AGENDA

OKLAHOMA CONSERVATION COMMISSION

Agriculture Building Board Room • 2800 N. Lincoln • Oklahoma City, Oklahoma Monday, March 6, 2017 – 9:30 a.m.

- 1. Call to Order
- 2. Roll Call
- 3. Pledge of Allegiance
- Discussion and possible approval of the February 6, 2017 regular meeting minutes.
- 5. Discussion and possible approval of Claims, Financial Statement and Purchase Card Summary (Exhibit #1).
- 6. Presentation of Commission Agreements (Exhibit #2)
 Discussion and possible approval of the following new agreement:
 - a. Office of the Secretary of Energy and Environment (OSEE) to convey EPA funding from the 2017 grant to provide staff support and funding toward implementation of Oklahoma's Comprehensive Nonpoint Source Program, monitoring program, and the 2017 Blue Thumb Statewide water quality education and volunteer program, and Conservation Partnerships program.
- 7. Discussion and possible approval of Out of State Travel Requests (Exhibit #3)
 - a. Office of Surface Mining Reclamation and Enforcement National Technical Training Program, May 8-12, 2017 Pittsburgh, PA
 - b. Office of Surface Mining Reclamation and Enforcement OSMRE Technical Innovation and Professional Services (TIPS), May 22-16, 2017 Denver, CO
 - Office of Surface Mining Reclamation and Enforcement National Technical Training Program, May 8-12, 2017 Pittsburgh, PA
 - d. Association of State Wetland Managers Annual State/Tribal/Federal Coordination Meeting, April 11-13, 2017 Shepherdstown, Wester Virginia
 - e. Office of Surface Mining CAD 300 Autodesk Map with Raster Design for Permitting and Reclamation Course Instructor, May 22-26, 2017 Denver, CO
- 8. Discussion and possible approval of Recommendations for Appointment of Conservation District Director (Exhibit #4).
- 9. Discussion and possible approval to cosponsor the National Land and Range Judging Contest May 2 -4, 2017, Oklahoma City, Oklahoma.

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- 10. Discussion of the Governor's Executive Budget for Fiscal Year 2018 (Exhibit #5).
- 11. Discussion and possible approval to use unobligated conservation infrastructure fund to fill FY17 rescission #1.
- 12. Discussion and possible approval of the State Guidelines for the Conservation Cost Share Program Year 18 (Exhibit #6).
- 13. Discussion and possible approval to stop accepting new enrollment for the Illinois River Eucha Spavinaw Conservation Reserve Enhancement Program.
- 14. Public Comments
- 15. New Business
- 16. Break (at option of the Chair)
- 17. Partnership Reports:
 - a. Oklahoma Department of Agriculture, Food and Forestry
 - b. USDA Natural Resources Conservation Service
 - c. Oklahoma Association of Conservation Districts
- 18. Status Reports:
 - a. Oklahoma Conservation Commission Members
 - b. Oklahoma Conservation Commission Staff
 - 1. Trey Lam, Executive Director
 - 2. Shanon Phillips, Water Quality Director
 - 3. Mike Sharp, Office of Geographic Information and Technical Services Director
 - 4. Robert Toole, Abandoned Mine Land Program Director
 - 5. Tammy Sawatzky, Conservation Programs Director
 - 6. Lisa Knauf Owen, Assistant Director
- 19. Next Meeting: Monday, April 3, 2017, Agriculture Building Board Room, 2800 N. Lincoln Boulevard, Oklahoma City, Oklahoma at 9:30 a.m.
- 20. Adjournment

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Voucher	Fund Class	Department	Date	Amount	Account	Payee
Employee	Withholding	gs / Retirem	ent / Insura	nce		
51654	70000	3000002	1/27/2017	\$11,236.52	513250	OKLAHOMA PUBLIC EMPLOYEES RETIREMENT SYS
51654	19701	3000002	1/27/2017	\$49,285.10	513250	
51666	70000	3000002	2/15/2017	\$2,746.61	512110	
51666	19701	3000002	2/15/2017	\$120,821.85	512110	
H0353303	99400		2/8/2017	\$25.00	633190	
				\$184,115.08	Employee	e Withholdings / Retirement / Insurance
Administra	ation					
51601	19701	1000001	1/25/2017	\$94.31	515610	OFFICE OF MANAGEMENT & ENTERPRISE SVCS
51612	19701	1000001	1/25/2017	\$143.35	519130	OFFICE OF MANAGEMENT & ENTERPRISE SVCS
51619	19701	1000001	1/26/2017	\$150,00	515560	OFFICE OF MANAGEMENT & ENTERPRISE SVCS
51638	19701	1000001	1/25/2017	\$185,029.86	548110	CAPITOL IMPROVEMENT AUTHORITY
51640	40000	1000001	1/25/2017	\$64.80	555170	91 MARSHALL COUNTY CONSERVATION DISTRICT
51656	19701	1000001	1/31/2017	\$77.76	555170	91 KINGFISHER COUNTY CONSERVATION DISTRICT
51657	40000	1000001	1/31/2017	\$84.24	555170	91 KIAMICHI CONSERVATION DISTRICT
51659	40000	1000001	1/31/2017	\$90.29	555170	91 MAJOR COUNTY CONSERVATION DISTRICT
51669	19701	1000001	2/6/2017	\$63.75	521120	KNAUF OWEN LISA R
51670	19701	1000001	2/6/2017	\$306.00	521120	KNAUF OWEN LISA R
51671	19701	1000001	2/6/2017	\$188.94	521310	MIKE ROOKER
51672	19701	1000001	2/6/2017	\$188.94	521310	DEANNA LEGRAND
51673	19701	1000001	2/16/2017	\$93.06	521310	BILL CLARK
51674	19701	1000001	2/14/2017	\$165.44	521310	SCOTTY HERRIMAN
51675	19701	1000001	2/6/2017	\$188.94	521310	KARL JETT
51679	19701	1000001	2/7/2017	-\$581.78	522130	AUTHORITY ORDER-PCARD
51679	19701	1000001	2/7/2017	\$471.55	522131	AUTHORITY ORDER-PCARD
51679	19701	1000001	2/7/2017	\$300.00	531260	AUTHORITY ORDER-PCARD
51679	19701	1000001	2/7/2017	\$437.50	532130	AUTHORITY ORDER-PCARD
51679	19701	1000001	2/7/2017	\$33.35	536110	AUTHORITY ORDER-PCARD
51679	24500	1000001	2/7/2017	\$10.49	536130	AUTHORITY ORDER-PCARD
51679	19701	1000001	2/7/2017	\$68.32	536130	AUTHORITY ORDER-PCARD
51679	19701	1000001	2/7/2017	\$11.18	536140	AUTHORITY ORDER-PCARD
51679	24500	1000001	2/7/2017	\$387.97	536140	AUTHORITY ORDER-PCARD
51698	19701	1000001	2/8/2017	\$203.11	515610	OFFICE OF MANAGEMENT & ENTERPRISE SVCS
51701	40000	1000001	2/8/2017	\$3,000.00	531260	NASCA
51704	19701	1000001	2/8/2017	\$495.00	531190	CHISHOLM TRAIL PROMOTIONS
51708	19701	1000001	2/8/2017	\$41.98	534290	COMDATA INC
51720	19701	1000001	2/9/2017	\$180.34	522113	OKLAHOMA TURNPIKE AUTHORITY
51735	40000	1000001	2/10/2017	\$500.00	555170	99 MCCLAIN COUNTY CONSERVATION DISTRICT
51737	19701	1000001	2/17/2017	\$229.90	521210	
51737	19701	1000001	2/17/2017	\$362.25	521230	LAM III JESS W
51737	19701	1000001	2/17/2017	\$37.00	521250	LAM III JESS W
51737	19701	1000001	2/17/2017	\$846.67	521260	LAM III JESS W
51739	24500	1000001	2/13/2017	\$445.00	522150	NATIONAL ASSOC OF CONSERVATION DISTRICTS
51740	24500	1000001	2/13/2017	\$445.00	522150	NATIONAL ASSOC OF CONSERVATION DISTRICTS
51741	24500	1000001	2/13/2017	\$445.00	522150	NATIONAL ASSOC OF CONSERVATION DISTRICTS

Voucher	Fund Class	Department	Date	Amount	Account	Payee
			_			
				<u>-</u>		
51767	40000	1000001	2/14/2017	\$75.20	555170 91	MARSHALL COUNTY CONSERVATION DISTRICT
51781	24500	1000001	2/17/2017	<u>\$261.00</u>	541110	OKLAHOMA DEPARTMENT OF CORRECTIONS
				\$195,635.71	Administra	tion
Watershed	l Operation	& Maintena	nce			
51679	24500	2000001	2/7/2017	\$63.24	531370	AUTHORITY ORDER-PCARD
51679	24500	2000001	2/7/2017	\$437.91	531370	AUTHORITY ORDER-PCARD
51679	24500	2000001	2/7/2017	\$3.70	531600	AUTHORITY ORDER-PCARD
51679	24500	2000001	2/7/2017	\$141.00	535210	AUTHORITY ORDER-PCARD
51694	19701	2000001	2/7/2017	\$26.09	531370	PUBLIC SERVICE COMPANY OF OKLAHOMA
51700	40500	2000001	2/8/2017	\$14,725.00	545110	GALLUP CONSTRUCTION LLC
51708	19701	2000001	2/8/2017	\$213.41	533120	COMDATA INC
51708	19701	2000001	2/8/2017	\$98.89	534290	COMDATA INC
51708	24500	2000001	2/8/2017	\$1,920.13	534290	COMDATA INC
51716	24500	2000001	2/9/2017	\$447.48	555170 96	5 KIOWA COUNTY CONSERVATION DISTRICT NO 76
51722	40500	2000001	2/9/2017	\$470.00	555170 96	6 MCCLAIN COUNTY CONSERVATION DISTRICT
51749	19701	2000001	2/13/2017	\$50.35	531370	PUBLIC SERVICE COMPANY OF OKLAHOMA
51765	24500	2000001	2/14/2017	\$91.22	555170 9	6 CUSTER COUNTY CONSERVATION DISTRICT
51766	24500	2000001	2/14/2017	\$22.50	555170 9	6 GRADY COUNTY CONSERVATION DIST
51768	24500	2000001	2/14/2017	\$110.71	555170	MURRAY COUNTY CONSERVATION DISTRICT
51772	19701	2000001	2/14/2017	<u>\$15,619.37</u>	531380	USDA APHIS FSO ACCTG SERVICES
				\$34,441.00	Watershed	Operation & Maintenance
TTT4 T	. n. t t. 1114	.49				
watersnea	l Rehabilita	tton				
50942	19312	2000003	1/30/2017	\$144.99	531600	OFFICE OF MANAGEMENT & ENTERPRISE SVCS
Field Serv	ices					
51639	19701	3000001	1/25/2017	\$20.52	555170 6	9 LOVE COUNTY CONSERVATION DISTRICT
51639	19701	3000001	1/25/2017	\$40.46	555170 7	1 LOVE COUNTY CONSERVATION DISTRICT
51639	19701	3000001	1/25/2017	\$200.00	555170 9	2 LOVE COUNTY CONSERVATION DISTRICT
51639	19701	3000001	1/25/2017	\$3,106.68		5 LOVE COUNTY CONSERVATION DISTRICT
51643	19701	3000001	1/26/2017	\$85.27	555170 2	6 LITTLE RIVER CONSERVATION DISTRICT
51643	19701	3000001	1/26/2017	\$2,012.20		1 LITTLE RIVER CONSERVATION DISTRICT
51643	19701	3000001	1/26/2017	\$3,529.43	555170	5 LITTLE RIVER CONSERVATION DISTRICT
51644	19701	3000001	1/26/2017	\$35.39	555170 8	0 BRYAN CONSERVATION DISTRICT
51644	19701	3000001	1/26/2017	\$56.45	555170 7	1 BRYAN CONSERVATION DISTRICT
51644	40000	3000001	1/26/2017	\$139.83	555170 8	6 BRYAN CONSERVATION DISTRICT
51645	19701	3000001	1/26/2017	\$35.41	555170 8	0 BRYAN CONSERVATION DISTRICT
51645	19701	3000001	1/26/2017	\$56.45	555170 7	1 BRYAN CONSERVATION DISTRICT
51645	19701	3000001	1/26/2017	\$228.89		2 BRYAN CONSERVATION DISTRICT
51656	19701	3000001	1/31/2017	\$100.00	555170 6	2 KINGFISHER COUNTY CONSERVATION DISTRICT
51656	40000	3000001	1/31/2017	\$139.83	555170 8	6 KINGFISHER COUNTY CONSERVATION DISTRICT
51656	19701	3000001	1/31/2017	\$400.00	555170 6	8 KINGFISHER COUNTY CONSERVATION DISTRICT
51656	19701	3000001	1/31/2017	\$1,100.00	555170 6	1 KINGFISHER COUNTY CONSERVATION DISTRICT

Voucher	Fund Class	Department	Date	Amount	Account	Payee
51656	19701	3000001	1/31/2017	\$2,396.99	555170	5 KINGFISHER COUNTY CONSERVATION DISTRICT
51656	19701	3000001	1/31/2017	\$2,730.54	555170	2 KINGFISHER COUNTY CONSERVATION DISTRICT
51657	19701	3000001	1/31/2017	\$1,928.93	555170	1 KIAMICHI CONSERVATION DISTRICT
51657	19701	3000001	1/31/2017	\$2,240.00	555170	61 KIAMICHI CONSERVATION DISTRICT
51657	19701	3000001	1/31/2017	\$2,752.28	555170	5 KIAMICHI CONSERVATION DISTRICT
51658	19701	3000001	1/31/2017	\$325.00	555170	92 EAST CANADIAN COUNTY CONSERVATION DISTR
51661	19701	3000001	1/31/2017	\$24.96	555170	80 WOODS COUNTY CONSERVATION DISTRICT
51661	19701	3000001	1/31/2017	\$114.74	555170	71 WOODS COUNTY CONSERVATION DISTRICT
51661	19701	3000001	1/31/2017	\$116.40	555170	69 WOODS COUNTY CONSERVATION DISTRICT
51661	19701	3000001	1/31/2017	\$176.33	555170	81 WOODS COUNTY CONSERVATION DISTRICT
51661	19701	3000001	1/31/2017	\$996.85	555170	94 WOODS COUNTY CONSERVATION DISTRICT
51661	19701	3000001	1/31/2017	\$1,530.63	555170	1 WOODS COUNTY CONSERVATION DISTRICT
51661	19701	3000001	1/31/2017	\$2,614.00	555170	9 WOODS COUNTY CONSERVATION DISTRICT
51662	19701	3000001	2/1/2017	\$66.21	555170	71 SEMINOLE COUNTY CONSERVATION DISTRICT
51662	19701	3000001	2/1/2017	\$96.75	555170	82 SEMINOLE COUNTY CONSERVATION DISTRICT
51662	19701	3000001	2/1/2017	\$113.10	555170	80 SEMINOLE COUNTY CONSERVATION DISTRICT
51662	19701	3000001	2/1/2017	\$191.86	555170	81 SEMINOLE COUNTY CONSERVATION DISTRICT
51662	19701	3000001	2/1/2017	\$2,729.70	555170	3 SEMINOLE COUNTY CONSERVATION DISTRICT
51665	40000	3000001	2/6/2017	\$279.66	555170	86 MCINTOSH COUNTY CONSERVATION DISTRICT
51682	40000	3000001	2/7/2017	\$139.83	555170	86 LEFLORE COUNTY CONSERVATION DISTRICT
51682	19701	3000001	2/7/2017	\$1,000.00	555170	84 LEFLORE COUNTY CONSERVATION DISTRICT
51682	19701	3000001	2/7/2017	\$2,374.73	555170	2 LEFLORE COUNTY CONSERVATION DISTRICT
51682	19701	3000001	2/7/2017	\$2,567.89	555170	5 LEFLORE COUNTY CONSERVATION DISTRICT
51683	19701	3000001	2/7/2017	\$2,545.93		12 KONAWA CONSERVATION DISTRICT
51684	19701	3000001	2/7/2017	\$70.00	555170	74 CLEVELAND COUNTY CONSERVATION DISTRICT
51684	19701	3000001	2/7/2017	\$2,594.72	555170	2 CLEVELAND COUNTY CONSERVATION DISTRICT
51685	19701	3000001	2/7/2017	\$2,045.35	555170	94 TILLMAN COUNTY CONSERVATION DISTRICT
51685	19701	3000001	2/7/2017	\$2,415.72	555170	2 TILLMAN COUNTY CONSERVATION DISTRICT
51686	19701	3000001	2/7/2017	\$1,539.40	555170	12 GARFIELD CO CONSERVATION DISTRICT
51687	19701	3000001	2/7/2017	\$98.00	555170	72 CREEK COUNTY CONSERVATION DISTRICT
51687	19701	3000001	2/7/2017	\$1,860.95	555170	
51687	19701	3000001	2/7/2017	\$2,541.36	555170	
51688	19701	3000001	2/7/2017	\$20.00		82 MCCLAIN COUNTY CONSERVATION DISTRICT
51688	19701	3000001	2/7/2017	\$30.00		70 MCCLAIN COUNTY CONSERVATION DISTRICT
51688	19701	3000001	2/7/2017	\$102.72		71 MCCLAIN COUNTY CONSERVATION DISTRICT
51688	40000	3000001	2/7/2017	\$139.83		86 MCCLAIN COUNTY CONSERVATION DISTRICT
51688	19701	3000001	2/7/2017	\$1,688.04		7 MCCLAIN COUNTY CONSERVATION DISTRICT
51688	19701	3000001	2/7/2017	\$2,586.80	555170	
51688	19701	3000001	2/7/2017	\$2,798.90		94 MCCLAIN COUNTY CONSERVATION DISTRICT
51689	19701	3000001	2/7/2017	\$63.29		26 ATOKA COUNTY CONSERVATION DISTRICT
51689	19701	3000001	2/7/2017	\$100.00		62 ATOKA COUNTY CONSERVATION DISTRICT
51689	19701	3000001	2/7/2017	\$120.00		71 ATOKA COUNTY CONSERVATION DISTRICT
51689	40000	3000001	2/7/2017	\$139.83		86 ATOKA COUNTY CONSERVATION DISTRICT
51689	19701	3000001	2/7/2017	\$1,614.75		94 ATOKA COUNTY CONSERVATION DISTRICT
51689	19701	3000001	2/7/2017	\$2,173.14	555170	
