

AGENDA
OKLAHOMA CONSERVATION COMMISSION
Agriculture Building Board Room - 2800 N. Lincoln
Oklahoma City, Oklahoma
February 9, 2009 - 9:00 a.m.

1. Call to Order.
2. Roll call.
3. Pledge of Allegiance.
4. Discussion and possible approval of Minutes of Previous Meeting.
5. Discussion and possible approval of Recommendations for Appointment of Conservation District Director (Exhibit #1).
6. Discussion and possible approval of Claims and Financial Statement (Exhibit #2).
7. Recognition of Stacey Day, Water Quality Technical Writer, for being named Employee of the Quarter.
8. Discussion and possible approval of agreement with the Office of the Secretary of Environment to provide staff support and funding to implement Oklahoma's Comprehensive Nonpoint Source Program, the rotating basin monitoring program, perpetuate the Blue Thumb pollution education program, and supplement the Eucha/Spavinaw Watershed Project (Exhibit #3).
9. Discussion and possible approval of attendance at the 2009 Water Quality Monitoring and Assessment Seminar, March 30-April 1, 2009, Bandera, Texas (Exhibit #4).
10. Discussion and possible approval to make the following changes to the Cost Share Program Year 10 Guidelines:
 - a. add mechanical treatment-cedar, special - >30% canopy (314.9) as a component of brush management (314) practice at a cost of \$195/acre;
 - b. increase component cost of cutting and spraying - <30% canopy to \$75/acre (current rate is \$56);
 - c. increase component cost of cutting and spraying - >30% canopy to \$130/acre (current rate is \$93);
 - d. add switchgrass at \$8/PLS as a component of pasture and hay planting (512) practice.
11. Discussion and possible approval of Cost-Share Program Year 10 special requests from conservation districts (Exhibit #5).

12. Discussion and possible adoption of the following permanent rules:
 - a. Title 155: Chapter 30. Carbon Sequestration Certification Program (Exhibit #6).
 - b. Title 155: Chapter 40. Water Quality Programs (Exhibit #7).
13. Presentation of the results of the 2003 Spavinaw Creek Priority Watershed Project including continued water quality improvement in the Beaty Creek Watershed.
14. Water Quality Division items requiring action:
 - a. Discussion and possible approval of the addition of Cross-Fencing as an Eligible Practice for the Illinois River Riparian Priority Watershed Project.
 - b. Discussion and possible approval of cost-share payments for CREP Cooperator Leslie Gore.
15. Discussion of the Governor's recommended budget and legislative budget request and performance meetings.
16. Public Comments.
17. New Business.
18. Next Meeting: March 2, 2009, Agriculture Building Board Room, 2800 N. Lincoln Boulevard, Oklahoma City, Oklahoma at 9:30 a.m.
19. Adjournment.

RECOMMENDATIONS FOR APPOINTMENT OF CONSERVATION DISTRICT DIRECTORS

DISTRICT	FIRST RECOMMENDATION	SECOND RECOMMENDATION	# OF MTGS	SUCCEEDS	TERM EXPIRES
Garfield County	Robert Hoffman			Mark Thompson (res)	March 31, 2009
Latimer County	DeRoy Forwoodson	James Booth Jr.		Ben Clayborn (res)	June 30, 2010
Cimarron County	*John Schnauffer		21	Self	June 30, 2011
Craig County	Bill Tallman		22	Self	June 30, 2011
Custer County	Lennie Haggard		19	Self	June 30, 2011
Deer Creek	Bertha Miller	Richard Johnson	20	Self	June 30, 2011
Garfield County	*Troy Loesch		13	Self (appt 10/07)	June 30, 2011
Kiamichi	Bob Holley	Bob Bone	20	Self	June 30, 2011
Ottawa County	Dennis Beard	Greg Leonard	21	Self	June 30, 2011
Pawnee County	Allen Fulton	Keith Cheatham	21	Self	June 30, 2011

* added after meeting packets were mailed.

