

• Technical, administrative, and legal/easement assistance to 12 Conservation Districts:

Pontotoc County	Grady County	Custer County	Washita County
Murray County	Okmulgee County	Dewey County	McClain County
Wagoner County	Upper Washita	Kiowa County	Tillman County

- Attended Conservation Programs Division Staff Meeting, August 29.
- Directed, worked in 6 person state watershed team 0&M project Pontotoc CCD, August 18-21.
- Attended 5 Conservation District Board meeting: Grady County 8/29, Washita County 9/5, Wagoner County 9/12, Kiowa County 9/13, Custer County 9/13.
- Attended Flood Plain Meeting, Custer County 9/11.
- Assisted to deploy 6 new watershed vehicles and transfer of 5 watershed vehicles.
- Answered and advised OKIE811 tickets/emergency response calls in designated districts.
- Managed equipment maintenance and repair for Watershed Program fleet.