51689	19701	3000001	2/7/2017	\$2,744.57	555170	
51690	19701	3000001	2/7/2017	\$32.00		82 WEST CADDO CONSERVATION DISTRICT
51690	19701	3000001	2/7/2017	\$72.92		80 WEST CADDO CONSERVATION DISTRICT
51690	40000	3000001	2/7/2017	\$139.83	555170	86 WEST CADDO CONSERVATION DISTRICT

Voucher	Fund Class	Department	Date	Amount	Account		Payee
				1			
51690	19701	3000001	2/7/2017	\$141.91	555170	81	WEST CADDO CONSERVATION DISTRICT
51690	19701	3000001	2/7/2017	\$1,614.75	555170	94	WEST CADDO CONSERVATION DISTRICT
51690	19701	3000001	2/7/2017	\$2,384.16	555170	5	WEST CADDO CONSERVATION DISTRICT
51690	19701	3000001	2/7/2017	\$2,701.37	555170	2	WEST CADDO CONSERVATION DISTRICT
51691	19701	3000001	2/8/2017	\$70.00	555170	72	OKLAHOMA COUNTY CONSERVATION DISTRICT
51691	19701	3000001	2/8/2017	\$73.00	555170	73	OKLAHOMA COUNTY CONSERVATION DISTRICT
51691	40000	3000001	2/8/2017	\$139.83	555170	86	OKLAHOMA COUNTY CONSERVATION DISTRICT
51691	19701	3000001	2/8/2017	\$1,158.70	555170	12	OKLAHOMA COUNTY CONSERVATION DISTRICT
51691	19701	3000001	2/8/2017	\$2,149.03	555170	2	OKLAHOMA COUNTY CONSERVATION DISTRICT
51692	19701	3000001	2/7/2017	\$37.76	555170	82	NORTH CADDO CONSERVATION DISTRICT
51692	19701	3000001	2/7/2017	\$130.18	555170	81	NORTH CADDO CONSERVATION DISTRICT
51692	40000	3000001	2/7/2017	\$139.83	555170	86	NORTH CADDO CONSERVATION DISTRICT
51692	19701	3000001	2/7/2017	\$346.63	555170	12	NORTH CADDO CONSERVATION DISTRICT
51692	19701	3000001	2/7/2017	\$346.63	555170	71	NORTH CADDO CONSERVATION DISTRICT
51692	19701	3000001	2/7/2017	\$485.43	555170	80	NORTH CADDO CONSERVATION DISTRICT
51692	19701	3000001	2/7/2017	\$1,939.78	555170	1	NORTH CADDO CONSERVATION DISTRICT
51693	19701	3000001	2/7/2017	\$110.47	555170	71	KIOWA COUNTY CONSERVATION DISTRICT NO 76
51693	40000	3000001	2/7/2017	\$13,9.83	555170	86	KIOWA COUNTY CONSERVATION DISTRICT NO 76
51693	19701	3000001	2/7/2017	\$2,210.26	555170	5	KIOWA COUNTY CONSERVATION DISTRICT NO 76
51693	19701	3000001	2/7/2017	\$3,061.88	555170	6	KIOWA COUNTY CONSERVATION DISTRICT NO 76
51695	19701	3000001	2/7/2017	\$2,839.99	555170	2	HUGHES COUNTY CONSERVATION DIST
51699	40000	3000001	2/8/2017	\$139.83	555170	86	MUSKOGEE COUNTY CONSERVATION DISTRICT
51699	19701	3000001	2/8/2017	\$1,949.82	555170		MUSKOGEE COUNTY CONSERVATION DISTRICT
51702	19701	3000001	2/8/2017	\$95.80	555170	70	CHEROKEE COUNTY CONSERVATION DISTRICT
51702	19701	3000001	2/8/2017	\$994.69	555170	12	CHEROKEE COUNTY CONSERVATION DISTRICT
51703	19701	3000001	2/8/2017	\$15.00	555170	33	NOBLE COUNTY CONSERVATION DISTRICT
51703	19701	3000001	2/8/2017	\$25.99	555170	28	NOBLE COUNTY CONSERVATION DISTRICT
51703	19701	3000001	2/8/2017	\$28.57	555170	92	NOBLE COUNTY CONSERVATION DISTRICT
51703	19701	3000001	2/8/2017	\$30.00	555170	62	NOBLE COUNTY CONSERVATION DISTRICT
51703	19701	3000001	2/8/2017	\$31.50	555170	70	NOBLE COUNTY CONSERVATION DISTRICT
51703	19701	3000001	2/8/2017	\$35.55	555170	26	NOBLE COUNTY CONSERVATION DISTRICT
51703	19701	3000001	2/8/2017	\$38.95	555170	20	NOBLE COUNTY CONSERVATION DISTRICT
51703	19701	3000001	2/8/2017	\$49.00	555170	72	NOBLE COUNTY CONSERVATION DISTRICT
51703	19701	3000001	2/8/2017	\$84.33	555170	79	NOBLE COUNTY CONSERVATION DISTRICT
51703	19701	3000001	2/8/2017	\$134.31	555170	71	NOBLE COUNTY CONSERVATION DISTRICT
51703	19701	3000001	2/8/2017	\$203.84	555170	80	NOBLE COUNTY CONSERVATION DISTRICT
51703	19701	3000001	2/8/2017	\$1,955.46	555170	2	NOBLE COUNTY CONSERVATION DISTRICT
51703	19701	3000001	2/8/2017	\$2,600.08	555170	9	NOBLE COUNTY CONSERVATION DISTRICT
51707	40000	3000001	2/8/2017	\$2,048.69			LOGAN COUNTY CONSERVATION DISTRICT
51711	19701	3000001	2/9/2017	\$9.27	555170	79	ROGERS COUNTY CONSERVATION DISTRICT
51711	19701	3000001	2/9/2017	\$139.83	555170	86	ROGERS COUNTY CONSERVATION DISTRICT
51711	19701	3000001	2/9/2017	\$238.00	555170	62	ROGERS COUNTY CONSERVATION DISTRICT
51711	19701	3000001	2/9/2017	\$388.00			ROGERS COUNTY CONSERVATION DISTRICT
51711	19701	3000001	2/9/2017	\$612.42	555170	24	ROGERS COUNTY CONSERVATION DISTRICT
51711	19701	3000001	2/9/2017	\$2,623.96			ROGERS COUNTY CONSERVATION DISTRICT
51711	19701	3000001	2/9/2017	\$2,763.41			ROGERS COUNTY CONSERVATION DISTRICT
51711	19701	3000001	2/9/2017	\$3,764.50			ROGERS COUNTY CONSERVATION DISTRICT
51712	19701	3000001	2/9/2017	\$2,077.34			OKMULGEE COUNTY CONSERVATION DISTRICT
51712	19701	3000001	2/9/2017	\$2,097.24	555170	1	OKMULGEE COUNTY CONSERVATION DISTRICT

Voucher	Fund Class	Department	Date	Amount	Account	Payee
51713	19701	3000001	2/9/2017	\$38.53	555170	71 ARBUCKLE CONSERVATION DISTRICT
51713	19701	3000001	2/9/2017	\$69.45	555170	41 ARBUCKLE CONSERVATION DISTRICT
51713	19701	3000001	2/9/2017	\$115.00	555170	72 ARBUCKLE CONSERVATION DISTRICT
51713	40000	3000001	2/9/2017	\$139.83	555170	86 ARBUCKLE CONSERVATION DISTRICT
51713	19701	3000001	2/9/2017	\$3,164.02	555170	3 ARBUCKLE CONSERVATION DISTRICT
51714	19701	3000001	2/9/2017	\$55.90	555170	71 JOHNSTON COUNTY CONSERVATION DIST
51714	40000	3000001	2/9/2017	\$139.83	555170	86 JOHNSTON COUNTY CONSERVATION DIST
51715	19701	3000001	2/9/2017	\$250.00	555170	74 CIMARRON VALLEY CONSERVATION DISTRICT
51715	19701	3000001	2/9/2017	\$675.00	555170	75 CIMARRON VALLEY CONSERVATION DISTRICT
51715	19701	3000001	2/9/2017	\$2,159.11	555170	1 CIMARRON VALLEY CONSERVATION DISTRICT
51715	19701	3000001	2/9/2017	\$2,859.40	555170	5 CIMARRON VALLEY CONSERVATION DISTRICT
51715	19701	3000001	2/9/2017	\$3,660.10	555170	94 CIMARRON VALLEY CONSERVATION DISTRICT
51725	19701	3000001	2/10/2017	\$54.83	555170	71 TEXAS COUNTY CONSERVATION DISTRICT
51725	19701	3000001	2/10/2017	\$98.70	555170	30 TEXAS COUNTY CONSERVATION DISTRICT
51725	19701	3000001	2/10/2017	\$633.25	555170	12 TEXAS COUNTY CONSERVATION DISTRICT
51725	19701	3000001	2/10/2017	\$1,950.29	555170	1 TEXAS COUNTY CONSERVATION DISTRICT
51726	40000	3000001	2/10/2017	\$139.83	555170	86 DEWEY COUNTY CONSERVATION DISTRICT
51726	19701	3000001	2/10/2017	\$226.07	555170	12 DEWEY COUNTY CONSERVATION DISTRICT
51726	19701	3000001	2/10/2017	\$2,328.43	555170	5 DEWEY COUNTY CONSERVATION DISTRICT
51727	19701	3000001	2/10/2017	\$87.69	555170	82 TALIHINA CONSERVATION DISTRICT
51727	19701	3000001	2/10/2017	\$116.92	555170	71 TALIHINA CONSERVATION DISTRICT
51727	19701	3000001	2/10/2017	\$120.00	555170	62 TALIHINA CONSERVATION DISTRICT
51727	40000	3000001	2/10/2017	\$139,83	555170	86 TALIHINA CONSERVATION DISTRICT
51727	19701	3000001	2/10/2017	\$174.31	555170	80 TALIHINA CONSERVATION DISTRICT
51727	19701	3000001	2/10/2017	\$710,49	555170	12 TALIHINA CONSERVATION DISTRICT
51727	19701	3000001	2/10/2017	\$3,644.55	555170	5 TALIHINA CONSERVATION DISTRICT
51732	19701	3000001	2/10/2017	\$125.15	555170	84 CANEY VALLEY CONSERVATION DISTRICT
51732	40000	3000001	2/10/2017	\$139.83	555170	86 CANEY VALLEY CONSERVATION DISTRICT
51732	19701	3000001	2/10/2017	\$178.50	555170	83 CANEY VALLEY CONSERVATION DISTRICT
51732	19701	3000001	2/10/2017	\$196.35	555170	71 CANEY VALLEY CONSERVATION DISTRICT
51732	19701	3000001	2/10/2017	\$500.00	555170	68 CANEY VALLEY CONSERVATION DISTRICT
51732	19701	3000001	2/10/2017	\$1,952.93	555170	1 CANEY VALLEY CONSERVATION DISTRICT
51733	19701	3000001	2/10/2017	\$49.86	555170	20 LATIMER COUNTY CONSERVATION DISTRICT
51733	40000	3000001	2/10/2017	\$139.83		86 LATIMER COUNTY CONSERVATION DISTRICT
51733	19701	3000001	2/10/2017	\$312.00	555170	80 LATIMER COUNTY CONSERVATION DISTRICT
51733	19701	3000001	2/10/2017	\$2,165.72	555170	9 LATIMER COUNTY CONSERVATION DISTRICT
51736	19701	3000001	2/10/2017	\$95.00	555170	72 MURRAY COUNTY CONSERVATION DISTRICT
51736	19701	3000001	2/10/2017	\$139.83		86 MURRAY COUNTY CONSERVATION DISTRICT
51736	19701	3000001	2/10/2017	\$200.00	555170	62 MURRAY COUNTY CONSERVATION DISTRICT
51736	19701	3000001	2/10/2017	\$400.00	555170	64 MURRAY COUNTY CONSERVATION DISTRICT
51736	19701	3000001	2/10/2017	\$2,464.67	555170	6 MURRAY COUNTY CONSERVATION DISTRICT
51736	19701	3000001	2/10/2017	\$2,922.63	555170	
51742	19701	3000001	2/13/2017	\$24.00		79 MAJOR COUNTY CONSERVATION DISTRICT
51742	40000	3000001	2/13/2017	\$139.83		86 MAJOR COUNTY CONSERVATION DISTRICT
51742	19701	3000001	2/13/2017	\$1,220.03		84 MAJOR COUNTY CONSERVATION DISTRICT
51742	19701	3000001	2/13/2017	\$2,583.60		94 MAJOR COUNTY CONSERVATION DISTRICT
51742	19701	3000001	2/13/2017	\$2,680.69	555170	
51742	19701	3000001	2/13/2017	\$2,762.62	555170	
51743	19701	3000001	2/13/2017	\$153.99	555170	67 OTTAWA COUNTY CONSERVATION DISTRICT

Voucher	Fund Class	Department	Date	Amount	Account	Payee
51743	40000	3000001	2/13/2017	\$279.66	555170	86 OTTAWA COUNTY CONSERVATION DISTRICT
51743	19701	3000001	2/13/2017	\$2,621.37	555170	2 OTTAWA COUNTY CONSERVATION DISTRICT
51744	19701	3000001	2/13/2017	\$1,081.88	555170	12 NORTH FORK OF RED RIVER CONSERVATION
51744	19701	3000001	2/13/2017	\$1,235.28	555170	5 NORTH FORK OF RED RIVER CONSERVATION
51745	40000	3000001	2/13/2017	\$139.83	555170	86 BLAINE COUNTY CONSERVATION DISTRICT
51745	19701	3000001	2/13/2017	\$2,102.79	555170	9 BLAINE COUNTY CONSERVATION DISTRICT
51746	19701	3000001	2/13/2017	\$2,118.66	555170	7 CRAIG COUNTY CONSERVATION DISTRICT
51746	19701	3000001	2/13/2017	\$2,810.93	555170	5 CRAIG COUNTY CONSERVATION DISTRICT
51747	19701	3000001	2/13/2017	\$1,737.61	555170	9 LOGAN COUNTY CONSERVATION DISTRICT
51747	19701	3000001	2/13/2017	\$2,728.81	555170	5 LOGAN COUNTY CONSERVATION DISTRICT
51747	19701	3000001	2/13/2017	\$5,369.75	555170	95 LOGAN COUNTY CONSERVATION DISTRICT
51748	19701	3000001	2/13/2017	\$6.59	555170	72 CHECOTAH CONSERVATION DISTRICT NO 20
51750	19701	3000001	2/13/2017	\$2,203.94	555170	3 ADAIR COUNTY CONSERVATION DISTRICT NO 67
51750	19701	3000001	2/13/2017	\$2,950.86	555170	9 ADAIR COUNTY CONSERVATION DISTRICT NO 67
51751	19701	3000001	2/13/2017	\$1,990.78	555170	1 PITTSBURG COUNTY CONSERVATION DISTRICT
51751	19701	3000001	2/13/2017	\$3,251.03	555170	5 PITTSBURG COUNTY CONSERVATION DISTRICT
51752	19701	3000001	2/13/2017	\$776.00	555170	74 PAYNE COUNTY CONSERVATION DISTRICT
51752	19701	3000001	2/13/2017	\$2,327.93	555170	5 PAYNE COUNTY CONSERVATION DISTRICT
51753	19701	3000001	2/13/2017	\$38.77	555170	20 PAWNEE COUNTY CONSERVATION DISTRICT
51753	19701	3000001	2/13/2017	\$175.00		74 PAWNEE COUNTY CONSERVATION DISTRICT
51753	19701	3000001	2/13/2017	\$325.00		92 PAWNEE COUNTY CONSERVATION DISTRICT
51753	19701	3000001	2/13/2017	\$506.13	555170	71 PAWNEE COUNTY CONSERVATION DISTRICT
51753	19701	3000001	2/13/2017	\$2,327.28	555170	1 PAWNEE COUNTY CONSERVATION DISTRICT
51754	19701	3000001	2/13/2017	\$67.29	555170	12 NOWATA COUNTY CONSERVATION DISTRICT
51754	40000	3000001	2/13/2017	\$139.83	555170	86 NOWATA COUNTY CONSERVATION DISTRICT
51754	19701	3000001	2/13/2017	\$400.00	555170	68 NOWATA COUNTY CONSERVATION DISTRICT
51754	19701	3000001	2/13/2017	\$2,880.34	555170	5 NOWATA COUNTY CONSERVATION DISTRICT
51755	19701	3000001	2/13/2017	\$33.67	555170	79 SHAWNEE CONSERVATION DISTRICT
51755	40000	3000001	2/13/2017	\$139,83	555170	86 SHAWNEE CONSERVATION DISTRICT
51755	19701	3000001	2/13/2017	\$350.00		92 SHAWNEE CONSERVATION DISTRICT
51755	19701	3000001	2/13/2017	\$1,028.60	555170	12 SHAWNEE CONSERVATION DISTRICT
51755	19701	3000001	2/13/2017	\$2,149.64	555170	9 SHAWNEE CONSERVATION DISTRICT
51756	19701	3000001	2/13/2017	\$100.00	555170	CUSTER COUNTY CONSERVATION DISTRICT
51756	19701	3000001	2/13/2017	\$2,122.66	555170	5 CUSTER COUNTY CONSERVATION DISTRICT
51756	19701	3000001	2/13/2017	\$2,332.95	555170	2 CUSTER COUNTY CONSERVATION DISTRICT
51757	19701	3000001	2/13/2017	\$1,804.22	555170	94 CUSTER COUNTY CONSERVATION DISTRICT
51758	19701	3000001	2/13/2017	\$2,151.10	555170	1 GRADY COUNTY CONSERVATION DIST
51758	19701	3000001	2/13/2017	\$2,241.95	555170	7 GRADY COUNTY CONSERVATION DIST
51758	19701	3000001	2/13/2017	\$2,657.09	555170	6 GRADY COUNTY CONSERVATION DIST
51759	70000	3000002	2/13/2017	\$174.25	553190	NORTH FORK OF RED RIVER CONSERVATION
51760	19701	3000001	2/14/2017	\$2,482.26	555170	5 OSAGE COUNTY CONSERVATION DISTRICT
51761	19701	3000001	2/14/2017	\$40.00	555170	71 WASHITA COUNTY CONSERVATION DISTRICT
51761	19701	3000001	2/14/2017	\$70.00	555170	70 WASHITA COUNTY CONSERVATION DISTRICT
51761	19701	3000001	2/14/2017	\$76.47	555170	20 WASHITA COUNTY CONSERVATION DISTRICT
51761	19701	3000001	2/14/2017	\$100.00	555170	62 WASHITA COUNTY CONSERVATION DISTRICT
51761	19701	3000001	2/14/2017	\$1,872.18	555170	9 WASHITA COUNTY CONSERVATION DISTRICT
51761	19701	3000001	2/14/2017	\$2,693.63	555170	11 WASHITA COUNTY CONSERVATION DISTRICT
51762	19701	3000001	2/14/2017	\$60.95	555170	79 MARSHALL COUNTY CONSERVATION DISTRICT
51762	40000	3000001	2/14/2017	\$139.83	555170	86 MARSHALL COUNTY CONSERVATION DISTRICT

Voucher	Fund Class	Department	Date	Amount	Account	Payee
			<u> </u>			
51762	19701	3000001	2/14/2017	\$1,955.46	555170	1 MARSHALL COUNTY CONSERVATION DISTRICT
51762	19701	3000001	2/14/2017	\$2,249.71	555170	9 MARSHALL COUNTY CONSERVATION DISTRICT
51763	19701	3000001	2/14/2017	\$1,325.00	555170	12 CANEY VALLEY CONSERVATION DISTRICT
51764	19701	3000001	2/14/2017	\$2,269.31	555170	1 COMANCHE COUNTY CONSERVATION DISTRICT
51764	19701	3000001	2/14/2017	<u>\$2,724,54</u>	555170	5 COMANCHE COUNTY CONSERVATION DISTRICT
				\$239,706.10	Field Ser	vices
Abandonea	i Mine Land	l Reclamatio	on.			