**OKLAHOMA CONSERVATION COMMISSION
CLAIMS REGISTER BY PROGRAM
FOR THE PERIOD OF DECEMBER 16, 2008 THRU JANUARY 28, 2009**

Voucher	Fund Class	Department	Date	Amount	Account	Payee
Employee Withholdings / Retirement / Insurance						
23769	19901	3000002	12/18/2008	\$58,284.62	513250	OKLAHOMA PUBLIC EMPLOYEES RETIREMENT SYS
23769	70000	3000002	12/18/2008	\$22,238.82	513250	OKLAHOMA PUBLIC EMPLOYEES RETIREMENT SYS
23956	19901	3000002	1/7/2009	\$6,247.25	512110	AFLAC
23956	70000	3000002	1/7/2009	\$680.73	512110	AFLAC
23956	19901	3000002	1/7/2009	\$59.00	512120	AFLAC
23957	19901	3000002	1/7/2009	\$127,517.40	512110	STATE & EDUC EMPL GRP INS BD
24025	19901	1000001	1/12/2009	\$43.32	519130	EMPLOYEES BENEFITS COUNCIL
24025	19901	1000002	1/12/2009	\$17.21	519130	EMPLOYEES BENEFITS COUNCIL
24025	19901	1000005	1/12/2009	\$7.65	519130	EMPLOYEES BENEFITS COUNCIL
24025	19901	2000001	1/12/2009	\$70.51	519130	EMPLOYEES BENEFITS COUNCIL
24025	19901	3000005	1/12/2009	\$9.18	519130	EMPLOYEES BENEFITS COUNCIL
24025	40000	3000004	1/12/2009	\$53.55	519130	EMPLOYEES BENEFITS COUNCIL
24025	40000	4000001	1/12/2009	\$32.14	519130	EMPLOYEES BENEFITS COUNCIL
24025	40000	5000001	1/12/2009	\$109.99	519130	EMPLOYEES BENEFITS COUNCIL
24025	25000	5000014	1/12/2009	\$26.78	519130	EMPLOYEES BENEFITS COUNCIL
24173	19901	3000002	1/22/2009	\$51,217.56	513250	OKLAHOMA PUBLIC EMPLOYEES RETIREMENT SYS
24173	70000	3000002	1/22/2009	\$30,000.00	513250	OKLAHOMA PUBLIC EMPLOYEES RETIREMENT SYS
H0122186	99400		1/6/2009	\$20.00	633190	UNITED WAY OF CENTRAL OKLAHOMA INC
H0122791	99400		1/22/2009	\$26.00	633110	AMERICAN GENERAL LIFE INS CO
H0122792	99400		1/22/2009	\$413.83	633110	CONSECO HEALTH INSURANCE
H0122793	99400		1/22/2009	\$350.00	633190	UNITED WAY OF CENTRAL OKLAHOMA INC
H0122794	99400		1/22/2009	\$13.00	633110	LEADERS LIFE INSURANCE CO.
H0122795	99400		1/22/2009	\$300.00	633190	OKLAHOMA COLLEGE 529 SAVINGS PLAN
H0122796	99400		1/22/2009	\$608.18	633110	AMERICAN FAMILY LIFE ASSURANCE CO
H0122797	99400		1/22/2009	\$280.00	633130	CREDIT UNION ONE OF OKLAHOMA
H0122798	99400		1/22/2009	\$75.00	633190	OKLA PUBLIC EMPLOYEES ASSOC
H0122799	99400		1/22/2009	\$14.95	633110	PRE PAID LEGAL CASUALTY INC
H0122800	99400		1/22/2009	<u>\$6,951.00</u>	633130	OKLA EMPLOYEES CREDIT UNION