F1646	40000	400000	1 /20 /0017	dv7 061 3E	F21600	OFFICE OF MANAGEMENTS 9- ENTERDED OF OVO
51646	40000	4000005	1/30/2017	\$7,961.35	531600	OFFICE OF MANAGEMENT & ENTERPRISE SVCS OFFICE OF MANAGEMENT & ENTERPRISE SVCS
51663 51664	40000 40000	4000005	2/7/2017 2/7/2017	\$4,309.39 \$1,353.82	546210 546210	OFFICE OF MANAGEMENT & ENTERPRISE SVCS
51679	40000	4000005 4000001	2/7/2017	ф1,333.6 <i>2</i> \$495.74	522110	AUTHORITY ORDER-PCARD
51679	40000	4000001	2/7/2017	\$50.00	531600	AUTHORITY ORDER-PCARD
51679	40000	4000001	2/7/2017	\$136.99	536140	AUTHORITY ORDER-PCARD
51706	40000	4000005	2/1/2017	\$18,423.35	545110	HAGGARD EXCAVATION & UTILITY CO LLC
51708	40000	4000005	2/8/2017	\$18,425.08 \$415.08	534290	COMDATA INC
51708	40000	4000005	2/0/2017	\$1,052.10	531600	OFFICE OF MANAGEMENT & ENTERPRISE SVCS
51710	40000	4000005	2/10/2017	\$40.00		88 ROGERS COUNTY CONSERVATION DISTRICT
51729	40000	4000005	2/17/2017	\$22.40	531160	TULSA WORLD
31760	40000	4000003	2/11/2017	<u>\$\psi_2\perp_1\tau_0\ta</u>	551100	TOBSIT WORDS
				\$34,260.22	Abandon	ed Mine Land Reclamation
Water Qua	ılity					
		~~~~		#04.00	=0	ACCOUNT OF THE COLUMN TWO WAY
51647	40000	5000001	1/27/2017	\$84.08	521110	SCOTT GREGORY FISHER
51648	40000	5000001	1/27/2017	\$500.00		88 DELAWARE CO CONSERVATION DISTRICT
51651	40000	5000001	1/27/2017	\$250.00		88 CRAIG COUNTY CONSERVATION DISTRICT
51660	40000	5000001	1/31/2017	\$4,735.50 \$132.75	532110 521120	
51667	40000	5000001	2/6/2017	ъ132.73 \$76.50	521120	
51668	40000 40000	5000001 5000001	2/6/2017 2/6/2017	\$7.72	521120 521140	
51668 51676	40000	5000001	2/6/2017	\$400.00		98 NORTH CADDO CONSERVATION DISTRICT
	40000	5000001	2/6/2017	\$1,809.90	522131	
51677 51677	40000	5000001	2/6/2017	\$300.00	532130	
51677	40000	5000001	2/6/2017	\$789.37		
51678	40000	5000001	2/6/2017	\$16,071.00		
51679	40000	5000001	2/7/2017	\$78.42		
51679	40000	5000001	2/7/2017	\$295.00		
51679	40000	5000001	2/7/2017	\$94.00	531120	
51679 51679	40000	5000001	2/7/2017	\$167.00		
51679	40000	5000001	2/7/2017	\$11.86		
51679	40000	5000001	2/7/2017	\$1,591.66		
51679	40000	5000001	2/7/2017	\$240.00		
51679	40000	5000001	2/7/2017	\$141.68		
51679	40000	5000001	2/7/2017	\$34.90		

\$191.19 536140

\$12.96 536130 AUTHORITY ORDER-PCARD

AUTHORITY ORDER-PCARD

51679

51679

40000

40000

5000001

5000001

2/7/2017

2/7/2017

Voucher	Fund Class	Department	Date	Amount	Account	Payee
		·				
51679	40000	5000001	2/7/2017	\$1,513.70	537150	AUTHORITY ORDER-PCARD
51705	40000	5000001	2/8/2017	\$4,992.00	515450	TOWN OF SPIRO
51708	40000	5000001	2/8/2017	\$133.97	533120	COMDATA INC
51708	40000	5000001	2/8/2017	\$1,099.92	534290	COMDATA INC
51728	40000	5000001	2/10/2017	\$76.50	521120	MOORE JR. LEONARD I
51730	40000	5000001	2/10/2017	\$1,206.91	555170	88 CREEK COUNTY CONSERVATION DISTRICT
51731	40000	5000001	2/10/2017	\$26,048.00	515290	DEPT OF AGRICULTURE FOOD & FORESTRY
51764	40000	5000001	2/14/2017	\$275.00	555170	88 COMANCHE COUNTY CONSERVATION DISTRICT
51774	40000	5000001	2/17/2017	\$114.75	521120	FLEMING JERI RENE
51777	40000	5000001	2/17/2017	\$250.00	555170	88 CRAIG COUNTY CONSERVATION DISTRICT
51778	40000	5000001	2/17/2017	\$350.00		99 OTTAWA COUNTY CONSERVATION DISTRICT
51779	40000	5000001	2/17/2017	<u>\$3,750.00</u>	515450	JACK R DAVIS
				\$67,826.24	Water Qu	ality
Wetlands						
51649	40000	5000002	1/27/2017	\$7,568.48	515470	NORTHEASTERN STATE UNIVERSITY
51734	40000	5000002	2/10/2017	<u>\$52,211.02</u>	515450	OKLAHOMA STATE UNIVERSITY
				\$59,779.50	Wetlands	5
Cost Share	- Locally L	ed				
51641	25000	5000004	1/25/2017	\$1,662.78	555170	COMANCHE COUNTY CONSERVATION DISTRICT
51642	25000	5000004	1/25/2017	\$1,068.50	555170	MCINTOSH COUNTY CONSERVATION DISTRICT
51652	25000	5000004	1/27/2017	<b>\$7,44</b> 5.82	555170	BLAINE COUNTY CONSERVATION DISTRICT
51653	25000	5000004	1/27/2017	\$1,237.50	555170	GRADY COUNTY CONSERVATION DIST
51680	25000	5000004	2/7/2017	\$1,068.57	555170	KONAWA CONSERVATION DISTRICT
51681	25000	5000004	2/7/2017	\$1,068.57	555170	KONAWA CONSERVATION DISTRICT
51717	25000	5000004	2/9/2017	\$2,000.00	555170	KIOWA COUNTY CONSERVATION DISTRICT NO 76
51719	25000	5000004	2/13/2017	\$1,068.57	555170	KONAWA CONSERVATION DISTRICT
51721	25000	5000004	2/13/2017	\$1,068.57	555170	KONAWA CONSERVATION DISTRICT
51723	25000	5000004	2/9/2017	\$1,835.53	555170	MUSKOGEE COUNTY CONSERVATION DISTRICT
51724	25000	5000004	2/9/2017	\$4,195.44	555170	SEMINOLE COUNTY CONSERVATION DISTRICT
51769	25000	5000004	2/14/2017	\$2,270.07	555170	OKFUSKEE COUNTY CONSERVATION DISTRICT
51770	25000	5000004	2/14/2017	\$2,930.58	555170	OKFUSKEE COUNTY CONSERVATION DISTRICT
51771	25000	5000004	2/14/2017	\$3,740.00	555170	TEXAS COUNTY CONSERVATION DISTRICT
				\$32,660.50	Cost Sha	re - Locally Led
CREP						
51775	25000	5000014	2/17/2017	\$100.00	555170	88 ADAIR COUNTY CONSERVATION DISTRICT NO 67
ISD Data P	rocessing					
51650	40000	8800010	1/27/2017	\$60.00	532160	11 FUZZELLS CALCULATOR CORNER INC
51679	24500	8800010	2/7/2017	\$129.37	531130	AUTHORITY ORDER-PCARD

Voucher	Fund Class	Department	Date	Amount	Account	Payee
					·	
51679	40000	8800010	2/7/2017	\$211,36	531130	21 AUTHORITY ORDER-PCARD
51679	40000	8800010	2/7/2017	\$211.78	-	11 AUTHORITY ORDER-PCARD
51679	24500	8800010	2/7/2017	\$349.93	531130	21 AUTHORITY ORDER-PCARD
51679	40000	8800010	2/7/2017	\$367.86	531130	51 AUTHORITY ORDER-PCARD
51679	40000	8800010	2/7/2017	\$498.18	531130	45 AUTHORITY ORDER-PCARD
51679	40000	8800010	2/7/2017	\$1,085.77	532140	51 AUTHORITY ORDER-PCARD
51679	40000	8800010	2/7/2017	\$288.20	533120	14 AUTHORITY ORDER-PCARD
51696	40000	8800010	2/7/2017	\$0.61	531130	21 AT&T CORPORATION
51709	19701	8800010	2/10/2017	\$840.75	531130	OFFICE OF MANAGEMENT & ENTERPRISE SVCS
51738	40000	8800010	2/13/2017	\$37.08	532160	11 SHARP ELECTRONICS CORPORATION
51738	40000	8800010	2/13/2017	\$87.64	532160	11 SHARP ELECTRONICS CORPORATION
51738	40000	8800010	2/13/2017	<u>\$446.50</u>	532160	11 SHARP ELECTRONICS CORPORATION

\$4,615.03 ISD Data Processing

\$853,284.37 Total Claims Paid



## State of Oklahoma Office of State Finance Allotment Budget and Available Cash As Of February 20,2017

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Business Unit 64500	Class	<u>Dept</u>	Bud Ref	Allocations	Pre Encumbered	Encumbered	Current Yr Exp	<u>Prior Yr Exp</u>	Allotment Budget	Available Cash
04300	193									1,448,524.47
	19312	20	15	1,047,366.00	.00	.00	.00	1,047,365.70	.30	
	19312	20	17	1,580,800.00	.00	10,091.01	132,275.53	.00	1,438,433.46	
	19322	20	16	1,952,634.00	.00	.00	3,500.00	345,893.62	1,603,240.38	
	195			4,580,800.00		10,091.01	135,775.53	1,393,259.32	3,041,674.14	0.00
	19501	10	15	2,919,027.00	.00	.00.	.00	2,919,027.00	.00	
	19501	20	15	590,000.00	.00	.00	.00	590,000.00	.00	
	19501	30	15	6,327,538.00	.00	.00	.00	6,327,538.00	.00	
	19501	50	15	500,000.00	.00	.00	.00	500,000.00	.00	
	19501	88	15	30,000.00	.00	.00.	.00	30,000.00	.00	
	196			10,366,565.00				10,366,565.00		256,914.97
	19601	10	16	2,796,111.00	.00	.00	12,034.36	2,784,076.64	.00	
	19601	20	16	481,113.00	.00	00	13,941.73	467,171.27	.00	
	19601	30	16	5,543,986.58	.00.	.00	530,897.90	5,013,088.68	.00	
	19601	50	16	409,000.00	.00	.00	7,526.81	401,473.19	.00	
	19601	88	16	30,828.00	.00	.00	5,587.95	25,240.05	.00	
	19611	10	17	61,914.00	.00	.00.	.00	.00	61,914.00	
	19611	20	17	68,000.00	.00	.00.	.00	.00.	68,000.00	
	19611	30	17	85,000.00	.00	.00	.00	.00.	85,000.00	
	19611	50	17 _	42,000.00 9,517,952.58	.00	.00		8,691,049.83	<u>42,000.00</u> 256,914.00	
				,,51,,52.50				-,, 100		

Report Name: OCGL0056.RPT



Business Unit

64500

## State of Oklahoma Office of State Finance Allotment Budget and Available Cash As Of February 20,2017

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Available Cash	Allotment Budget	Prior Yr Exp	Current Yr Exp	Encumbered	Pre Encumbered	Allocations	Bud Ref	<u>Dept</u>	Class
899,954.45									197
	96,723.21	.00	1,858,034.28	771,983.51	.00	2,726,741.00	17	10	19701
	151,279.10	.00	299,593.30	49,127.60	.00	500,000.00	17	20	19701
	517,316.26	.00	2,714,941.39	2,110,825.35	.00	5,343,083.00	17	30	19701
	192,374.58	.00	247,625.42	.00	.00	440,000.00	17	50	19701
	13,225.00	.00.	6,395.16	10,379.84	.00	30,000.00	17	88	19701
203,802.39	970,918.15		5,126,589.55	2,942,316.30	-	9,039,824.00			200
6,496.61	e er <del>in</del>								205
	3,100.00	400.00	.00	.00	.00	3,500.00	15	10	20500
	1,975.20	544.00	780.80	.00	.00	3,300.00	16	10	20500
	2,100.00	.00	.00	.00	.00	2,100.00	17	10	20500
7.40	7,175.20	944.00	780.80			8,900.00			210
0.42									215
26,637.32					,				220
	12,312.08	687.92	.00	.00	.00	13,000.00	15	50	22000
	9,570.94	8,429.06	.00	.00	.00	18,000.00	16	50	22000
	17,070.40	.00	929.60	.00	.00	18,000.00	17	50	22000
1,054,949.03	38,953.42	9,116.98	929.60	,		49,000.00			245

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## State of Oklahoma Office of State Finance Allotment Budget and Available Cash As Of February 20,2017

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Business Unit	<u>Class</u>	<u>Dept</u>	Bud Ref	Allocations	Pre Encumbered	<u>Encumbered</u>	Current Yr Exp	<u>Prior Yr Exp</u>	Allotment Budget	Available Cash
64500										
	245									1,054,949.03
	24500	10	15	1,000.00	.00	.00	.00	873.41	126.59	
	24500	10	16	16,500.00	.00	.00	398.51	4,761.28	11,340.21	
	24500	10	17	24,500.00	.00	1,023.05	11,842.47	.00	11,634.48	
	24500	20	16	477,000.00	.00	.00	4,885.07	2,630.80	469,484.13	
	24500	20	17	740,000.00	.00	60,496.75	111,344.71	.00	568,158.54	
	24500	30	15	13,000.00	.00	1,245.00	.00	2,325.11	9,429.89	
	24500	30	16	13,000.00	.00	.00	.00	4,603.50	8,396.50	
	24500	50	15	1,100,000.00	.00	.00	.00	134,499.76	965,500.24	
	24500	50	16	1,144,000.00	.00	.00	.00	182,846.52	961,153.48	
	24500	50	17	1,080,000.00	.00	228,423.25	346,268.57	.00	505,308.18	
	24500	88	15	10,000.00	.00	.00	.00	.00	10,000.00	
	24500	88	17	7,075.00	.00	930.18	1,369.82	.00	4,775.00	
	050			4,626,075.00	_	292,118.23	476,109.15	332,540.38	3,525,307.24	4 (22 445 12
	250					·				4,633,445.12
	25000	30	15	788,310.00	.00	.00	.00	788,310.00	.00	
	25000	30	16	788,310.00	.00	.00	60,104.57	503,881.82	224,323.61	
	25000	30	17	788,310.00	.00	.00	343,242.21	.00	445,067.79	
	25000	50	15	2,974,500.00	.00	.00	8,121.25	1,750,254.79	1,216,123.96	
	25000	50	16	2,026,515.00	.00	2,575.00	566,920.97	250,259.54	1,206,759.49	
	25000	50	17	2,344,399.00	.00	4,070.27	15,379.61	.00	2,324,949.12	
				9,710,344.00	_	6,645.27	993,768.61	3,292,706.15	5,417,223.97	
	400									11,927,259.39

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## State of Oklahoma Office of State Finance Allotment Budget and Available Cash As Of February 20,2017

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Business Unit	Class	<u>Dept</u>	Bud Ref	Allocations	Pre Encumbered	<u>Encumbered</u>	Current Yr Exp	<u>Prior Yr Exp</u>	Allotment Budget	Available Cash
64500	400									11,927,259.39
	40000	10	15	281,001.00	.00	.00	.00	137,525.73	143,475.27	***************************************
	40000	10	16	162,259.00	.00	.00	(6,861.18)	132,579.15	36,541.03	
	40000	10	17	163,670.00	.00	7,165.01	52,855.81	.00	103,649.18	
	40000	20	15	5,157,023.00	.00	.00	.00	3,035,308.80	2,121,714.20	
	40000	20	16	3,191,254.00	.00	41.12	77,265.41	65,014.70	3,048,932.77	
	40000	20	17	9,621,200.00	785,156.40	23,157.61	138,881.28	.00	8,674,004.71	
	40000	30	15	974,083.00	.00	.00	.00	528,637.17	445,445.83	
	40000	30	16	841,684.00	.00	280.51	(201,659.27)	804,111.83	238,950.93	
	40000	30	17	594,737.00	.00	82,064.86	502,886.85	.00	9,785.29	
	40000	40	15	4,939,191.00	.00	.00	231.12	1,174,129.82	3,764,830.06	
	40000	40	16	9,160,584.00	486,562.79	35,737.42	336,898.44	2,731,381.33	5,570,004.02	
	40000	40	17	8,367,650.00	899,359.60	1,454,272.08	1,026,845.08	.00	4,987,173.24	
	40000	50	15	4,531,530.00	325,000.00	2,329.83	.00	2,750,888.44	1,453,311.73	
	40000	50	16	3,485,592.00	.00	404,609.89	111,687.07	2,170,247.46	799,047.58	
	40000	50	17	2,847,500.00	.00	649,943.92	1,734,501.83	.00	463,054.25	
	40000	88	15	330,500.00	67,205.70	230.02	.00	217,009.65	46,054.63	
	40000	88	16	293,000.00	3,630.54	5,724.83	12,437.63	156,248.84	114,958.16	
	40000	88	17	332,744.00	.00	132,799.85	77,233.80	.00	122,710.35	
	405			55,275,202.00	2,566,915.03	2,798,356.95	3,863,203.87	13,903,082.92	32,143,643.23	889,288.15
	40500	20	16	1,800,000.00	331,154.00	.00	596,885.90	228,821.70	643,138.40	
	40500	20	17	1,624,030.00	612,400.60	280,290.66	85,004.25	.00	646,334.49	

Report Name: OCGL0056.RPT



## State of Oklahoma Office of State Finance Allotment Budget and Available Cash As Of February 20,2017

2/20/2017 09:18:44 AM Page 5

<u>Business</u> <u>Unit</u>	Class	<u>Dept</u>	Bud Ref	Allocations	Pre Encumbered	Encumbered	Current Yr Exp	Prior Yr Exp	Allotment Budget	Available Cash
64500										
	405									889,288.15
	415			3,424,030.00	943,554.60	280,290.66	681,890.15	228,821.70	1,289,472.89	133,774.52
	41500	20	15	2,949,965.00	.00	.00	.00	882,268.89	2,067,696.11	
	41500	20	16	2,068,312.00	.00	.00	1,934,537.63	.00	133,774.37	
	424			5,018,277.00			1,934,537.63	882,268.89	2,201,470.48	0.69
	425									187,880.98
	42514	50	15	118,307.00	.00	.00	.00	118,306.09	.91	_
	42514	50	16	181,693.00	.00	.00	.00	7,986.16	173,706.84	
	490			300,000.00			_	126,292.25	173,707.75	0.00
	49000	20	15	1,900,000.00	.00	.00	.00	116,347.29	1,783,652.71	
	49000	20	16	1,168,632.00	.00	.00	.00	1,052,284.76	116,347.24	
	994			3,068,632.00			_	1,168,632.05	1,899,999.95	3,980.87
Business Ur	nit Totals		_	114,985,601.58	3,510,469.63	6,329,818.42	13,783,573.64	40,395,279.47	50,966,460.42	21,672,916.78

Report Name: OCGL0056.RPT

KELLY MOCKABEE (4869)

Company Name State of Oklahoma

Post Date Between 2016-12-31 00:00:00 and 2017-01-31 23:59:59

Report Owner Gibson, Sheryl

Report Time 2017-02-21 08:54:31

Transaction Type One of: Cash advance or Misc Credit or Misc Debit or Purchase

**CH Full Name** 

**Card Last 4 Digits** 

**Txn Number** 

**Vendor Name** 

Item Description

**Exp Folder Receipts Uploaded** 

Cardholder Statement with

Allocation & description

Gibson, Sheryl

7076

TXN00877264

AT&T BILL PAYMENT

cp cell phones

No

TXN00877264

AT&T BILL PAYMENT

ami cell phones

TXN00877264

AT&T BILL PAYMENT

wq cell phones

No

TXN00877264

AT&T BILL PAYMENT

admin cell phones

Nο

**Purchase Date** 

**Total Amount** 

**GL** Allocation

**Exp Cat Name** 

Post Date

Alloc Amount

SW Contract #

Comments

**Item Exp Cat Comment** 

01/04/2017 01/03/2017

792.86

211.36

531130-1000-40000-8800010-B0001-109020000-

-21-64500--6459004280-004-001-001

Statewide Contract #

01/03/2017

01/04/2017

792.86

248.57

531130-1000-40000-8800010-B0202-152520000--

-45-64500-6459004280-001-001-001

Statewide Contract #

01/03/2017

01/04/2017

792.86

227.25

105.68

531130-1000-40000-8800010-B0201-664600000-

-51-64500--6459004280-005-001-001

Statewide Contract #

01/03/2017

01/04/2017

792.86

531130-1000-40000-8800010-NP000-109020000-

--11-64500--6459004280-004-001-001

2017-02-21 08:54:31

**Card Last 4 Digits** 

**Exp Folder Receipts Uploaded** 

Txn Number **Purchase Date** 

**Vendor Name Total Amount** Alloc Amount SW Contract #

**GL Allocation** Item Description

Comments

Post Date

**Exp Cat Name** Item Exp Cat Comment

Statewide Contract #

TXN00878617 01/05/2017 01/06/2017

OKLAHOMA BAR ASSOCIATION 300.00 300,00

531260-1000-19701-1000001-NP000-----64500--

6459004279-002-001-001

membership dues for janet

Nο Statewide Contract #

TXN00879703 01/09/2017 01/10/2017

247 GRAPHX STUDIO 141.68 141.68

535210-1000-40000-5000001-B0201-664600000-

--64500--6459004279-001-001-001 graphics on truck

No

Statewide Contract #

TXN00880278 01/09/2017 01/11/2017

1,085.77 STANDLEY SYSTEMS LLC 1,085.77

532140-1000-40000-8800010-B0201-664600000--

-51-64500-6459004280-005-001-001

copier lease

Νo

No

Statewide Contract #

01/16/2017 01/15/2017 TXN00882128

LA QUINTA INN & SUITES 218.00 218.00

522131-1000-40000-5000001-B0201-664600000-

-64500--6459004279-001-001-001 barossi, 328490, 2 nights, Enid, farm show, GSA

Statewide Contract #

01/19/2017 01/18/2017 TXN00883305

235.20 Staples Inc - VT 235.20

536140-1000-24500-1000001-NP000-----64500-

6459004279-002-001-002 bankers boxes for the move

No

Statewide Contract #

	st 4 Digits	Durchasa Data	D4 D-4-
	Number	Purchase Date	Post Date
Vend	dor Name	Total Amount	Alloc Amount
		GL Allocation	SW Contract #
	Description	•	Comments
Exp	Folder Receipts Uploaded	Exp Cat Name	Item Exp Cat Commen
TXN	00884623	01/19/2017	01/23/2017
CHO	CTAW CASINO-GRANT HOT	95.55	95.55
	if owen, 104384, grant ok, 1 night, assist	522131-1000-19701-1000001-NP00064500 6459004279-002-001-001	
No		Statewide Contract #	
TXN	00884624	01/20/2017	01/23/2017
COM	IFORT INN KEARNEY	78.42	78.42
	kley,109545, keamey, MO, 1 night, pickup oment, GSA	522130-1000-40000-5000001-B0201-664600000645006459004279-001-001-001	
		Statewide Contract #	
TXN	00885106	01/23/2017	01/24/2017
HIW	AY INN EXPRESS	77.00	77.00
lamb gsa No	, 238037, 1 night, antlers, water sampling,	522131-1000-40000-5000001-B0201-664600000- 645006459004279-001-001-001	
		Statewide Contract #	.*
TXN	00885108	01/23/2017	01/24/2017
AT&	T BILL PAYMENT	708.52	212.20
ср се	ellphones	531130-1000-24500-8800010-B000121-64500- -6459004280-002-001-001	
No		Statewide Contract #	
TXN	00885108	01/23/2017	01/24/2017
	T BILL PAYMENT	708.52	249.61
	celliphones	531130-1000-40000-8800010-B0202-152520000- -45-64500-6459004280-001-001-001	
No			

CH Fu	II Name					
Ca	ard Last 4 Digits	·				
	Txn Number	Purchase Date	Post Date			
	Vendor Name	Total Amount	Alloc Amount			
		GL Allocation	SW Contract #			
	Item Description		Comments	4.7		
	Exp Folder Receipts Uploaded	Exp Cat Name	Item Exp Cat Comment			
Ÿ	TXN00885108	01/23/2017	01/24/2017		W VE	
	AT&T BILL PAYMENT	708.52	140.61			
	wq cellphones	531130-1000-40000-8800010-B0201-664600000- -51-645006459004280-005-001-001				
	No					
		Statewide Contract #				
	TXN00885108	01/23/2017	01/24/2017			
	AT&T BILL PAYMENT	708.52	106.10		· ·	4.5
• • ·	admin cellphones	531130-1000-40000-8800010-NP000-109020000- 11-645006459004280-004-001-001				
	No		April 6			
		Statewide Contract #				
	TXN00885711	01/24/2017	01/25/2017			
	Staples Inc - VT	61.93	61.93			
	phone cord detanglers	536140-1000-24500-1000001-NP00064500- 6459004279-002-001-002				
	No	Statewide Contract #				
	TXN00886326	01/25/2017	01/26/2017		***	
	Amazon.com	288.20	288.20			
	batteries for APC	533120-1000-40000-8800010-NP000-970080000- -14-64500-6459004280-006-001-001				
	No					
		Statewide Contract #				
-12.0 PM	count: 18		4,083.13			
coun	t. 18		4,083.13			

	the first of the f		
Ca	rd Last 4 Digits	and the second second second	•
	Txn Number	Purchase Date	Post Date
	Vendor Name	Total Amount	Alloc Amount
		GL Allocation	SW Contract #
	Item Description	·	Comments
7	Exp Folder Receipts Uploaded	Exp Cat Name	Item Exp Cat Commen
Mockat	pee, Kelty	•	
486	69		
	TXN00877263	01/04/2017	01/04/2017
	ATT BUS PHONE PMT	77.73	77.73
	Phone service in Stillwater - J Stewart	531130-1000-24500-8800010-B000121-64500- -6459004280-002-001-001	
	No	Statewide Contract #	
	TXN00877265	12/28/2016	01/04/2017
	SHERATON DENVER	(581.78)	(581.78)
	SHEIWION DERVER	522130-1000-19701-1000001-NP00064500-	(361.70)
	Resevation was cancelled by Deanna LeGrand	6459004279-002-001-001	
	and reissued. A credit was given. (TXN00877265)	Statewide Contract #	
	No	Claiciffed Colleger	
	TXN00877744	01/03/2017	01/05/2017
	AMERICAN SELF STORAGE 3	437.50	437.50
	Storage rental for OCC/AML/WQ	532130-1000-19701-1000001-NP00064500 6459004279-002-001-001	
	No	Statewide Contract #	
	TXN00878615	01/05/2017	01/06/2017
•	STAPLES	147.48	136.99
· **:		536140-1000-40000-4000005-B0202-152520000	
	Toner (CE250A) - AML	-64500-6459004279-006-001-001	
. **	No		
		SW022—State Use Office supplies	
	TXN00878615	01/05/2017	01/06/2017
	STAPLES	147.48	10.49
	0,14 0.00	536130-1000-24500-1000001-NP00064500- 6459004279-002-001-002	

No

#### CH Ful

H Full Name			
Card Last 4 D	eigits		
Txn Numi	ber ·	Purchase Date	Post Date
Vendor N	ame	Total Amount	Alloc Amount
		GL Allocation	SW Contract #
Item Desc	cription		Comments
Exp Folde	er Receipts Uploaded	Exp Cat Name	Item Exp Cat Comment
TXN00878	B616	01/04/2017	01/06/2017
HOLIDAY	INN EXPRESS & SU	91.00	91.00
Lisa Knau OK, Assis No	f Owen, 104384, 1 night, Tahlequah, ting CD, Standard GSA	522131-1000-19701-1000001-NP00064500 6459004279-002-001-001	
TXN00880	1277	01/09/2017	01/11/2017
	ES 5262477346054	(247.87)	(247.87)
	ervation for Robert Toole 10281) was incorrect and a credit was	522110-1000-40000-4000001-B0202-152520000— 64500—6459004279-005-001-001	,
No		Statewide Contract #	
TXN00880	0279	01/09/2017	01/11/2017
AGENT F	EE 8900699120294	25.00	25.00
	ole, 105178, XDQEZG, 2/13/17-2/17/17, Winter Meeting, CO (FEE)		
		Statewide Contract #	
TXN00880	0280	01/09/2017	01/11/2017
SOUTHW	ES 5262477347923	247.87	247.87
	ole, 105178, XDQEZG, 2/13/17-2/17/17, Winter Meeting, CO	522110-1000-40000-400001-B0202-152520000 645006459004279-005-001-001	
		Statewide Contract #	
TXN00880	0281	01/09/2017	01/11/2017

247.87

-64500-6459004279-005-001-001

Statewide Contract #

522110-1000-40000-4000001-B0202-152520000-

247.87

SOUTHWES 5262477346054

No

Flight reservation for Robert Toole was wrong and was corrected by agent. Credit to follow

Card	Last	4	Digits	

Txn Number **Purchase Date Post Date Vendor Name Total Amount GL** Allocation SW Contract # Item Description Comments **Exp Folder Receipts Uploaded Exp Cat Name** TXN00880282 01/09/2017 01/11/2017 SOUTHWES 5262477348932 247.87 247.87 522110-1000-40000-4000001-B0202-152520000----64500--6459004279-005-001-001 Mike Sharp, 104089, (VCJFXD), 2/13/17-2/17/17, NAAMLP Winter Mtg, CO Statewide Contract # TXN00880283 01/09/2017 01/11/2017 AGENT FEE 8900699120291 25.00 25.00 531600-1000-40000-4000001-B0202-152520000----64500--6459004279-005-001-001 Mike Sharp, 104089 (VCJFXD), 2/13/17-2/17/2017, NAAMLP Winter Mtg, CO - FEE No Statewide Contract # TXN00880887 01/11/2017 01/12/2017 OPC UTL SERVICE FEE 013 3.70 3.70 531370-1000-24500-2000001-B0001-----64500--6459004279-009-001-001 Gas service in Clinton - FEE - G Moore No Statewide Contract # TXN00880888 01/12/2017 01/11/2017 TPG PaulsValleyUtilities

Sanitation Service at Pauls Valley - D Boney

No

TXN00880889 OG&E/USPAYMENTSBILLPAY

Electric Service in Pauls Valley - D Boney No

01/11/2017

129.84

531370-1000-24500-2000001-B0001-----64500--

Statewide Contract #

Alloc Amount

**Item Exp Cat Comment** 

51.03

51.03

531370-1000-24500-2000001-B0001-

6459004279-009-001-001

Statewide Contract #

01/12/2017

129.84

6459004279-009-001-001

ard Last 4 Digits		
Txn Number	Purchase Date	Post Date
Vendor Name	Total Amount	Alloc Amount
	GL Allocation	SW Contract #
Item Description		Comments
Exp Folder Receipts Uploaded	Exp Cat Name	Item Exp Cat Commen
TXN00880890	01/11/2017	01/12/2017
OK NATURAL GAS	63.24	63.24
Gas service in Pauls Valley - D Boney	531370-1000-24500-2000001-NP00064500 6459004279-009-001-001	
No	Statewide Contract #	
TXN00881591	01/12/2017	01/13/2017
HAMPTON INN & SUITES ENID	103.00	103.00
Lisa Knauf Owen (104384), 1 night, Enid, OK, Assisting CD, Standard GSA	522131-1000-19701-1000001-NP00064500- 6459004279-002-001-001	
No	Statewide Contract #	
TXN00882129	01/13/2017	01/16/2017
STAPLES	191.19	113.04
C-Line reclosable small parts bags - WQ	536140-1000-40000-5000001-B0201-664600000- -64500-6459004279-001-001	
No		
•	Statewide Contract #	
TXN00882129	01/13/2017	01/16/2017
STAPLES	191.19	78.15
Toner and Mechanical pencils - WQ	536140-1000-40000-5000001-B0201-664600000- 645006459004279-001-001-001	-
,10	SW022—State Use Office supplies	
TXN00882130	01/12/2017	01/16/2017
EUREKA WATER COMPANY	47.25	13.90
	536110-1000-40000-5000001-B0201-664600000- -64500-6459004279-001-001	
Water service for WQ Staff and guest	0-1000 -0-10000-1210 001 001 001	•

Statewide Contract #

No

Ca	ard Last 4 Digits		
-	Txn Number	Purchase Date	Post Date
	Vendor Name	Total Amount	Alloc Amount
		GL Allocation	SW Contract #
	Item Description		Comments
	Exp Folder Receipts Uploaded	Exp Cat Name	Item Exp Cat Commer
	TXN00882130	01/12/2017	01/16/2017
	EUREKA WATER COMPANY	47.25	33.35
		536110-1000-19701-1000001-NP00064500 6459004279-002-001-001	
	Water service for Commission and Guest	0400004270-002-001-001	
	No	Statewide Contract #	
	TXN00882746	01/17/2017	01/18/2017
	STAPLES	66.54	11.18
	Large binder clips for general office use	536140-1000-19701-1000001-NP00064500 6459004279-002-001-001	
	No	SW022—State Use Office supplies	
	TXN00882746	01/17/2017	01/18/2017
	STAPLES	66.54	55.36
	Custom self inking date stamp for incoming mail	536130-1000-19701-1000001-NP00064500 6459004279-002-001-001	55.50
	No.		
	TXN00883882	01/19/2017	01/20/2017
	STAPLES	90.84	90,84
		536140-1000-24500-1000001-NP00064500 6459004279-002-001-002	
	Six (6) pkgs of Business card stock	0435004275-002-001-002	V 4
	No	Statewide Contract #	
	TXN00883883	01/18/2017	01/20/2017
	COMFORT SUITES	91.00	91.00
	Lisa Knauf Owen, 104384, 1 night, Idabel, OK, Assisting CD, Standard GSA	522131-1000-19701-1000001-NP00064500- 6459004279-002-001-001	
	No	Statewide Contract #	
	TXN00884618	01/20/2017	01/23/2017
	AT&T PAYMENT	60.00	60.00
·	Internet service in Pauls Valley - D Boney	531130-1000-24500-8800010-B0001—21-64500- -6459004280-002-001-001	
	No	Statewide Contract #	
			· · · · · · · · · · · · · · · · · · ·

Card	Last 4	Digits
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	All the second
Purchase Date	Post Date
Total Amount	Alloc Amount
GL Allocation	SW Contract #
	Comments
Exp Cat Name	Item Exp Cat Comment
01/20/2017	01/23/2017
3.70	3.70
531600-1000-24500-2000001-B000164500	
6459004279-009-001-001	
Statewide Contract #	
	01/23/2017
	141.00
	141.00
6459004279-009-001-001	
Statewide Contract #	
01/20/2017	01/23/2017
91.00	91.00
522131-1000-19701-1000001-NP00064500	
6459004279-002-001-001	
Statewide Contract #	
	01/23/2017
	253.34
6459004279-009-001-001	
	*
	01/24/2017
	50.91
0433004200-002-001-001	
Statewide Contract #	
01/23/2017	01/24/2017
78.46	78.46
531130-1000-24500-8800010-B000164500	
6459004280-002-001-001	4
Chalander Combonet #	
Statewide Contract #	
	Total Amount GL Allocation  Exp Cat Name

CH Full Name			191		
Card Last 4 Digits				÷	$(e^{2\pi i})_{I}$
Txn Number	Purchase Date	Post Date			
Vendor Name	Total Amount	Alloc Amount			
	GL Allocation	SW Contract #			
Item Description		Comments			**
Exp Folder Receipts Uploaded	Exp Cat Name	Item Exp Cat Comment			120
TXN00885712	01/23/2017	01/25/2017	•		
WALKER COMPANIES	25.92	12.96			
Magnetic badges (2) - WQ/Admin	536130-1000-19701-1000001-NP000- 6459004279-002-001-001	64500			
No	Statewide Contract #				
TXN00885712	01/23/2017	01/25/2017			
WALKER COMPANIES	25.92	12.96			g seek
Magnetic badges (2) - WQ/Admin	536130-1000-40000-5000001-NP000- 645006459004279-001-001	664600000-			
No No					
	Statewide Contract #				
count: 34		2,259.63			
count: 34		2,259.63			

	II Name				
Ca	ard Last 4 Digits				
	Txn Number	Purchase Date	Post Date		
2	Vendor Name	Total Amount	Alloc Amount		
		GL Allocation	SW Contract #		
	Item Description		Comments		
	Exp Folder Receipts Uploaded	Exp Cat Name	Item Exp Cat Comment		
Trame	II, Brooks				
39	85				
	TXN00880275	01/10/2017	01/11/2017		
	QUALITY WATER SERVICES	21.00	21.00		
	Monthly drinking water service for Bristow office	536110-1000-40000-5000001-B0201-664600000- 64500-6459004279-001-001			
	No				
	110	Statewide Contract #			
	TXN00880276	01/10/2017	01/11/2017		
	USPS PO 3961320024	94.00	94.00		
	200 Forever Stamps	531120-1000-40000-5000001-B0201-664600000 645006459004279-001-001			
	No				
		Statewide Contract #	•		
	TXN00880886	01/11/2017	01/12/2017		
	AMERICAN RENTAL & SALES I	167.00	167.00		
	ANIENICAN NENTAL & SALES I	532140-1000-40000-5000001-B0201-664600000	101.101		
	Rental of 1 wet/dry vac and 3 carpet dryer fans for Bristow office No	645006459004279-001-001-001			
	110	Statewide Contract#			
	TXN00881592	01/12/2017	01/13/2017		
	CABELA'S PROMOTIONS	1,531.01	1,531.01		
		535120-1000-40000-5000001-B0201-664600000—			
	21 hip waders, 6 waders, 2 pairs of waterproof gloves	-645006459004279-001-001-001			
	No	Statewide Contract #			
	TVN00000107	01/13/2017	01/16/2017		
	TXN00882127 CABELA'S PROMOTIONS	60.65	60.65		
	CADELA 3 FROIVIO HONS	535120-1000-40000-5000001-B0201-664600000-	00.05		

--64500--6459004279-001-001-001

Statewide Contract #

Hip wader No

CH Full Name				
Card Last 4 Digits				
Txn Number	Purchase Date	Post Date		
Vendor Name	Total Amount	Alloc Amount		
	GL Allocation	SW Contract #		
Item Description		Comments		
Exp Folder Receipts Uploaded	Exp Cat Name	Item Exp Cat Comment		
TXN00884620	01/20/2017	01/23/2017		· · · · · · · · · · · · · · · · · · ·
LOWES #02540	11.86	11.86		
Circle lock	533210-1000-40000-5000001-B0201-664600000 645006459004279-001-001-001			
No			ending the second second	
	Statewide Contract #	•		
TXN00885107	01/23/2017	01/24/2017		
MPOWER INC	240.00	240.00		
Safety Glasses - 96 No	535180-1000-40000-5000001-B0201-664600000 645006459004279-001-001-001			
	SW001SU prod, svc not listed on other contract			
TXN00887752	01/25/2017	01/30/2017		
HACH COMPANY	1,513.70	1,513.70		
HACH Kit reagents	537150-1000-40000-5000001-B0201-664600000- 645006459004279-001-001			
No				and the second second
	Statewide Contract #			
count: 8		3,639.22		
count: 8		3,639.22		
report count: 60		•		

9,981.98

## OCC AGREEMENTS FOR CONSIDERATION

OCC ID	PARTY	NO	PURPOSE	AMENDMENT PURPOSE	BEGIN DATE	END DATE	AMOUNT TO OCC	AMOUNT FROM OCC	FUNDING SOURCE
a	OCC/OSEE	2017 319h	Is to convey EPA funding from the 2017 grant to provide staff support and funding toward implementation of Oklahoma's Comprehensive Nonpoint Source Program, monitoring program, and the 2017 Blue Thumb Statewide water quality education and volunteer progra		1/1/2017	12/31/2020	931,503.00		Federal FY 2017 319h Grant from EPA (C9- 996100-19)

# OUT OF STATE TRAVEL REQUESTS

OCC ID	DATES	SPONSOR	NAME OF MEETING	LOCATION	ATTENDANCE	EST COST	FUNDING SOURCE
a	May 8-12, 2017	Office of Surface Mining Reclamation and Enforcement (OSMRE)	OSMRE National Technical Training Program (NTTP)	Pittsburgh, PA	Trampas Tripp and Henry Roye	\$0.00	Federal Funds OSMRE
b	May 22-26, 2017	Office of Surface Mining Reclamation and Enforecment (OSMRE)	OSMRE Technical Innovation and Professional Services (TIPS)	Denver, CO	Tracy Reeder	\$0.00	Federal Funds OSMRE
С	May 8-12, 2017	Office of Surface Mining Reclamation and Enforement (OSMRE)	OSMRE National Technical Training Program (NTTP)	Pittsburgh, PA	Acacia Croy and Janet Stewart	\$0.00	Federal Funds OSMRE
d	April 11-13, 2017	Association of State Wetland Managers	Annual State/Tribal/Federal Coordination Meeting	Shepherdstown, West Virginia	Brooks Tramell and Dan Dvorett	\$2,820.00	104(b)(3)
е	May 22-26, 2017	Office of Surface Mining	CAD 300 Autodesk Map with Raster Design for Permitting and Reclamation	Denver, CO	Mike Sharp	\$0.00	Office of Surface Mining - TIPS

# **Director Appointment**

DISTRICT

**FULLNAME** 

SUCCEEDS

TERM EXPIRES POS#

**Comanche County** 

James Pool IV

Ralph Dickson II

30-Jun-18 E2

**Dewey County** 

Dale Wilson

Self

30-Jun-19 A

## EVENT SPONSORSHIP FOR COMMISSION APPROVAL

PRIMARY SPONSOR: OACD				
NAME OF EVENT: National Land and Range Judging Contest				
PURPOSE: To support the National Land and Range Judging Contest				
<b>DATE(S) AND LOCATION</b> : May 2 - 4, 2017				
DIVISION: OCC Administration				
ESTIMATED COST OF SPONSORSHIP: \$				
# of OCC staff involved: 4				
Cost of Registration for OCC staff: \$				
Cost of Supplies/Equipment: \$				
# of Registrations included in sponsorship:				
FUNDING SOURCE(S):				
COMMENTS:				
Oklahoma has hosted this event since 1952, bringing hundreds of participants.				