\$305,667.67 Employee Withholdings / Retirement / Insurance

Administration

23757	19901	1000001	12/16/2008	\$400.00	532130	SKIRVIN HILTON HOTEL
23757	19901	1000001	12/16/2008	\$1,469.45	532130	SKIRVIN HILTON HOTEL
23760	19901	1000001	12/17/2008	\$5.00	533120	OFFICE OF STATE FINANCE
23760	19901	1000002	12/17/2008	\$607.00	531210	OFFICE OF STATE FINANCE
23761	19901	1000001	12/17/2008	\$864.19	531230	OFFICE OF STATE FINANCE
23762	19901	1000001	12/17/2008	\$3,385.00	531310	DEPARTMENT OF CENTRAL SERVICES
23768	19901	1000001	12/18/2008	\$395.87	531130	AT & T MOBILITY NATIONAL ACCOUNT LLC
23786	19901	1000002	12/19/2008	\$77.88	531130	AT & T MOBILITY NATIONAL ACCOUNT LLC
23787	40000	1000005	12/19/2008	\$1,496.24	531160	HIGH PLAINS JOURNAL
23807	40000	1000002	12/23/2008	\$1,275.93	541120	GOVERNMENT ACQUISITIONS INC
23807	40000	1000002	12/23/2008	\$105.00	541120	GOVERNMENT ACQUISITIONS INC
23815	19901	1000001	12/22/2008	\$1,062.95	521110	THRALLS MICHAEL L
23815	19901	1000001	12/22/2008	\$58.50	521120	THRALLS MICHAEL L
23815	19901	1000001	12/22/2008	\$20.00	521140	THRALLS MICHAEL L
23824	19901	1000001	12/22/2008	\$59.99	522130	AMBASSADOR INN
23825	19901	1000001	12/22/2008	\$1,859.00	531310	DEPARTMENT OF CENTRAL SERVICES
23826	19901	1000001	12/22/2008	\$0.16	531130	AT&T CORPORATION
23829	40000	1000001	12/22/2008	\$2,065.88	515010	ATTORNEY GENERAL
23833	19901	1000001	12/22/2008	\$100.00	522150	OKLAHOMA MERIT PROTECTION COMMISSION