DIVISION DIRECTOR SIGNATURE/DATE:				

Commission Action/Date:

For Administration Division Use Only:

Received on:

## **EVENT SPONSORSHIP FOR COMMISSION APPROVAL**

PRIMARY SPONSOR:					
NAME OF EVENT					

## **Executive Summary**

In December 2016, the State Board of Equalization projected \$6.038 billion in available revenue for Fiscal Year 2018 appropriations, which is \$739.3 million, or 12.2 percent, less than the appropriated amount for FY-2017. The state is experiencing recurring revenue shortfalls as a result of the structural revenue deficit and the reliance on the use of one-time funds to balance the FY-2017 budget. Mandatory increases, such as the decreased Federal Matching rate for Medicaid programs, also contribute to the widening the gap.

Governor Fallin's FY-2018 Budget recommends bold reforms for recurring revenues, and begins repairing the structural deficit that currently exists in Oklahoma state government. The FY-2018 Executive Budget is balanced and proposes appropriations of \$7.79 billion. When adjusted for inflation, this budget is still over \$100 million less than the FY-2009 appropriated budget. Further, the FY-2018 appropriated amount now includes \$790 million of transportation funding, which has not been included in appropriation totals in previous years. The inclusion causes the appropriated amount to increase, however it results in greater transparency, as this money has historically been spent, just not accounted for in the total appropriated budget.

## **Revenue Changes**

NO one-time revenues are proposed in this executive budget. Oklahoma has long needed to end an overreliance on one-time funds in its operating budget, and this proposal delivers. Governor Fallin proposes to correct structural problems in the state budget before relying on one-time revenue sources and demonstrates how this can be done in a single step beginning next year. Because Oklahoma's Rainy Day Fund is one-time revenue, accessing the Rainy Day Fund is not proposed within this budget.

Governor Fallin's budget proposes \$1.5 billion in recurring revenue sources that permanently diversify and strengthen revenue streams for the appropriated budget. To begin reversing the detrimental trend of diverting revenues off-the-top for specific purposes, most new revenues proposed in this executive budget would be directed to the General Revenue Fund for discretionary appropriation by elected officials.

Recurring revenues for appropriation proposed in Governor Fallin's FY-2018 budget are:

#### Sales Tax Modernization

\$839.7 million

When the legislature first contemplated the sales tax laws to boost revenues in the 1930s, the economy depended on the manufacture and sale of goods. As the economy in the United States has shifted from a manufacturing based economy to a service based economy, the way we impose taxes and collect revenue no longer reflects the current economy, but an outdated system that has not changed much since its inception.

We may still buy "things" but the economy has matured enough that companies are now formed to perform services for a society that has most of its material needs met – including making other people's lives better or to more efficiently distribute the goods and services that are produced.

According to Bureau of Labor statistics, in 1939 service industries employed more people than manufacturing by a ratio of 2 to 1. Today it is around 5-1.

In recent years we have chosen to modernize many areas of state government, such as eliminating the use of paper checks to implementing efficient methods of administrative and support functions, such as shared services and IT unification.

This proposal represents a modernization of the Oklahoma tax laws that will: provide a more stable source of revenue, correct structural deficits present in our current system, return control of a larger share of the budget to legislative appropriators and ensure new growth in years to come so that we may have the flexibility to prioritize spending as new needs emerge.

Future legislators may even choose to reduce the overall sales tax rate as growth revenue continues over time.

#### **Elimination of State Sales Tax on Groceries**

-\$234.7 million

This plan also eliminates the most regressive tax on the books today, the state sales tax on groceries. This will benefit all Oklahomans. Eliminating the state sales tax on groceries is expected to result in annual savings of between \$350 to \$676 for a family of four. Cities and counties still have the option to keep the sales tax on groceries.

### **Elimination of Corporate Income Tax**

-\$140.2 million

Governor Fallin proposes to eliminate the corporate tax – one of the most volatile sources of revenue – reducing the burden of many small businesses in our state in an effort to boost economic development. Eliminating this tax also eliminates the need for the Legislature to pick winners and losers with specific tax credits and provides more transparency.

## **Department of Transportation 8 Year Plan Funding Reform**

\$219.7 million

Governor Fallin's budget includes a proposal to direct taxes associated with roads and bridges as the funding source for maintenance of the roads bridges, returning individual income taxes to the General

Revenue Fund. This plan does not impact the projects in the Department of Transportation's 8 Year Plan. This proposal:

- Increases gasoline and diesel excise taxes, by \$.07 and \$0.10 respectively, to \$0.24 per gallon.
   Oklahoma currently ranks 49th in the country for gasoline tax and 48th for diesel tax, and lowest
   in the region for motor fuel tax rates. This increase keeps Oklahoma's motor fuel tax rates well
   below the national average of over \$0.29 per gallon, while appropriately utilizing road and
   bridge related revenue for roads and bridge related maintenance.
- Dedicates all gasoline and diesel excise tax to the Oklahoma Department of Transportation.
- Maintains funding for the 8-year plan through a combination of gasoline and diesel excise taxes,
   Electric vehicle and hybrid fees, and appropriations.
- Returns current ODOT apportionments of individual income tax to the General Revenue Fund, drastically improving the percentage of revenue collections over which the Legislature has control.

<u>.</u>	General Revenue and 1017 Fund Impact				Other Impacts, FY-2018							
	F	Y-2018		FY-2019		FY-2020		ODOT	Ad V	alorem	С	TRS
Increase Motor Fuel Taxes, Dedicate to 8 Year Plan	\$	-	\$	-	\$	- 1	\$6	35,772,830	\$	-	\$	-
Electric and Hybrid Vehicle Fee, Dedicate to 8 Year Plan	\$	-	\$	-	\$	-	\$	1,433,050	\$	-	\$	-
Repeal Eligible Purchaser Discount*	\$	-	\$	-	\$	-	\$	5,825,500	\$	-	\$	-
Income tax back to General Revenue Fund	\$51	17,370,948	\$5	20,358,600	\$5	20,358,600	\$	-	\$5,7	66,699	\$28,	333,496
Additional appropriation to maintain funding level	\$	-	\$	-	\$	=	\$1	47,000,000	\$		\$	-
Total	\$ 51	17,370,948	\$5	20,358,600	\$5	20,358,600	\$7	90,031,380	\$5,7	66,699	\$28,	333,496

#### **Electric Vehicle Road Fee**

#### \$1.4 million

Electric vehicles, including hybrids, continue to increase in popularity and are expected to grow in Oklahoma in the coming years. Currently, approximately 1,000 high speed all electric vehicles are registered in Oklahoma, approximately 27,000 hybrid vehicles are also registered. Since these vehicles do not pay the equivalent amount of motor fuel taxes like gasoline, diesel and compressed natural gas vehicles, pay adjustments need to be made to cover transportation funding lost with conversions to these types of vehicles. These vehicles are also on average heavier than regular vehicles, due to the weight of batteries they use. The proposal would establish an annual \$100 fee for high speed electric vehicles and a \$50 fee for hybrid electric vehicles. Both fees would be dedicated to ODOT's 8 year plan and will be tied back to the state motor fuel tax if it is changed in the future.

## Repeal Motor Fuel "Eligible Purchaser" Discount

\$5.8 million

The proposal is to repeal the current discount allowed for "eligible purchasers" under the Motor Fuel Tax Code. The discount is currently 1.6% for gasoline purchasers and 1.9% for diesel purchasers. The discount was originally enacted in the rewrite of the Motor Fuel Tax Code in 1996 to prevent an increase of tax to distributors who previously enjoyed a discount for timely remittance of tax. However, the distributors no longer have any tax-remitting responsibilities.

#### Cigarette Tax Increase

\$257.8 million

Smoking remains the number one preventable cause of death in Oklahoma killing more people than AIDS, alcohol, car accidents, illegal drugs, murders and suicides combined. Increasing the price point of cigarettes is the single most effective strategy to reduce tobacco consumption. Oklahoma's annual health care costs caused by smoking are \$1.62 billion. Oklahoma currently ranks 36th in the nation with a rate of \$1.03 per pack and Governor Fallin's budget proposes a \$1.50 increase.

#### **Non-appropriated Agency Revenue Sharing**

\$45 million

Non-appropriated agencies funded by fees, fines or other revenues annually collect billions of dollars in the course of their duties performing governmental business. Some non-appropriated agencies remit a portion of these revenues back to the General Revenue Fund for appropriation, while others do not. Governor Fallin's budget proposes more non-appropriated agencies make a percentage of their revenues available for certification as revenue available for appropriation by elected officials.

#### Wind Production Tax, Zero Emission Credit Sunset Acceleration

\$36.6 million

Assuming no changes in current law, it is estimated that the claims paid over the next 15 years (through FY-2032) will average \$60 million a year for a total of \$840 million. This industry was incentivized sufficiently to now be a major player in the Oklahoma energy industry, and a major winner of now-unnecessary incentives. The ad valorem exemption for manufacturing of wind energy costs Oklahomans \$40 million in FY-2017. Governor Fallin proposes to accelerate the sunset of the tax credit, and to begin taxing the production of wind energy at \$0.005 per KwH produced.

#### Increasing the Reinstatement Fee for a Suspended Corporation

\$736,250

The fee has only been increased once since 1963 when it was raised from \$5.00 to \$15.00 in 1985. The present \$15.00 fee is not a deterrent to late filing, which increases the administration cost. During FY16, the Tax Commission processed reinstatements for 7155 corporations that were suspended for non-payment of franchise taxes and collected \$107,325 in reinstatement fees. Increasing to \$150.00 will increase the number of timely filed returns and help reduce administration costs.

#### Increase the Excise Tax Rate for Commercial Trucks and Truck-Tractors

\$1.7 million

Under current law, the excise tax rate applicable to commercial trucks and truck-tractors registered at a laden weight or combined laden weight of fifty-five thousand (55,000) lbs. or more and all cargo-carrying commercial trailers is ten dollars (\$10.00). This reduced rate was first enacted in 1987. The proposal is to increase the rate to one hundred dollars (\$100.00) to account for inflation over time and the increased cost of trucks on Oklahoma roads.

## **Expenditure Changes**

Governor Fallin's budget makes \$317.8 million in targeted expenditure increases across eight agencies for FY-2018, as well as providing supplemental appropriations for three agencies.

#### **Supplemental Appropriation for FY-2017**

• Department of Human Services for operations:

\$42 million

• Department of Public Safety for operations:

\$6 million

• State Department of Education for ad valorem reimbursement:

\$70 million

#### **Targeted Appropriation Increases for FY-2018**

Governor Fallin's budget includes the following targeted appropriation increases:

- Department of Education:
  - o \$60 million for \$1,000 teacher pay raise
  - o \$30 million for additional classroom instruction resources
  - o \$35 million for health insurance increases
- Corporation Commission:

\$584,062 to continue to address seismicity

• Oklahoma Health Department:

\$1.2 million for FMAP increase

- Oklahoma Health Care Authority:
  - \$41.4 million for FMAP increase
  - o \$16.7 million for Medicaid growth
  - o \$52.9 million for SoonerHealth Aged, Blind and Disabled Managed Care Implementation
- Department of Human Services:
  - o \$11.3 million for Pinnacle Plan commitment
  - o 9.6 million for FMAP increase
  - o \$42 million to annualize supplemental
- Office of Juvenile Affairs:

\$120,000 for FMAP growth

- Department of Mental Health and Substance Abuse Services:
  - o \$4.3 million for FMAP increase
  - o \$1.4 million for Medicaid growth
  - o \$25 million for Oklahoma Justice Reform initiatives
- Department of Corrections:
  - o \$6.1 million for offender management technology
  - o \$5 million for Oklahoma Justice Reform initiatives
- Office of the Medical Examiner:

\$3.27 million for lease payment for laboratory

#### Infrastructure Package

The Long Range Capital Planning Commission (LRCPC) has identified several projects that, due to their cost and life cycle, are good candidates for funding through bond indebtedness. In addition, the Department of Corrections has many critical needs, some of which were not included in the LRCPC

proposal but are paramount to the safety of Oklahomans. The Jim Thorpe building is also prioritized due to its ability to be self-sustaining from lease rates when renovated. The following criteria were used to identify a select number of bond-appropriate projects:

- The building or system has failed, or is likely to fail within the scope of the plan (eight years).
- The failure of the building or system would be dangerous to the public, employees and/or those being served by the facility.
- The failure would significantly increase costs to the state.
- The estimated project cost is greater than \$4 million.

The list below is far from inclusive of all the projects that could be appropriate for bond funding. Instead, using the above criteria, below is a list of only the state's most urgent capital needs. This budget includes \$10.5 million to cover debt service for year one of the bond proposal.

Secure Housing Units and other Facility Critical Needs, Department of Corrections	\$136,111,824
Renovate and expand facilities at correctional facilities to provide specific locations to treat offenders with substance abuse issues, Department of Corrections	\$50,000,000
Public Health Lab Replacement, Department of Health	\$52,155,535
Replacement Buildings, Department of Mental Health and Substance Abuse Services	\$36,668,000
Residence Replacements and Maximum Security Expansion – Central Oklahoma Juvenile Center, Office of Juvenile Affairs	\$23,690,000
Modernization/ Renovation and Expansion – Tulsa, Office of the Chief Medical Examiner	\$9,134,863
Jim Thorpe building renovation	\$42,000,000
Total	\$349,760,222

LRCPC also recommended 35 projects, totaling \$37.5 million, be funded through the Maintenance of State Buildings Revolving Fund. This funds Year 1 of the LRCPC's FY 2018-2025 Capital Improvements Plan Funding Recommendation, and were prioritized based on many factors, including impact on operating cost, impact on service to the public, urgency of maintenance needs, and health and safety. The list can be found in the FY 2018 – 2025 Capital Improvements Plan and FY 2018 Capital Budget, which can be found on the OMES-CAM website.

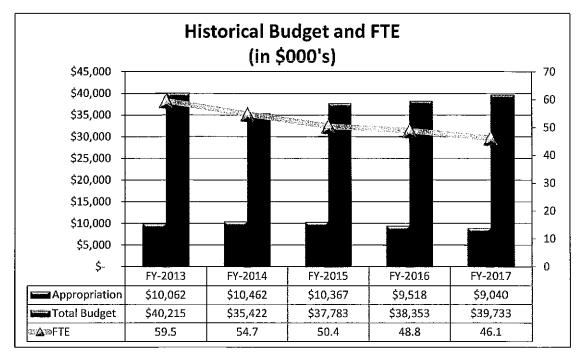
	FY-2017	Final FY-2018	\$ From FY-2018	% From FY-2018 %
	Appropriation	Budget Book	to FY-2017	to FY-2017
Governor	\$1,725,051	\$1,725,051	\$0	0.00%
TOTAL GOVERNOR	\$1,725,051	\$1,725,051	\$0	0.00%
Lt. Governor	\$391,814	\$391,814	\$0	0.00%
TOTAL LT. GOVERNOR	\$391,814	\$391,814	\$0	0.00%
Agriculture, Department of	\$22,059,218	\$22,059,218	\$0	0.00%
Conservation Commission	\$9,039,814	\$9,039,814	\$0	0.00%
Horse Racing Commission	\$1,743,834	\$1,743,834	\$0	0.00%
TOTAL AGRICULTURE	\$32,842,866	\$32,842,866	\$0	0.00%
Commerce, Department of	\$21,611,249	\$21,611,249	\$0	0.00%
Labor, Department of	\$3,697,459	\$3,697,459	\$0	0.00%
TOTAL COMMERCE	\$25,308,708	\$25,308,708	\$0	0.00%
Career Technology Education	\$118,276,325	\$118,276,325	\$0	0.00%
Education, State Department of	\$2,426,721,434	\$2,551,721,434	\$125,000,000	5.15%
Educational Television Authority	\$2,838,163	\$2,838,163	\$0	0.00%
Education Quality & Accountability, Office of	\$1,677,237	\$1,677,237	\$0	0.00%
Higher Education, Regents for	\$810,022,109	\$810,022,109	\$0	0.00%
Physician Manpower Training	\$3,484,558	\$3,484,558	\$0	0.00%
Science and Math, School of	\$6,425,146	\$6,425,146	\$0	0.00%
TOTAL EDUCATION and WORKFORCE DEVELOPMENT	\$3,369,444,972	\$3,494,444,972	\$125,000,000	3.71%

	FY-2017	Final FY-2018	\$ From FY-2018	% From FY-2018 %
	Appropriation	Budget Book	to FY-2017	to FY-2017
Corporation Commission	\$10,182,682	\$10,766,744	\$584,062	5.74%
Environmental Quality, Department of	\$5,987,388	\$5,987,388	\$0	0.00%
Mines, Department of	\$775,772	\$775 <b>,7</b> 72	\$0	0.00%
Water Resources Board	\$5,515,920	\$5,515,920	\$0	0.00%
TOTAL ENERGY and ENVIRONMENT	\$22,461,762	\$23,045,824	\$584,062	2.60%
Auditor and Inspector	\$3,640,536	\$3,640,536	\$0	0.00%
Bond Advisor	\$110,687	\$110,687	\$0	0.00%
Land Office, Commissioners of	\$8,538,600	\$8,538,600	\$0	0.00%
Management and Enterprise Services	\$35,271,208	\$35,271,208	\$0	0.00%
Merit Protection Commission	\$379,730	\$379,730	\$0	0.00%
Tax Commission	\$44,336,000	\$44,336,000	\$0	0.00%
Treasurer	\$2,815,463	\$2,815,463	\$0	0.00%
TOTAL FINANCE, ADMINISTRATION and INFORMATION TECHNOLOGY	\$95,092,224	\$95,092,224	\$0	0.00%
TECHNOLOGY				
Children and Youth, Commission	\$1,743,024	\$1,743,024	\$0	0.00%
Disability Concerns, Office of	\$245,647	\$245,647	\$0	0.00%
Health Care Authority	\$991,050,514	\$1,102,057,905	\$111,007,391	11.20%
Health, Department of	\$54,978,498	\$56,259,866	\$1,281,368	2.33%
Human Services, Department of	\$693,500,262	\$714,420,217	\$20,919,955	3.02%
J.D. McCarty Center	\$3,895,191	\$3,895,191	\$0	0.00%
Juvenile Affairs	\$92,069,101	\$92,189,101	\$120,000	0.13%
Mental Health & Substance Abuse	\$324,823,085	\$355,623,645	\$30,800,560	9.48%
OSU Medical Authority	\$10,163,028	\$10,163,028	\$0	0.00%
Rehabilitation Services, Depart.	\$27,452,297	\$27,452,297	\$0	0.00%
University Hospitals Authority	\$34,886,725	\$34,886,725	\$0	0.00%
TOTAL HEALTH and HUMAN SERVICES	\$2,234,807,372	\$2,398,936,646	\$164,129,274	7.34%

	FY-2017	Final FY-2018	\$ From FY-2018	% From FY-2018 %
	Appropriation	<b>Budget Book</b>	to FY-2017	to FY-2017
Military, Department of	\$10,035,604	\$10,035,604	\$0	0.00%
TOTAL MILITARY	\$10,035,604	\$10,035,604	\$0	0.00%
ABLE	\$2,500,312	\$2,500,312	\$0	0.00%
Attorney General	\$6,326,057	\$6,326,057	\$0	0.00%
Corrections, Department of	\$484,900,943	\$496,074,443	\$11,173,500	2.30%
District Attorneys and DAC	\$34,468,685	\$34,468,685	\$0	0.00%
Emergency Management	\$503,643	\$503,643	\$0	0.00%
Fire Marshal	\$1,430,946	\$1,430,946	\$0	0.00%
Indigent Defense System	\$14,954,141	\$14,954,141	\$0	0.00%
Investigation, State Bureau of	\$12,392,064	\$12,392,064	\$0	0.00%
CLEET	\$2,912,329	\$2,912,329	\$0	0.00%
Medicolegal Investigations	\$8,749,068	\$11,119,068	\$2,370,000	27.09%
OBNDD	\$3,091,293	\$3,091,293	\$0	0.00%
Pardon and Parole Board	\$2,294,013	\$2,294,013	\$0	0.00%
Public Safety, Department of	\$95,004,563	\$109,604,563	\$14,600,000	15.37%
TOTAL SAFETY and SECURITY	\$669,528,057	\$697,671,557	\$28,143,500	4.20%
Science & Technology, Center for	\$14,110,140	\$14,110,140	\$0	0.00%
Space Industry Development Auth.	\$305,189	\$305,189	\$0	0.00%
TOTAL SCIENCE and TECHNOLOGY	\$14,415,329	\$14,415,329	\$0	0.00%
Election Board	\$7,893,267	\$7,893,267	\$0	0.00%
Ethics Commission	\$739,754	\$739,754	\$0	0.00%
Libraries, Department of	\$4,611,382	\$4,611,382	\$0	0.00%
TOTAL SECRETARY OF STATE	\$13,244,403	\$13,244,403	\$0	0.00%

	FY-2017	Final FY-2018	\$ From FY-2018	% From FY-2018 %
	Appropriation	<b>Budget Book</b>	to FY-2017	to FY-2017
Arts Council	\$2,938,293	\$2,938,293	\$0	0.00%
Historical Society	\$11,005,649	\$11,005,649	\$0	0.00%
J.M. Davis Memorial Commission	\$242,420	\$242,420	\$0	0.00%
Tourism and Recreation, Department	\$17,335,554	\$17,335,554	\$0	0.00%
TOTAL TOURISM	\$31,521,916	\$31,521,916	\$0	0.00%
Transportation, Department of (including ROADS)	\$671,928,276	\$790,031,380	\$118,103,104	17.58%
TOTAL TRANSPORTATION	\$671,928,276	\$790,031,380	\$118,103,104	17.58%
Veterans Affairs, Department of	\$31,057,287	\$31,057,287	\$0	0.00%
TOTAL VETERANS AFFAIRS	\$31,057,287	\$31,057,287	\$0	0.00%
House of Representatives	\$12,497,306	\$12,497,306	\$0	0.00%
Legislative Service Bureau	\$13,892,835	\$13,892,835	\$0	0.00%
Senate	\$9,335,506	\$9,335,506	\$0	0.00%
TOTAL LEGISLATURE	\$35,725,647	\$35,725,647	\$0	0.00%
Court of Criminal Appeals	\$3,630,199	\$3,630,199	\$0	0.00%
District Courts	\$55,000,000	\$55,000,000	\$0	0.00%
Supreme Court	\$15,336,267	\$15,336,267	\$0	0.00%
TOTAL JUDICIARY	\$73,966,466	\$73,966,466	\$0	0.00%
REAP	\$9,658,172	\$9,658,172	\$0	0.00%
Total Appropriation	\$7,343,155,926	\$7,779,115,866	\$435,959,940	5.94%

FY-2018 Certified Revenues	\$6,038,893,121	
Revenue Adjustments		
Commissioners of the Land Office Excess Certification	-\$389,880	
Broaden the base on Sales Tax	\$839,789,988	
Gas and Diesel Tax Reform	\$635,772,830	
Motor Fuel, Electric Vehicle Proposal	\$518,803,998	
Increase Cigarette Tax by \$1.50 per pack	\$257,840,826	
Non-Appropriated Agency Revenue Sharing	\$45,000,000	
Revolving Fund Reconciliation	\$40,000,000	
Production Tax on Wind Energy	\$36,622,025	
Repeal Motor Fuel "Eligible Purchaser" Discount	\$5,825,500	
Increase the Excise Tax Rate for Commercial Trucks and Truck- Tractors	\$1,710,000	
Increasing the Reinstatement Fee for a Suspended Corporation	\$736,250	
Repeal Zero Emission Tax Credit (Effective 1/1/18)	\$0	
Eliminate Corporate Income Tax	-\$140,234,500	
Eliminate Sales Tax on Groceries	-\$234,781,486	
Rainy Day Fund	\$0	
Unclaimed Property	\$0	
Total Revenue	\$8,045,588,672	
Appropriations	\$7,779,115,866	
Capitol Debt Service	\$12,000,000	
\$350 Million Bond Proposal Debt Service	\$10,500,000	
Critical Occupations	\$20,000,000	
Maintenance of State Buildings Revolving Fund	\$37,500,000	
Ad Valorem Supplemental	\$70,000,000	
Total Expenditures	\$7,929,115,866	
Total Difference	\$116,472,806	

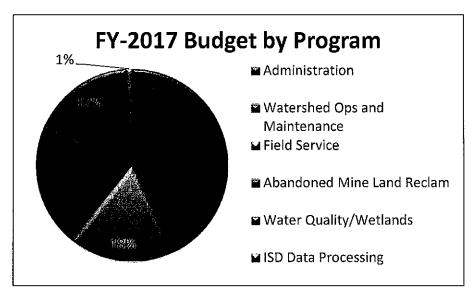


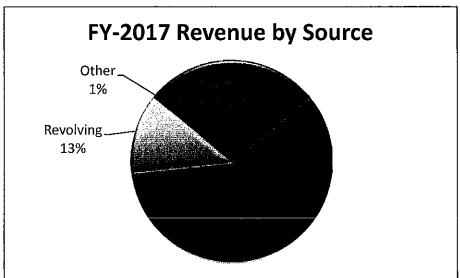
#### Mission:

The Oklahoma Conservation Commission (OCC) seeks to conserve, protect and restore Oklahoma's natural resources, working in collaboration with the Conservation Districts and partners on behalf of all Oklahomans.

## Programs:

- Administration
- Watershed Ops and Maintenance
- Field Service
- Abandoned Mine Land Reclamation
- Water Quality/Wetlands
- ISD Data Processing





#### Accomplishments Over The Past Year:

## Conservation Programs

- Completed the required dam safety inspections of 2,107 upstream flood control dams, performed operation and maintenance on 150, and completed the required dam safety modification of one high hazard upstream flood control dam;
- Responded to more than 20,000 Okie One-Call locate tickets;
- Completed flood damage repairs on 54 flood control dams;
- Produced ten breach inundation maps for high hazard flood control dams to identify potential damage locations and lives at risk;
- Completed the emergency drought assistance program providing \$226,425 in financial
  assistance to 64 land managers in five counties with land managers contributing \$149,950 in
  private funding to match the state's financial cost share; and
- Provided technical assistance services to 639 land managers with the Locally Led Cost Share

Program leveraging \$1.01 million in state funds against \$2.2 million in private funds to apply Best Management Practices to improve soil health and water quality.

#### Water Quality

- Ranked in the top five nationally among states for the reported load reductions of Phosphorus and Nitrogen contaminants in streams and rivers for the fifth year in a row;
- Continued to assess the health of Oklahoma streams and rivers by maintaining over 200 water quality monitoring sites around the state, collecting over 800 water samples and conducting 45 fish collections including aquatic habitat assessments and 189 invertebrate collections;
- Partnered with conservation districts and the Natural Resources Conservation Service to
  provide education at 17 education workshops about soil health and its importance to protecting
  water quality and natural resources;
- Continued water quality focused efforts in the Elk City Lake, Grand Lake, New Spiro Lake, and Little: and
- Abandoned Mine Lands Program has advanced reclamation construction on over 92 acres of AML, responded to 12 citizen requests for assistance, and surveyed 14 AML sites.

#### **District Services**

 Delivered \$58 million dollars of federal financial conservation assistance over 6,000 contracts to Oklahoma landowners through Farm Bill programs in cooperation with the USDA Natural Resources Conservation Service and the state's 85 conservation districts.

#### Office of Geographic Information

- Involved in providing GIS support to the State Emergency Operation Center (SEOC) and supported the SEOC operations during the various tornado outbreaks and flooding events in the spring and summer of 2015; and
- Increased the average number of visitors per month from FY-2015 to FY-2016 by 134% and the number of website hits by 137%.

#### Goals For The Upcoming Year:

- Maintain the \$2 billion public infrastructure and sustain the \$90 million in annual benefits by continuing to perform the inspections, operation and maintenance of the state's 2,107 upstream flood control dams;
- Provide technical assistance and financial cost share to 700 land managers who implement best management practices to improve soil health and water quality;
- Provide technical and financial assistance to land managers along the I-35 corridor for Monarch Habitat Improvement through a USFWS grant;
- Begin the required dam safety modification of five high hazard upstream flood control dams;
- Complete 2015 flood damage repairs on 21 flood control dams;
- Rank in the top five states in the country in reducing Phosphorus and Nitrogen contaminants in Oklahoma's streams;
- Remove an additional five to ten stream segments from EPA's 303d list of impaired streams;
- Complete stream restoration in scenic rivers watersheds to reduce nutrient, sediment, and bacteria pollution;
- Develop locally-led watershed plans that meet EPA requirements to address water quality concerns in ten priority watersheds across the state;
- Complete reclamation construction on 58 acres of abandoned mine land (AML);
- Initiate reclamation designs for four AML projects, complete designs for two AML reclamation projects, and perform surveys on four AML sites;
- Advance the reauthorization of the Surface Mining Control and Reclamation Act of 1977 (SMCRA);
- Identify and support state agencies that could benefit from GIS technologies; and
- Work with the Office of Management and Enterprise Services and OneNet to provide technical

services to maintain and support the state's Broadband Initiative and provide geospatial data services to local and state agencies.

#### **Major Agency Projects:**

- Maintaining a statewide water quality monitoring system to ensure water quality problems are identified and water quality improvement can be verified;
- Prioritize Watershed Projects that were funded through the U.S. Environmental Protection
  Agency and NRCS to use voluntary conservation programs to improve and protect water
  quality in the Elk City Lake, New Spiro Lake, Lake Waurika, Grand Lake, Illinois River, and
  Eucha-Spavinaw watersheds;
- Partnering with state and federal agencies and landowners to restore and protect eroding stream banks and wetlands that threaten public infrastructure, private property in addition to providing nutrients and sediment which harm downstream waterbodies;
- Maintaining volunteer monitoring and water quality education programs which help cities meet
  federal storm water permitting requirements, provides educators science and math curriculum,
  helps the state monitor waterbodies, and educates the public on efforts to protect natural
  resources;
- Providing training tools, through the Soil Health Education Program, for educating citizens
  about the value of soil health as a mechanism to improve agricultural productivity, resist
  impacts of harsh climatic conditions, reduce soil erosion, and to protect natural resources;
- encouraging the voluntary installation of land management practices that protect, conserve, and restore soil health and prevent erosion through the Oklahoma Carbon sequestration Certification Program; and
- Reauthorization of the SMRCA.

#### Savings, Efficiencies and Shared Services:

- Utilized a myriad of OMES services including construction contract management, mail, risk
  management for conservation districts, motor pool, state surplus property, office space leasing,
  and information technology management;
- Continued using Lidar photography to eliminate the need for on the ground surveying to prepare breach inundation maps for high hazard dams and for design work to rehabilitate dams and reclaim abandoned mine land;
- Continued the implementation of a Dam Watch program to allow conservation districts to be automatically notified when rainfall and seismic events threaten flood control dams and endanger public safety;
- Began consolidating office space with all divisions moving to the second floor of the Agriculture building by early 2017;
- Continued to upgrade the agency's website and use social media to find new audiences and make agency information more accessible to a larger number of people;
- Implemented the sharing of personnel resources between conservation districts in an effort to
  cover core conservation responsibilities in a downsizing environment including the creation of
  the watershed aide position to assist with the operation and maintenance of upstream flood
  control dams in multiple conservation districts and the shared administrative services occurring
  in 14 conservation districts;
- Working with state and federal partners to develop shared services agreements for jointly funded positions in conservation districts; and
- Partnered with other state agencies, to develop a statewide web-based clearinghouse for authoritative geospatial data to deliver this information to a wide spectrum of users in a diverse set of formats - http://okmaps.org/ogi/search.aspx.

# STATE GUIDELINES FOR THE CONSERVATION COST-SHARE PROGRAM

## PROGRAM YEAR 18

Program Year Begins: March 6,2017 Program Year Ends: August 31,2018

Allocation Period Begins: March 6, 2017 Allocation Period Ends: August 31, 2017

Oklahoma Conservation Commission in cooperation with Oklahoma's 85 Conservation Districts

#### 1. GENERAL

The Oklahoma Conservation Commission hereby declares that the following problems are having a detrimental affect on the renewable natural resources of our state:

Oklahoma's water and soil resources are an important foundation of the state's economic infrastructure. Natural climatic events as well as human activity are impacting these two natural resources. As long as farmers and ranchers produce food from the land to feed the world and the wind blows and the rain falls, we will continue to see impacts on soil and water. Our task as stewards of these natural resources is to minimize these impacts. Protecting these vital natural resources is paramount in preserving the state's economic future. In order to accomplish this goal, the Conservation Commission hereby establishes the following goals and objectives to address these problems affecting our renewable natural resources:

Make cost-share funds available to conservation districts so that they can implement cost-share practices which will protect our soil and water natural resources.

The Conservation Commission herein establishes the complete list and description of the conservation Cost-Share Program policies and conservation practices approved for use by the conservation districts during Program Year 18. See Section II for the approved list of conservation practices with their respective range of cost-share rates for each of the Conservation Cost-Share Program initiatives. State cost-share average costs (unit cost) are based on Oklahoma Natural Resources Conservation Service (NRCS) data.

Any exceptions from these established Conservation Cost-Share Program policies and guidelines shall be approved by the Conservation Commission.

## II. ALLOCATION OF FUNDS

## A. Locally Led Conservation Initiative

The Conservation Commission allocates \$2,535,000 of cost-share fund appropriations to the Conservation Cost-Share Fund for the purposes of providing cost-share payments to eligible participants for implementing approved cost-share conservation practices.

## B. Conservation District Allocation

The amount of funds allocated to each conservation district from the FY 2017 appropriation for Program Year 18 appears on page 12. These funds will be available to conservation districts on March 6, 2017.

Conservation districts that have unobligated Program Year 17 funds may submit a request to the Conservation Commission to carry those funds over for use in Program Year 18.

Program Year 18 2 | P a g e



Program Year 18 3 | P a g e

#### III. POLICIES

## A. Allocation Period

The allocation period shall start March 6, 2017 and end August 31, 2017. Any funds allocated to districts and not obligated during the allocation period for Program Year 18 will be released by the district and made available for reallocation by the Conservation Commission. Funds become obligated to a participant after approval of the application by the board and a performance agreement has been signed and dated by the district board and the participant.

## B. <u>Authorized/Designated Representatives</u>

The district board must designate an authorized district representative. This person can sign all forms. The authorized district representative must be a district board member. It cannot be a district employee.

The district must designate a technical representative. The designated technical representative will assist in developing conservation plans and determining the need for conservation practices. The representative will also be responsible for design and layout of approved conservation practices, determining compliance with approved standards and specifications, and cestifying conservation practice quantities and completion of conservation practices.

#### C. Conservation Practices

Each district board may select any of the approved cost-share conservation practices within the Locally Led Conservation Intriative for inclusion in the district's local guidelines. The selection should be based on which practices will best address the district's highest priority problems affecting renewable natural resources.

Gost-share practices shall be implemented according to NRCS standards and specifications that he event NRCS standards and specifications do not exist, conservation practices must meet Conservation Commission approved standards and specifications.

## D. Average Costs

State average cost (unit cost) for these practices is based on Oklahoma NRCS data. In order for a variance to be considered the request must be in writing and accompanied by supporting data compiled by the district. The variance rate must be approved by the Conservation Commission prior to the board's approval of Program applications and performance agreements being signed.

## E. Cost-Share Payments

The minimum cost-share payment amount that shall be made to any participant from these funds is \$100. The maximum cost-share payment amount that shall be made to any participant from these funds is \$5,000.

Program Year 18 4 | P a g e

## F. Cost-Share Rate

The maximum cost-share rate for these practices is 75%. District boards may choose to set cost-share rate less than the specified rate.

## G. Eligibility

Applicants for the Conservation Cost-Share Program must be a district cooperator with a conservation plan.

Conservation Commissioners, Conservation Commission staff, conservation district employees or the spouses of any of these people shall not be eligible to participate in the Conservation Cost-Share Program.

On November 1, 1999 conservation district directors become eligible to participate in the Conservation Cost-Share Program. Due to tible limited amount of funds available for Program Year 18 individual directors should give careful consideration to public perception when making their decision to participate in the Program. If the local board decides that board members can apply and board members choose to apply for Program Year 18 the guidelines below must be followed.

- 1. Individual district board members applying cannot discuss any element of the Cost-Share Program including bot not limited to practices, rates, average costs, selection criteria, application approval/disapprovals cost-share payments, and extensions.
- 2. Individual district board members applying for the Cost-Share Program must abstain from voting on all elements of the Program.
- 3. Individual district board members cannot use their position as a conservation district board member to improve or elevate their individual chances of becoming a successful applicant.

#### H. Agreements

All Program Year 18 performance agreements must be signed and dated by the district board and participant on or before August 31, 2017. All Program Year 18 performance agreements must be completed and the check in the hand of the participant on or before August 31, 2018. Installation of conservation practices cannot begin until an effective performance agreement is in place. A performance agreement becomes effective on the last date of signature. Each participant should have only one performance agreement.

Each participant is required to sign a maintenance agreement. Completion of the maintenance agreement and signature of the participant are required prior to the disbursement of the cost-share payment.

## IV APPROVED CONSERVATION PRACTICES

Contained in this section is a list of all conservation practice's approved for use in the Program Year 18 Locally Led Conservation Initiative. The conservation district shall only use conservation practices listed here unless a special request is approved by the Conservation Commission. In order for a conservation practice special request to be

Program Year 18 5 | P a g e

considered the request must be in writing and accompanied by supporting documentation. The special request must be approved by the Conservation Commission prior to the board's approval of Program applications and performance agreements being signed.

State average cost (unit cost) for these practices is based on Oklahoma NRCS data. In order for a variance to be considered the request must be in writing and accompanied by supporting data compiled by the district. The variance rate must be approved by the Conservation Commission prior to performance agreements being signed.

Below are the conservation practices approved for Program Year 18.

## 314 - Brush Management

Definition: The management or removal of woody (non-herbaceous or succulent)

plants including those that are invasive and noxious.

Purpose: Create the desired plant community consistent with the ecological site.

Restore or release desired vegetative cover to protect soils, control
erosion, reduce sediment, improve water quality or enhance stream
flow.

- Maintain, modify or enhance fish and wildlife habitat.
- Improve forage accessibility, quality and quantity for livestock and wildlife.
- Manage fuel loads to achieve desired conditions.

## 315 - Herbaceous Weed Control

Definition: Removal or copyrol of herbaceous weeds including invasive, noxious and

probletted plants.

Purpose: Enhance accessibility, quantity, and quality of forage and/or browse.

Restore or release native or create desired plant communities and wildlife

habitats consistent with the ecological site. Protect soils and control

erosion. Reduce line-fuels fire hazard and improve air quality.

## 338 Prescribed Burning

Definition. Controlled fire applied to a predetermined area.

Purpose: Control undesirable vegetation.

- Prepare sites for harvesting, planting or seeding.
- Control plant disease.
- Reduce wildfire hazards.
- İmprove wildlife habitat.
- Improve plant production quantity and/or quality.
- Remove slash and debris.
- Enhance seed and seedling production.
- Facilitate distribution of grazing and browsing animals.
- Restore and maintain ecological sites.

## 340 – Cover Crop

Definition: Crops including grasses, legumes, and forbs for seasonal cover and other

conservation purposes.

Reduce erosion from wind and water. Increase soil organic matter Purpose:

> content. Capture and recycle or redistribute nutrients in the soil profile. Promote biological nitrogen fixation and reduce energy use. Increase biodiversity. Suppress weeds. Manage soil moisture. Minimize and reduce

soil compaction.

## 342 - Critical Area Planting

Definition: Establishing permanent vegetation on sites that have or are expected to

have, high erosion rates, and on sites that have physical, chemical or biological conditions that prevent the establishment of vegetation with

normal practices.

To stabilize the soil, reduce damage from sediment and runoff to Purpose:

downstream areas.

## 362 - Diversion (new structures only)

Definition: A channel constructed across the slope with a supporting ridge on the

lower side.