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Voucher	Fund Class	Department	Date	Amount	Account	Payee
23835	19901	1000001	12/22/2008	\$102.61	532140	SHARP ELECTRONICS CORPORATION
23835	19901	1000001	12/22/2008	\$17.28	532140	SHARP ELECTRONICS CORPORATION
23835	19901	1000001	12/22/2008	\$212.50	532140	SHARP ELECTRONICS CORPORATION
23844	19901	1000001	12/23/2008	\$437.50	532130	AMERICAN SELF STORAGE
23845	19901	1000002	12/23/2008	\$61.62	531130	AT & T MOBILITY NATIONAL ACCOUNT LLC
23872	19901	1000001	12/24/2008	\$458.52	531310	DEPARTMENT OF CENTRAL SERVICES
23893	19901	1000001	12/30/2008	\$289.20	532140	SHARP ELECTRONICS CORPORATION
23911	19901	1000001	12/31/2008	\$850.00	515650	BRIAN KIRTLEY
23915	19901	1000001	1/5/2009	\$160.00	531260	AUTHORITY ORDER-PCARD
23915	19901	1000001	1/5/2009	\$1,359.64	536140	AUTHORITY ORDER-PCARD
23915	19901	1000001	1/5/2009	\$79.12	536150	AUTHORITY ORDER-PCARD
23915	19901	1000005	1/5/2009	\$32.90	542120	AUTHORITY ORDER-PCARD
23917	19901	1000001	1/5/2009	\$430.89	521310	KIDD VIRGINIA
23918	19901	1000001	1/5/2009	\$238.68	521310	DAN LOWRANCE
23919	19901	1000001	1/5/2009	\$117.00	521310	MIKE ROOKER
23921	19901	1000001	1/5/2009	\$166.80	521310	GEORGE STUNKARD
23922	19901	1000001	1/5/2009	\$737.76	521310	MATT GARD
23938	19901	1000001	1/5/2009	\$25.80	536140	EUREKA WATER COMPANY
23951	19901	1000001	1/7/2009	\$654.56	531120	DEPARTMENT OF CENTRAL SERVICES
23952	19901	1000001	1/7/2009	\$635.40	531130	OFFICE OF STATE FINANCE
23969	19901	1000001	1/8/2009	\$864.19	531230	OFFICE OF STATE FINANCE
23987	40000	1000005	1/9/2009	\$1,386.35	531160	HIGH PLAINS JOURNAL
24014	19901	1000001	1/12/2009	\$5.00	533120	OFFICE OF STATE FINANCE
24014	19901	1000002	1/12/2009	\$607.00	531210	OFFICE OF STATE FINANCE
24026	19901	1000001	1/13/2009	\$220.66	531130	A + CONFERENCING
24027	19901	1000001	1/13/2009	\$26.81	531110	FEDEX FREIGHT EAST INC
24047	40000	1000001	1/13/2009	\$592.00	515010	DANIEL J GAMINO & ASSOC PC
24130	40000	1000001	1/20/2009	\$144.00	515010	DANIEL J GAMINO & ASSOC PC
24145	19901	1000001	1/22/2009	\$19.35	536140	EUREKA WATER COMPANY
24154	19901	1000002	1/22/2009	\$77.72	531130	AT & T MOBILITY NATIONAL ACCOUNT LLC
24162	19901	1000005	1/22/2009	\$468.76	531150	DEPARTMENT OF CENTRAL SERVICES
24174	19901	1000001	1/22/2009	\$212.50	532140	SHARP ELECTRONICS CORPORATION
24174	19901	1000001	1/22/2009	\$59.71	532140	SHARP ELECTRONICS CORPORATION
24174	19901	1000001	1/22/2009	<u>\$22.10</u>	532140	SHARP ELECTRONICS CORPORATION

\$27,081.97 Administration

Watershed Operation & Maintenance

23766	40000	2000001	12/17/2008	\$3,122.40	555170 96	COAL COUNTY CONSERVATION DISTRICT #19
23767	19901	2000001	12/17/2008	\$406.58	521110	TOOLE ROBERT W
23772	40000	2000001	12/18/2008	\$5,577.15	555170 96	MURRAY COUNTY CONSERVATION DISTRICT
23827	19901	2000001	12/22/2008	\$3.58	531130	AT&T CORPORATION
23831	19901	2000001	12/22/2008	\$170.42	531360	CENTERPOINT ENERGY
23834	19901	2000001	12/22/2008	\$99.78	531360	OKLA NATURAL GAS
23843	40000	2000001	12/23/2008	\$6,287.57	531380	USDA-NRCS
23845	19901	2000001	12/23/2008	\$755.85	531130	AT & T MOBILITY NATIONAL ACCOUNT LLC
23847	40000	2000001	12/23/2008	\$258.00	531170	WEST GROUP
23877	19901	2000001	12/29/2008	\$28.06	533220	ACE HOME CENTER
23878	19901	2000001	12/29/2008	\$53.98	533220	ACE HOME CENTER
23879	19901	2000001	12/29/2008	\$142.62	531130	AT&T CORPORATION
23909	19901	2000001	12/31/2008	\$484.56	531130	AT&T CORPORATION
23910	19901	2000001	12/31/2008	\$30.00	561130	STEWART JANET M
23915	19901	2000001	1/5/2009	\$354.96	536140	AUTHORITY ORDER-PCARD