To divert excess water from one area for use or safe disposal in other Purpose:

areas.

## 378 - Pond (new structures only)

Definition: A water impoundment made by constructing an embankment or by

excavating a pit or dugout.

To provide water for livestock, fish and wildlife, recreation, fire control, develop renewable energy systems, and other related uses, and to Purpose:

maintain or improve water quality.

## 382 Fencing

Definition: A constructed bander to animals or people. (Does not include temporary

fence.)

Purpose This practice facilitates the accomplishment of conservation objectives by

providing a means to control movement of animals and people, including

vehicles.

## NOTE: This practice is to be used only in conjunction with the Pond (378) or as cross fencing for grazing management.

## 394 - Firebreak

Definition: A permanent or temporary strip of bare or vegetated land planned to

retard fire.

Reduce the spread of wildfire. Purpose:

Contain prescribed burns.

#### 410 - Grade Stabilization Structure

Definition: A structure used to control the grade and head cutting in natural or

artificial channels.

Purpose: To stabilize the grade and control erosion in natural or artificial channels,

to prevent the formation or advance of gullies, and to enhance

environmental quality and reduce pollution hazards.

## 412 - Grassed Waterway (new structures only)

Definition: A shaped or graded channel that is established with suitable vegetation to

carry surface water at a non-erosive velocity to a stable outlet.

Purpose: This practice may be applied as part of a conservation management

system to support one or more of the following purposes:

To convey runoff from terraces, diversions or other water

concentrations without causing erosion or flooding

• To reduce gully erosion

To protect/improve water quality

## 512 - Forage and Biomass Planting

Definition: Establishing adapted and /or companible species, varieties, or cultivars of

herbaceous species suitable for pasture, hay, or biomass production.

Purpose: Improve or maintain livestock nutrition and/or health. Reduce soil

erosion. Provide or increase forage supply during periods of low forage production. Improve soil and water quality. Produce feedstock for biofuel

or energy production.

## 516 - Pipeline

Definition: Pipeline installed for conveying water for livestock.

Purpose: To convey water from a source of supply to points of use.

## 533 - Purpoing Plant

Definition: A active that delivers water at a designed pressure and flow rate. Includes

the required pump (s), associated power unit(s), plumbing, appurtenances,

and may include on site fuel or energy source(s), and protective

structures

Purpose: Delivery of water for irrigation, watering facilities, wetlands, or fire

protection. Removal of excessive subsurface or surface water. Provide

efficient use of water on irrigated land.

## 550 - Range Planting

Definition: Establishing of adapted perennial or self-sustaining vegetation such as

grasses, forbs, legumes, shrubs and trees.

Purpose: Restore a plant community similar to the ecological site description

reference state for the site or the desired plant community. Provide or improve forages for livestock. Provide or improve forage, browse or cover for wildlife. Reduce erosion by wind and/or water. Improve water quality

and quantity.

#### 561 - Heavy Use Area Protection

Definition: The stabilization of areas frequently and intensively used by people,

animals or vehicles by establishing vegetative cover, surfacing with

suitable materials, and/or installing needed structures.

Purpose: To provide a stable, non-eroding surface for areas frequently used by

animals, people or vehicles. To protect and improve water quality.

## 595 - Pest Management

Definition: A site-specific combination of pest prevention, pest avoidance, pest

monitoring, and pest suppression strategies.

Purpose: Prevent or mitigate off-site pesticide risks to water quality from leaching,

solution runoff and absorbed runoff losses. Minimize negative impacts of pest control on soil resources, water resources, air resources, plant

resources, animal resources and for humans.

#### 600 - Terrace

Definition: An earth embankment, a channel, or a combination ridge and channel

constructed across the slope.

Purpose: To reduce erosion, reduce sediment content in runoff water, and improve

water quality.

## 614 - Watering Facility

Definition: A permanent or portable device to provide an adequate amount and

quality of drinking water for livestock and/or wildlife.

Purpose: To provide access to drinking water for livestock and/or wildlife in order

to meet daily water requirements and improve animal distribution

#### 642 - Water-Well

Definition: A hole drilled dig, driven, bored, jetted or otherwise constructed to an

aquifor for water supply.

Purpose: Provide water for livestock, wildlife, irrigation, and other agricultural

uses. To facilitate proper use of vegetation, such as keeping animals on rangeland and pastures and away from streams, and providing water for

Wildlife. 🖊

## V CONSERVATION PRACTICE STANDARDS AND SPECIFICATIONS

Please refer to the Natural Resources Conservation Service standards and specifications book.

## IV CONSERVATION PRACTICE COST-SHARE STATE AVERAGE COSTS

Practice Code	Practice Name	Component	Life Span	Units	Unit Cost
314	<b>BRUSH MANAGE</b>	MENT			
	Mechanical 11	-30% Canopy Cover		AC	\$152.29
•	Mechanical 31	-50% Canopy Cover		AC	\$243.67
	Mechanical >5	1% Canopy Cover		AC	\$392.91
		ridual Plant Treatment Low (50-200 plants)		AC	\$27.16
	_Chemical-Indiv	vidual Plant Treatment High (201-400) plant	ger acre)	AC	\$61.72
		dcast, Aerial, or Ground		AC	\$39.35
	<u>Chemical-Broa</u>	dcast Tebuthiuron 1.0 lb rate		AC	\$68.4 <u>2</u>
	Chemical-Broa	dcast Tebuthiuron 2.0 lb rate		AC	\$111.26
315	HERBACEOUS W	ADACO			#0F 10
		ication by any method		AC	\$37.18
	Mechanical			AC	\$22.25
338	PRESCRIBED BU	RNING			
	Level Terrain,	Herbaceous		AC	\$8.79
	Steep Terrain,	The state of the s		AC	\$24.21
	<del></del>				· · · · · · · · · · · · · · · · · · ·
340	COVER CROP				
	Basic & Organi	c/Non-Organic		AC	\$78.46
	MultipleSpeek	s@rganic/Non-@rganic		AC	\$92.88
342		PLANTING/VEGE DATAON	10 yrs		·
0.12	Vegetation (no		10 110	AC	\$282.60
		wced Vegetation (moderate grading)	•	AC	\$613.68
		ood vogation and a second of the second of t		110	Ψ010100
<i>3</i> 62	DIVERSION		10 yrs		
***************************************	Diversion	fauty		CY	\$2.32
378	ROND		20 vrs		
	Excavated on E	mbankment Pond without Pipe		CY	\$2.42
		Pipe Material 1000 Diameter Inch Foot or Si	naller	CY	\$3.06
		Pipe Material 1001-1500 Diameter Inch Foo		CY	\$3.27
					<u> </u>
382	FENCE		20 yrs		
	Level Non-Roc	ky		LF	\$2.32
	Steep Rocky			LF	\$2.96
394	FIREBREAK				
	Constructed-Li	ght Equipment		FT	\$0.05
	Constructed-M	edium Equipment, moderate slopes		FT	\$0.18
	Constructed-M	edium Equipment, steep slopes		FT	\$0.66
	Vegetated, Per	manent Firebreak		FT	\$0.13
	Re-Constructed	d Firebreaks (where prior firebreaks existed and a	re not useable)	FT	\$0.09

Brade Stabilization Structure   20 yrs	Practice Code	Practice Name	Component	Life Span	Units	Unit Cost
Cratic of earthwork (CY) to pipe (DIFT) > 4.0)	410	GRADE STABIL	IZATION STRUCTURE	20 yrs		
Embankment, Calvanized CMP or Plastic Pipe (ratio of earthwork (CY) to pipe (DIFT) is 4.0-2.1)   CY   \$5.9.92     Rock Chute   CY   \$5.9.92     Chute, Rock with Concrete Cutoff   CY   \$5.9.440     Concrete Chute   CY   \$5.9.12     Concrete Ch		Embankmen	t, Galvanized CMP or Plastic Pipe	-		
Gratio of earthwork (CY) to pipe (DIFT) is 4.0-2.1)		(ratio of ear	thwork (CY) to pipe (DIFT) > 4.0)		CY	\$2.58
Rock Chute   CY   \$59.92		Embankmen	t, Galvanized CMP or Plastic Pipe			
Chute, Rock with Concrete Cutoff		(ratio of eart	hwork (CY) to pipe (DIFT) is 4.0-2.1)		CY	\$2.91
Concrete Chute		Rock Chute			CY	\$59.92
Base Waterway		Chute, Rock v	with Concrete Cutoff		CY	\$74.40
Base Waterway	-	_Concrete Chu	ıte		CY	\$551.21
Base Waterway						
Native Perennial Grass (one species)	412	GRASSED WAT	ERWAY	10 yrs		
Native Perennial Grass (one species)		Base Waterw	vay		AC	\$1,860.41
Native Perennial Grass (one species)		<del></del> "				
Introduced Perennial Warm Season Grasses, Seeding AC \$232.33   Introduced Perennial Warm Season Grasses, Spigging AC \$282.79   Introduced Perennial Warm Season Grasses, Spigging AC \$318.45   Introduced Perennial Warm Season Grasses, Spigging w/ Lime AC \$318.45   Introduced Perennial Gool Season Grasses, Spigging w/ Lime AC \$361.50   Introduced Perennial Gool Season Grass, Seeding w/ Lime AC \$209.20   Introduced Perennial Gool Season Grass, Seeding w/ Lime AC \$209.20   Introduced Perennial Gool Season Grass, Seeding with Lime AC \$287.91    516 PIPELINE 20 yrs	512	FORAGE AND E	BIOMASS PLANTING	10 yrs		
Introduced Perennial Warm Season Grasses, Sprigging		Native Peren	nial Grass (one species)		AC	\$186.47
Introduced Perennial Warm Season Grasses, Sealing w/ Lime Introduced Perennial Warm Season Grasses, Sprigging w/ Lime AC \$361.50 Introduced Perennial Cool Season Grasses, Sprigging w/ Lime AC \$209.20 Introduced Perennial Cool Season Grass, Seathing AC \$209.20 Introduced Perennial Gool Season Grass, Seathing With Lime AC \$287.91  516 PIPELINE 20 yrs  7.5 in − 1.25 in Plastic, Normal Transfaling LF \$2.02  7.5 in − 1.25 in Plastic, Normal Transfaling LF \$3.06  1.5 in Z in Plastic, Rock Trenching LF \$3.06  1.5 in Z in Plastic, Rock Trenching LF \$4.21  2 in Plastic, Rock Beaching LF \$5.25  3.2 in HDPE, Studge Installation LF \$5.25  3.2 in HDPE, Studge Installation LF \$4.44  PUMPING PLANT 15 yrs  Electric Powered Pump, 2 HP or Less HP \$1,410.70  Electric Powered Pump, 2 HP or Less, Pressure Tank HP \$1,874.37  Diactric Powered Pump, > 10 HP and ≤ 10 HP HP \$697.41  Electric Powered Pump, > 2 HP and ≤ 10 HP HP \$443.48  Electric Powered Pump, > 10 HP and ≤ 40 HP HP \$360.33  Variable Frequency Drive, > 40 HP or Less HP \$360.33  Variable Frequency Drive, > 40 HP and ≤ 100 HP HP \$243.99  Internal Combustion Powered Pump, 7.5 HP or Less HP \$660.70  PTO Pump HP \$187.65  Windmill Powered Pump  Solar Powered Pumping Plant, 150 ft or Less (of total head on pump) EACH \$4,631.62  Solar Powered Pumping Plant, 150 ft or Less (of total head on pump) EACH \$7,212.66		Introduced P	erennial Warm Season Grasses, Seeding		AC	\$232.33
Introduced Perennial Warm Season Grass & Sprigging w/ Lime   AC   \$361.50     Introduced Perennial Cool Season Grass & Seeding with Lime   AC   \$209.20     Introduced Perennial Cool Season Grass & Seeding with Lime   AC   \$287.91     Season Grass & Seeding with Lime   AC   \$209.72     Season Grass & Seeding with Lime   AC   \$		Introduced P	erennial Warm Season Grasses, Sprigging		AC AC	\$282.79
Introduced Perennial Cool Season Grass, Seeding with Lime		Introduced P	erennial Warm Season Grasses, Seeding w/ Lime		AC	\$318.45
Introduced Perennial Good Season Grass, Seeding with Lime		Introduced P	erennial Warm Season Grasses, Sprigging w/ Lin	ne 🖣	AC	\$361.50
7.5 in - 1.25 in Plastic, Normal Trendame		Introduced P	erennial Cool Season Grass, Seeding		AC	\$209.20
.75 in − 1.25 in Plastic, Normal Trendams   LF   \$2.02     .75 in − 1.25 in Plastic, Rock (Wanding   LF   \$3.06     1.5 in ≠ 2 in Plastic, Normal Trenching   LF   \$2.41     1.5 in ≠ 2 in Plastic, Rock Trenching   LF   \$3.45     > 2 in Plastic, Rock Intenching   LF   \$4.21     > 2 in Plastic, Rock Intenching   LF   \$4.21     > 2 in Plastic, Rock Intenching   LF   \$5.25     > 2 in HDPE, Statece Installation   LF   \$5.25     > 2 in HDPE, Statece Installation   LF   \$4.44    PUMPING PLANT   15 yrs		Introduced P	erennial Cool Season Grass, Seeding with Lime		AC	\$287.91
.75 in − 1.25 in Plastic, Normal Trendams   LF   \$2.02     .75 in − 1.25 in Plastic, Rock (Wanding   LF   \$3.06     1.5 in ≠ 2 in Plastic, Normal Trenching   LF   \$2.41     1.5 in ≠ 2 in Plastic, Rock Trenching   LF   \$3.45     > 2 in Plastic, Rock Intenching   LF   \$4.21     > 2 in Plastic, Rock Intenching   LF   \$4.21     > 2 in Plastic, Rock Intenching   LF   \$5.25     > 2 in HDPE, Statece Installation   LF   \$5.25     > 2 in HDPE, Statece Installation   LF   \$4.44    PUMPING PLANT   15 yrs						
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		1.5 in <b>2</b> in F	Plastic Normal Tranching		LF	\$2.41
		1.54m 2 in F	Plastic, Rock Trenching		LF	\$3.45
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550 RANGE PLANTING 10 yrs						
		Solar Powere	ed Pumping Plant, 151-300 ft (of total head on pu	unpJ	EACH	\$7,414.66
	550	RANGE PLANT	ING	10 yrs		
		Native Plants	s (standard seedbed prep)		AC	\$322.36

Practice	Practice	Component	Life	Units	Unit
<b>Code</b> 561	Name	AREA PROTECTION	Span		Cost
301		, Crushed Rock or Gravel on Geotextile	10 yrs	SF	\$1.45
		Crushed Rock or Gravel in GeoCell on Geotextile		SF	\$4.25
				SF	
		Crushed Rock or Gravel on Earthen Base		SF	\$0.82 \$0.88
		entious Material, Crushed Gypsum Rock		SF	
		tentious Material, Compacted Caliche		SF	\$0.47
	Reinforced	d Concrete with Sand or Gravel Foundation		Sr	\$3.23
595	INTEGRATEI	O PEST MANAGEMENT			
-	Basic IPM	One Resource Concern		AC	\$15.94
	Basic IPM	More than One Resource Concern		AC	\$21.48
	Advanced	IPM, All Resource Concerns		AC	\$31.89
		Fruit/Veg, One Resource Concenn		AC	\$88.62
		Fruit/Veg, More than One Resource Concern		AC	\$113.46
		IPM Fruit/Veg, All Resource Concerns		AC	\$172.88
			W	•	
600	TERRACE		10 yrs		
	Terrace Co	onstruction		LF	\$0.71
	Terrace Re	econstruction		LF	\$0.97
614	WATERING I	FACILITY	10 yrs		
	Freeze Pro	oof Trough		EACH	\$1,480.21
		ee Fountains		GAL	\$30.96
		lacility 1000 gallors		GAL	\$1.92
		Facility 1001-1400 gallons		GAL	\$1.27
	Watening I	Facility 1401-2100 gallons		GAL	\$1.09
		facility 2101-3000 gallons		GAL	\$0.90
		Carollity 3004 5000 gallons		GAL	\$0.75
		Facility > 5000 gallous		GAL	\$0.64
		Ramp, Rock on Geotextile		SF	\$1.29
	Watering	Ramp, Röck on Geotextile		SF	\$3.94
642	WATER WEL		20 yrs		
	4	100 feet in depth		EACH	\$4,405.44
	Well 101-6	feet in depth		LF	\$43.92
	<u> Well≥600</u>	feet in depth		LF	\$23.83

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## CONSERVATION DISTRICT COST-SHARE PROGRAM YEAR 18 ALLOCATIONS

Adair	\$40,000
Alfalfa	\$15,000
Arbuckle	\$40,000
Atoka	\$20,000
Beaver	\$20,000
Blaine	\$30,000
Bryan	\$25,000
Caney Valley	\$35,000
Central North Canadian River	\$35,000
Checotah	\$35,000
Cherokee	\$25,000
Cimarron County	\$20,000
Cimarron Valley	\$25,000
Cleveland	\$15,000
Coal	\$25,000
Comanche	\$15,000
Cotton	\$35,000
Craig	\$30,000
Creek	\$25,000
Custer	\$20,000
Deer Creek	\$35,000
Delaware	\$40,000
Dewey	\$40,000
East Canadian	\$35,000
Ellis	\$30,000
Garfield	\$40,000
Garvin	\$35,000
Grady	\$30,000
Grant	\$35,000
Greer	\$25,000
Harmon	\$40,000
Harper	\$35,000
Haskell	\$40,000
Hughes	\$25,000
Jackson	\$35,000
Jefferson	\$30,000
Johnston	\$20,000
Kay	\$25,000
Kiamichi	\$25,000
Kingfisher	\$40,000
Kiowa	\$20,000
Konawa	\$40,000
Latimer	\$35,000

LeFlore	\$25,000
Lincoln	\$25,000
Little River	\$20,000
Logan	\$30,000
Love	\$40,000
Major	\$35,000
Marshall	\$15,000
Mayes	\$25,000
McClain	\$20,000
McIntosh	\$35,000
Murray	\$25,000
Muskogee	\$35,000
Noble	\$40,000
North Caddo	\$30,000
North Fork of Red River	\$15,000
Nowata	\$30,000
Okfuskee	\$20,000
Oklahoma	\$30,000
Okmulgee	\$25,000
Osage	\$40,000
Ottawa	\$30,000
Pawnee	\$20,000
Payne	\$40,000
Pittsburg	\$40,000
Pontotoc	\$30,000
Pushmataha	\$20,000
Rogers	\$25,000
Seminole	\$35,000
Sequoyah	\$25,000
Shawnee	\$25,000
South Caddo	\$40,000
Stephens	\$40,000
Talihina	\$35,000
Texas	\$35,000
Tillman	\$40,000
Tulsa	\$25,000
Upper Washita	\$25,000
Wagoner	\$35,000
Washita	\$25,000
West Caddo	\$35,000
Woods	\$35,000
Woodward	\$30,000

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## OKLAHOMA CONSERVATION COMMISSION ADMINISTRATION STAFF - SUMMARY OF ACTIVITIES Monday, March 6, 2017

## **Executive Director/Assistant Director**

- · Attended the Upper Black Bear Rehab 62 Meeting
- · Attended the OACD Legislative Dinner
- · Attended the Eastern Red Cedar
- · Attended the Ag Group meeting
- Met with the Historical Society to discuss a Conservation Museum
- · Participated in a Dam Watch Webinar
- · Worked with Sarah Blaney on the State Meeting
- · Attended the American Farmers and Ranchers Convention
- · Spoke at the Conservation Meeting in Tulsa
- · Participated in State Meeting
- Attended Muskogee County Conservation District Board Meeting
- · Provided training to new part-time secretary in Cherokee County
- · Provided Training to Noble and Kay County secretaries
- · Assisted numerous districts with submitting W2's to Oklahoma Tax Commission
- · Reviewed and corrected conservation district payroll
- · Attended Shawnee Conservation District annual dinner
- · Participated in Monarch Coalition teleconference
- · Delivered Blue Thumb Calendars to House and Senate Members
- · Prepared presentation for state meeting on conducting effective board meetings
- Assisted with development of agendas, programs, nametags and registration packets for state meeting
- · Packed office in anticipation of move upstairs
- · Compiled New District Director Notebooks
- Updated the Commission's Agreements database
- Updated District Director's database
- Prepared the minutes from the previous regular scheduled meeting for review and approval.
- · Finalized February Commission meeting packet.
- March Commission meeting packet: Prepared tentative meeting agenda; Out of State Travel exhibit; Agreements exhibit, Recommendations for Appointment exhibit, Administration Division Monthly Summary
- · Compiled the tentative meeting packet for hard-copy and email distribution to Commission members and principal staff.
- · Sent email Meeting Notice.

#### **General Counsel**

- Meeting in Creek County with Diamond Pipeline
- · Preparing for Move

#### Communications (2/1/17 - 2/28/17)

## Intra-agency / Conservation District / Partner Support

- Edited and sent This Week in Conservation updates to staff and partners
- Uploaded and linked new flood control program factsheets to website
- Updated flood control program webpages
- Scheduled conference calls for agency staff
- Assisted OACD with state meeting promotion
- Packed PIO office for move
- Made accessible and posted Commission meeting packet and minutes

## **Events / Meetings / Collaboration**

• Attended iPro executive committee meeting

#### Website / Social Media / Public / Press

- Made routine updates to website homepage, including calendar of events
- Made agency documents accessible and uploaded to website
- Shared social media posts, added events, and monitored feeds of interest

Compiled, made accessible, and published Commission meeting packet

## OKLAHOMA CONSERVATION COMMISSION WATER QUALITY DIVISION FEBRUARY MONTHLY SUMMARY

Shanon Phillips, Director March 6, 2017

## **Conservation District Meetings**

Staff attended Craig, North Fork of the Red River Conservation District Board meetings.

## Neosho River Basin Regional Conservation Partnership Program

## Staff conducted the following activities:

- Currently 5 contracts ready for approval, waiting on NRCS cost-list and funds
- · 0 cooperators are actively participating
- 6 conservation planning visits this month to discuss resource concerns
- Conducted 0 site visits this month to inspect completed BMPs
- Held 6 consultations with producers or interested participants

#### **Activities:**

- Pipeline Info Session, Pryor, 1/25
- CCCD board meeting, Vinita, 2/1
- RCPP Program Review, Jay, 2/15

## **Upcoming Events:**

- NRCS Team 6 Meeting, 2/23
- CCCD board meeting, Vinita, 3/1
- OCCD board meeting, Miami, 3/8
- DCCD board meeting, Jay, 3/13
- NRCS Team 6 meeting, 3/28
- CCCD board meeting, Vinita, 4/5
- DCCD board meeting, Jay, 4/10
- OCCD board meeting, Miami, 4/12
- NRCS Team 6 Meeting, 4/26

## Elk City Lake Regional Conservation Partnership Program

- Monty and Jerry Swartwood, NRCS technician, have evaluated several possible sites
- Monty continues to do outreach by phone and word of mouth.

## Blue Thumb February Report (January Monthly Results ~ 2017)

Blue Thumb ~ Water Quality Education Program:

Water Quality Division ~ Oklahoma Conservation Commission
Report for: Rob Barossi; Jeri Fleming; Candice Miller; Kim Shaw; Jean Lemmon

## **Completed Blue Thumb Annual Report**

## Number of people reached in education efforts (January): 176 total

## January activities

- 1/9: Rob Barossi started work!
- 1/10: Blue Thumb staff meeting
- 1/10: SWOSU mini-academy, Weatherford (Kim) 5 students, 1 professor
- 1/11: ECU Water Resources Association, Ada (Candice)
- 1/12: Friends of Pennington Creek, Tishomingo (Candice) 6 adults
- 1/12: Tulsa Young Professionals Roundtable, Tulsa (Jean) 30 attendees
- 1/13-14: Enid Farm Show (Rob) 60 people
- 1/19-20: Project WET Facilitator Training, OKC, (All BT Staff) 12 people
- 1/20: Crooked Creek Cleanup (Jeri & Kim) 8 adults 15 students
- 1/21: Friends of Blue Thumb meeting, OKC, (Jeri) 8 volunteers
- 1/25: Crutcho Creek Bugs (Kim and Rob) 3 volunteers
- 1/25-26: WQ Staff Retreat, Medicine Park, (All BT Staff)
- 1/26: Wolf Creek Bugs (Kim and Rob) 1 volunteer
- 1/27-28: BT Volunteer Training, OKC 21 attendees
- 1/30: Lawton bug collections and QA, (Kim) 6 volunteers
- 1/31: Bristow work day to prepare for move (All BT Staff)

#### February activities

- 2/1: OKC/Norman area bug collections (Kim and Rob)
- 2/1: Cashion School (Jeri and Rob)
- 2/2: OKC QA (Kim and Rob)
- 2/3: EE Expo (Candice and Rob)
- 2/3: Crow Creek wild flower collection, Tulsa (Jean)
- 2/4: Biodiversity Forum, Arcadia (Candice and Rob)
- 2/4: Crow Creek wild flower planting, Tulsa (Jean)
- 2/4: Sharp Creek bugs/QA, Beaver (Kim)
- 2/6: Deer Creek, Lightning Creek & Little River bugs (Kim & Rob)
- 2/7: Tahleguah Town Branch meeting (Jeri and Rob)
- 2/8-9: Tahlequah area bugs/QA (Jeri and Rob)
- 2/8: Initiate site for Chesapeake volunteers (Kim)
- 2/9-11: Tulsa area bugs/QA (Candice and Rob)
- 2/9: Norman bugs/QA (Kim)
- 2/13: Tulsa area bugs/QA (Candice and Rob)
- 2/14: Soldier Creek bugs and QA (Kim and Rob)
- 2/14: Norman area site selection (Jeri)
- 2/15: Shawnee Middle School (Kim and Rob)
- 2/15: H2Oklahoma meeting (Candice)
- 2/16: Okmulgee/Muscogee area bugs/QA (Candice)

- 2/16: Guest Lecturer at ECU (Jeri and Rob)
- 2/17-18: BT Volunteer Training, Osage Nation, Pawhuska
- 2/19: Central Tech Open House, Drumright (Candice)
- 2/21: Guest Lecture, EOSC, Wilburton (Candice)
- 2/21: Little Deep Creek bugs, Weatherford (Kim)
- 2/22: Chisholm Creek bugs, OKC (Kim)
- 2/22: Kinta bugs/QA (Candice)
- 2/23: OKC area bugs/QA (Kim)
- 2/23: Oklahoma Invasive Plant Council board meeting, Tulsa (Candice)
- 2/25: OKC area bugs/QA (Kim)
- 2/26-28: OACD (including education workshop)
- 2/27: OKC area bugs/QA (Kim)

## Additional work taking place:

- Recruiting for new volunteer training in Ada in March
- Contacts with Volunteers
- Organizational efforts on computer and within office
- Gathering data to create data packets for volunteers to write reports
- Preparation for office move
- Looking critically at publications for revision and updating addresses and personnel

## Management Staff

- Participated in the following meetings:
  - 1. Attended Commission meeting (02/06)
  - 2. Met with NRCS regarding National Water Quality Initiative Pilot project (01/12)
  - 3. Scoping meeting for potential student assistance with project (02/10)
  - 4. Attended meeting a conservation district in Jay (02/13)
  - 5. Attended meeting on the Resource Conservation Partnership Project (02/15)
  - 6. Attended Oklahoma Clean Lakes and Watersheds Association Board meeting (02/16)
  - 7. Attended Keep Oklahoma Beautiful Executive Board meeting (02/16)
  - 8. Facilitated office move (02/16-02/24)
  - 9. Attended meeting in Poteau on Wister watershed monitoring project (02/21)
- Responded to numerous internal and external info requests throughout the month

## Carbon/Soil Health Education Program (2/1/17 – 2/28/17)

- Presented Plant ID for SH at OSU Cattle Conference in Caney Valley CD
- Presented rainfall simulator at OSU Cattle Conference
- Began planning soil health outreach for RCPP Project
- Continued planning for 2017 soil health education workshops
- Assisted OACD with soil health event promotion
- · Began creating SH Program catalog of services
- Created new education resource materials catalog
- Held staff meetings
- Facilitated education trunk checkouts to staff and educators
- Finished packing education office for move

- · Packed individual offices for move
- Planned to attend NT OK conference

## **Water Quality Program Communications**

- Edited and updated OK Wetlands Program website
- Finalized and sent OK Wetlands Program GovDelivery bulletin
- Sent OK Soil Health Program GovDelivery bulletin
- Began Friday Fish Fact posts on Facebook
- Posted intern job announcement to website and social media

## **Monitoring**

Staff conducted the following activities:

- Continued routine water quality monitoring for Rotating Basin Project 5.3 (RBP 5.3) (Lower Red Basin) cycle
- Continued routine water quality monitoring for Rotating Basin Project 1.4 (RBP 1.4)
   (Neosho/Grand and Upper Canadian Basins) cycle
- Continued monthly water quality sampling at 5 stream sites in the Neosho River Basin Regional Conservation Partnership Program (RCPP) Project area and one site on West Elk Creek in the Elk City Lake RCPP Project area
- Continued support for the monitoring of Holi-Tuska Creek in support of the New Spiro Lake Project in LeFlore County
- Completed winter macoinvertebrate collections at the RBP 5.3 and RBP 1.4 sites and the Neosho River Basin RCPP sites
- Continued subsampling macroinvertebrate collections in preparation for identification by the contracted taxonomist
- Attended the Oklahoma Chapter of the American Fisheries Society
- Staff attended the OCC Water Quality overnight meeting in Medicine Park

## **Wetlands**

Staff conducted the following activities:

- Conducted 20 wetland determinations
- Continued updates on the one-stop wetland website for the Oklahoma Wetlands Program
- Continued efforts with OSU in the development and validation of the Oklahoma Rapid Assessment Method for wetlands
- Continued work towards the completion of output tasks for Project 578: Identifying Oklahoma Department of Transportation Mitigation Needs and Linking Needs with Opportunity at the Watershed Scale
- Assisted in developing mapping techniques for Project 579: Using Wetland Mapping to Guide Restoration Decisions and Determine Wetland Trends

- Participated on the Interagency Review Team with the U.S. Army Corps of Engineers in review of mitigation bank proposals and large project impacts such as the South Tulsa/Jenks Low Water Dam Project
- Staff assisted with the final report for the Illinois River Project
- Staff attended the OCC Water Quality overnight meeting in Medicine Park

## **Technical Writing & Records Management**

## Staff conducted the following activities:

- Worked on various reports and written outputs in fulfillment of work plan deliverables
- Fulfilled multiple information requests
- Entered sampling information
- 2017 Oklahoma Natural Resources Conference, Tulsa, 2/22-24
- OACD Annual Meeting, 2/26-28

## **Upcoming Events:**

- EPA quarterly call, 3/6
- Water Appreciation Day at the Capitol, 3/21
- Meter calibration/QA, 3/29

## **Environmental Projects Coordinator**

- Updated Locally Led Cost Share Report
- Processed invoices and Requests for Acquisitions
- Prepared TWICs
- Attended WQ Retreat at Medicine Park
- MOVE!

#### Received from EPA Region 6:

Approval of 2016 Blue Thumb Annual Report

## **Environmental Programs Manager**

## **OWRB Green Infrastructure Funding**

- Met with GRDA and Lake McMurtry Friends to determine actual locations of their projects.
- Identified three potential sites at GRDA for bioretention
- Finishing up loan documents for OWRB
- Developing information to submit to GRDA for their board approval
- MOVING!

# OKLAHOMA CONSERVATION COMMISSION OFFICE OF GEOGRAPHIC INFORMATION & TECHNICAL SERVICES DIVISION MONTHLY SUMMARY

# Mike Sharp, State Geographic Information Coordinator & Director February, 2017

#### **OGI & TS Activity**

- Worked on various hardware and software support issues for OCC non-OMES computer systems.
- Followed up on and provided assistance regarding several OMES helpdesk tickets submitted by OCC and District staff.
- Routine server, software and anti-virus and anti-spam maintenance on OGI computer systems.
- Worked with various conservation districts on IT issues.
- Drafted and revised floor plans for 2nd Floor of AG Building.
- Moved office from WQ office at 4545 N Lincoln to 2nd floor of the Agriculture Building.

## Geographic Information System (GIS) Activity

• Provided GIS services to AML, WQ, CP and Administration.

#### Office of Geographic Information/State Geographic Information Council

- Worked on OKMaps servers, software and data.
- Prepared agenda and minutes for the April 7, 2017 State Geographic Information Council meeting.
- Worked on compiling parcel data for statewide parcel data layer.
- Worked on presentation of OKMaps for the OACD State Meeting.
- Provided support to Watershed Dam Assessment Project.

## OKLAHOMA CONSERVATION COMMISSION ABANDONED MINE LAND DIVISION MONTHLY SUMMARY

#### Robert W. Toole, AML Program Director

March 6, 2017

#### **AML Project Management**

#### Pryor (Muskogee County)

Construction contract was awarded on January 25, 2017, to T. McDonald Construction for \$1,024,278.40. The contract time is 426 days with a completion date of April 5,2018. The contractor has completed approximately 7 percent of the work in 7 percent of the contact time.

#### McCurtain Area Underground Mines (Haskell County)

Construction contract was awarded on January 9, 2017, to Booth Environmental Sales & Services, LLC, for \$78,865. The contract time is 210 days with a completion date of August 16, 2017. The contractor has completed approximately 25 percent of the work in 22 percent of the contact time.

#### Sparks (Muskogee County)

Construction contract is in the process of being awarded to Thomas Construction Inc. for \$634,951.20.

#### Reves Phase 3 (Sequoyah County)

Construction contract was awarded on October 28, 2015, to Thomas Construction, Inc., for \$996,470. The contract time is 496 days with a completion date of March 16, 2017. The contractor has completed approximately 100 percent of the work in 97 percent of the contract time. Final inspection is scheduled.

#### Greer Phase 3 (Rogers County)

Construction contract was completed on February 10, 2017. Final inspection has been completed. Vegetation plan has been developed and implementation is pending recommended planting dates and temperatures.

#### LeFlore County Underground Mines 6 (Leflore County)

Construction contract is in the bid advertisement phase.

#### Moore North-South (Rogers County)

Environmental assessment 95% completed pending ABB study and NLEB habitat assessment scheduled for August 2017; realty and rights-of-entry are in progress; final design by CEC Corporation has been reviewed by AML staff and modifications are in progress. Construction scheduled for 2018 pending availability of funds.

## Baumann (Rogers County)

Vegetation is being monitored. Storm water pollution plan is still in effect. Rock chute maintenance completed.

#### Reves Phase 2 South (Sequoyah County)

Vegetation is being monitored; partial re-vegetation completed.

#### Northeastern State (Wagoner County)

Vegetation is completed and is being monitored.

#### Bates-Fullerton (Rogers County)

Maintenance complete; re-vegetation completed; monitoring is on-going.

#### McSpadden (Rogers County)

Vegetation is completed and monitoring is on-going.

#### Greer Phase 2 (Rogers County)

Maintenance is completed; re-vegetation is completed; monitoring is on-going.

#### Pryor South (Muskogee County)

ABB survey completed in August, 2016; positive survey; reclamation will be deferred to 2017 pending ABB survey results next year.

#### Loudermilk Area (Rogers County)

Aerial photogrammetry completed; bathometric survey has been completed; design pending.

#### McSpadden East Area (Rogers County)

Aerial photogrammetry completed; bathometric survey has been completed; design pending.

#### West Chelsea Area (Rogers County)

Aerial photogrammetry completed; Bathometric survey is in progress; design pending; landowner meeting completed and rights-of-entry for exploration have been acquired from all landowners except one.

#### Williams Area (Rogers County)

Aerial photogrammetry completed; bathometric survey is scheduled; design pending.

#### Laney (Wagoner County)

Realty in progress; assessment pending.

## **Busby (Rogers County)**

Aerial photogrammetry completed; bathometric survey is pending.

#### Ryan Williams (Rogers County)

Aerial photogrammetry completed; bathometric survey is pending.

#### Woytas (Rogers County)

Aerial photogrammetry completed; bathometric survey is pending.

#### Welch-Stroud (Haskell County)

Aerial photogrammetry completed; bathometric survey is pending.

#### Taloka Creek (Haskell County)

Aerial photogrammetry completed; bathometric survey is pending.

#### Fowler (Haskell County)

Aerial photogrammetry completed; bathometric survey is pending.

#### Johnny Patterson (Haskell County)

Aerial photogrammetry completed; bathometric survey is pending.

## Selrach (Haskell County)

Aerial photogrammetry completed; bathometric survey is pending.

## McMillin-Graf (LeFlore County)

Aerial photogrammetry completed; bathometric survey is pending.

## **AML Administration**

- Underground mine inventory update: on-going.
- Digitized Problem Area boundaries from scanned quad maps.
- Realty Research & Verification: on-going.
- Budget Management: on-going.
- Personnel Management: on-going.
- Equipment Management: on-going.
- Operations Management: on-going.
- New Conservation District Director Orientation: AML Program information prepared and submitted.
- Updated federal Abandoned Mine Land Inventory System.
- Attended the National Association of Abandoned Mine Land Programs winter business meeting.

## OKLAHOMA CONSERVATION COMMISSION **CONSERVATION PROGRAMS DIVISION** Tammy Sawatzky, Director

## March 6, 2017

#### Administration

- Reconciled O&M and rehab financial records.
- Continued work on watershed dam hazard class review project.
- Assisted NRCS with the DamWatch training webinar.

#### Operation & Maintenance

- **Board Meetings: Deer Creek**
- Participated in DamWatch training webinar.

Technical, administrative, and legal/easement assistance to 18 Conservation Districts:

**Grady County** Pontotoc County McClain County **Adair County Hughes County** Caney Valley Okfuskee County **Custer County Coal County** Konawa Wagoner County Garvin Latimer County Arbuckle **Kiowa County** Murray County Sequoyah County West Caddo

Claims: Processed 12 watershed claims for a total reimbursement of \$61,168.03

Approved O&M Funding Requests:

District	Project	Amount
Custer County	Barnitz 29-clean toe drain	\$2,000.00
Garvin	Sandy 28-repair tower	1,000.00
Konawa	Multiple Sites-chemical brush control	5,000.00
area one other through the transaction to the trans	TOTAL	\$7,000.00

Flood Damage Repair EWP Contracting:

District	Project	Contract Amount	Status
Grady County	Rush 4	\$99,360	Work progressing
Hughes County	Little Wewoka 16	\$89,750	Work progressing
McClain County	Wayne 1	\$95,500	Work progressing
Arbuckle	Caddo 27	\$886,759.30	Accepted bid February 23
Kiowa County	Rainy Mountain 10	\$356,265.02	Accepted bid February 7
Adair County	Sallisaw 25	\$29,000.00	Work progressing
Hughes County	Upper Muddy Boggy 28	\$38,965.90	Work progressing
Latimer County	Fourche Maline 14	\$24,250 est	District soliciting bids
Sequoyah County	Sallisaw 32	\$6,322.00	Work progressing
Wagoner County	Kadashan Bottom 2	\$15,650 est	District soliciting bids

Claims: Processed 2 EWP claims for a total reimbursement of \$13,876.88

#### Watershed Rehabilitation

- Claims: Processed 2 Rehab claims for a total reimbursement of \$11,896.06
- Administrative, technical and land rights assistance to

Sequoyah County - Sallisaw 33 Logan County - Cottonwood 54 Murray County - Rock 15 and 16 Dewey County - Barnitz 5

City of Perry - Upper Black Bear 62 Pontotoc County - Upper Clear Boggy 34

NRCS rehabilitation agreement management

Conducted a pre-construction meeting for Barnitz Creek Site 5.

## Cost-Share Program

- Reviewed Program Year 17 monthly reports received from conservation districts.
- Prepared Program Year 18 Guidelines for presentation at the March OCC meeting.

Arbuckle

# of Claims	# of Districts	Claim Amount		
PY 17				
26	14	\$39,275.62		
	Brush Management	128.5 acres	Pond	12,415.7 cy
	Pasture Planting	35 acres	Well	1