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23950	19901	2000001	1/7/2009	\$61.30	531130	AT&T CORPORATION
23965	40000	2000001	1/8/2009	\$3,000.00	555170 96	JOHNSTON COUNTY CONSERVATION DIST
23967	19901	2000001	1/8/2009	\$369.68	534290	COMDATA NETWORK INC
23967	19901	2000001	1/8/2009	\$1,149.67	534290	COMDATA NETWORK INC
24068	19901	2000001	1/15/2009	\$87.64	531370	AMERICAN ELECTRIC POWER
24069	19901	2000001	1/15/2009	\$35.26	531370	AMERICAN ELECTRIC POWER
24070	19901	2000001	1/15/2009	\$2.67	531130	AT&T CORPORATION
24071	19901	2000001	1/15/2009	\$0.64	531130	AT&T CORPORATION
24072	19901	2000001	1/15/2009	\$25.50	533220	CHICKASHA INDUSTRIAL & WELDING
24073	19901	2000001	1/15/2009	\$33.40	533220	CHICKASHA INDUSTRIAL & WELDING
24074	19901	2000001	1/15/2009	\$9.85	533220	CHICKASHA INDUSTRIAL & WELDING
24075	19901	2000001	1/15/2009	\$28.50	533220	CHICKASHA INDUSTRIAL & WELDING
24076	19901	2000001	1/15/2009	\$10.58	533220	CHICKASHA INDUSTRIAL & WELDING
24077	19901	2000001	1/15/2009	\$245.00	533220	CHICKASHA INDUSTRIAL & WELDING
24078	19901	2000001	1/15/2009	\$245.00	533120	HINZ REFRIGERATION
24102	40000	2000001	1/16/2009	\$129.99	555170 96	SOUTH CADDO CONS DISTRICT
24103	40000	2000001	1/16/2009	\$3,000.00	555170 96	KONAWA CONSERVATION DISTRICT
24104	40000	2000001	1/16/2009	\$279.24	555170 96	WASHITA COUNTY CONSERVATION DISTRICT
24105	40000	2000001	1/16/2009	\$2,495.00	555170 96	GARVIN CONSERVATION DIST
24106	40000	2000001	1/16/2009	\$4,970.00	555170 96	ARBUCKLE CONSERVATION DISTRICT
24107	40000	2000001	1/16/2009	\$7,975.00	555170 96	STEPHENS COUNTY CONSERVATION DISTRICT
24108	40000	2000001	1/16/2009	\$350.00	555170 96	WEST CADDO CONSERVATION DISTRICT
24111	19901	2000001	1/16/2009	\$90.63	555170 96	GARVIN CONSERVATION DIST
24112	40000	2000001	1/20/2009	\$8,750.00	555170 96	STEPHENS COUNTY CONSERVATION DISTRICT
24135	40000	2000001	1/21/2009	\$6,700.00	555170 96	SEQUOYAH COUNTY CONSERVATION DISTRICT
24136	40000	2000001	1/21/2009	\$225.00	555170 96	OKFUSKEE COUNTY CONSERVATION DISTRICT
24142	40000	2000001	1/22/2009	\$88.03	555170 96	CUSTER COUNTY CONSERVATION DISTRICT
24143	19901	2000001	1/22/2009	\$10.05	533220	BRANDTS AUTO SERVICE CENTER
24144	19901	2000001	1/22/2009	\$279.75	531360	CENTERPOINT ENERGY
24146	19901	2000001	1/22/2009	\$150.00	522150	NATIONAL WATERSHED COALITION
24150	19901	2000001	1/22/2009	\$9,900.00	531380	USDA APHS WILDLIFE SERVICES
24175	40000	2000001	1/26/2009	<u>\$7,725.00</u>	555170 96	ARBUCKLE CONSERVATION DISTRICT

\$76,197.89 Watershed Operation & Maintenance

Watershed Rehabilitation

23776	21500	2000003	12/19/2008	\$52,375.05	515440	J G GALLUP
23776	40000	2000003	12/19/2008	\$97,267.95	515440	J G GALLUP
24066	21500	2000003	1/15/2009	\$15.22	555170 96	CANEY VALLEY CONSERVATION DISTRICT
24066	40000	2000003	1/15/2009	<u>\$28.26</u>	555170 96	CANEY VALLEY CONSERVATION DISTRICT

\$149,686.48 Watershed Rehabilitation

Field Services

23747	19901	3000001	12/16/2008	\$2,812.57	555170 2	STEPHENS COUNTY CONSERVATION DISTRICT
23747	19901	3000001	12/16/2008	\$2,902.44	555170 5	STEPHENS COUNTY CONSERVATION DISTRICT
23747	19901	3000001	12/16/2008	\$152.51	555170 71	STEPHENS COUNTY CONSERVATION DISTRICT
23747	19901	3000001	12/16/2008	\$1,817.13	555170 94	STEPHENS COUNTY CONSERVATION DISTRICT
23747	19901	3000001	12/16/2008	\$42.00	555170 72	STEPHENS COUNTY CONSERVATION DISTRICT
23747	19901	3000001	12/16/2008	\$25.95	555170 83	STEPHENS COUNTY CONSERVATION DISTRICT
23748	19901	3000001	12/16/2008	\$2,992.81	555170 3	EAST WOODS COUNTY CONSERVATION DIST
23748	19901	3000001	12/16/2008	\$650.00	555170 61	EAST WOODS COUNTY CONSERVATION DIST

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Voucher	Fund Class	Department	Date	Amount	Account	Payee
23748	19901	3000001	12/16/2008	\$35.31	555170 71	EAST WOODS COUNTY CONSERVATION DIST
23748	19901	3000001	12/16/2008	\$221.72	555170 69	EAST WOODS COUNTY CONSERVATION DIST
23748	19901	3000001	12/16/2008	\$2,261.80	555170 11	EAST WOODS COUNTY CONSERVATION DIST
23749	19901	3000001	12/16/2008	\$142.83	555170 26	COAL COUNTY CONSERVATION DISTRICT #19
23749	19901	3000001	12/16/2008	\$2,377.83	555170 5	COAL COUNTY CONSERVATION DISTRICT #19
23749	19901	3000001	12/16/2008	\$2,104.93	555170 1	COAL COUNTY CONSERVATION DISTRICT #19
23749	19901	3000001	12/16/2008	\$145.68	555170 71	COAL COUNTY CONSERVATION DISTRICT #19
23750	19901	3000001	12/16/2008	\$2,112.31	555170 2	PONTOTOC COUNTY C D
23750	19901	3000001	12/16/2008	\$2,336.94	555170 5	PONTOTOC COUNTY C D
23750	19901	3000001	12/16/2008	\$107.50	555170 20	PONTOTOC COUNTY C D
23750	19901	3000001	12/16/2008	\$9.25	555170 72	PONTOTOC COUNTY C D
23750	19901	3000001	12/16/2008	\$19.31	555170 71	PONTOTOC COUNTY C D
23750	19901	3000001	12/16/2008	\$73.02	555170 71	PONTOTOC COUNTY C D
23750	19901	3000001	12/16/2008	\$7.96	555170 24	PONTOTOC COUNTY C D
23751	19901	3000001	12/16/2008	\$248.34	555170 69	VALLIANT CONSERVATION DISTRICT
23751	19901	3000001	12/16/2008	\$75.15	555170 71	VALLIANT CONSERVATION DISTRICT
23751	19901	3000001	12/16/2008	\$120.00	555170 74	VALLIANT CONSERVATION DISTRICT
23751	19901	3000001	12/16/2008	\$2,789.68	555170 2	VALLIANT CONSERVATION DISTRICT
23751	19901	3000001	12/16/2008	\$2,416.12	555170 7	VALLIANT CONSERVATION DISTRICT
23752	19901	3000001	12/16/2008	\$2,776.95	555170 3	CIMARRON COUNTY CONSERVATION DISTRICT
23752	19901	3000001	12/16/2008	\$2,976.62	555170 9	CIMARRON COUNTY CONSERVATION DISTRICT
23752	19901	3000001	12/16/2008	\$8.40	555170 72	CIMARRON COUNTY CONSERVATION DISTRICT
23753	19901	3000001	12/16/2008	\$375.00	555170 92	KIAMICHI CONSERVATION DISTRICT
23754	19901	3000001	12/16/2008	\$2,179.47	555170 1	KIAMICHI CONSERVATION DISTRICT
23754	19901	3000001	12/16/2008	\$2,842.31	555170 5	KIAMICHI CONSERVATION DISTRICT
23754	19901	3000001	12/16/2008	\$40.17	555170 71	KIAMICHI CONSERVATION DISTRICT
23758	19901	3000001	12/16/2008	\$3,105.36	555170 3	ADAIR COUNTY CONSERVATION DISTRICT #67
23758	19901	3000001	12/16/2008	\$3,063.93	555170 9	ADAIR COUNTY CONSERVATION DISTRICT #67
23759	19901	3000001	12/16/2008	\$2,907.23	555170 2	COTTON COUNTY CONSERVATION DISTRICT
23759	19901	3000001	12/16/2008	\$3,050.90	555170 5	COTTON COUNTY CONSERVATION DISTRICT
23763	19901	3000001	12/17/2008	\$2,118.60	555170 2	MARSHALL COUNTY CONSERVATION DISTRICT
23763	19901	3000001	12/17/2008	\$2,367.44	555170 9	MARSHALL COUNTY CONSERVATION DISTRICT
23763	19901	3000001	12/17/2008	\$69.36	555170 20	MARSHALL COUNTY CONSERVATION DISTRICT
23763	19901	3000001	12/17/2008	\$100.00	555170 62	MARSHALL COUNTY CONSERVATION DISTRICT
23763	19901	3000001	12/17/2008	\$117.17	555170 71	MARSHALL COUNTY CONSERVATION DISTRICT
23764	19901	3000001	12/17/2008	\$2,362.78	555170 2	GRANT COUNTY CONSERVATION DIST
23764	19901	3000001	12/17/2008	\$80.29	555170 71	GRANT COUNTY CONSERVATION DIST
23764	19901	3000001	12/17/2008	\$3,049.26	555170 9	GRANT COUNTY CONSERVATION DIST
23765	19901	3000001	12/17/2008	\$30.00	555170 71	PAWNEE COUNTY CONSERVATION DISTRICT
23765	19901	3000001	12/17/2008	\$129.75	555170 46	PAWNEE COUNTY CONSERVATION DISTRICT
23765	19901	3000001	12/17/2008	\$1,109.57	555170 9	PAWNEE COUNTY CONSERVATION DISTRICT
23765	19901	3000001	12/17/2008	\$2,342.38	555170 1	PAWNEE COUNTY CONSERVATION DISTRICT
23770	19901	3000001	12/18/2008	\$45.35	555170 71	MCINTOSH COUNTY CONSERVATION DISTRICT
23770	19901	3000001	12/18/2008	\$200.00	555170 63	MCINTOSH COUNTY CONSERVATION DISTRICT
23770	19901	3000001	12/18/2008	\$150.00	555170 92	MCINTOSH COUNTY CONSERVATION DISTRICT
23770	19901	3000001	12/18/2008	\$1,430.82	555170 2	MCINTOSH COUNTY CONSERVATION DISTRICT
23771	19901	3000001	12/18/2008	\$34.99	555170 82	CUSTER COUNTY CONSERVATION DISTRICT
23771	19901	3000001	12/18/2008	\$32.14	555170 80	CUSTER COUNTY CONSERVATION DISTRICT
23771	19901	3000001	12/18/2008	\$2,327.39	555170 2	CUSTER COUNTY CONSERVATION DISTRICT
23771	19901	3000001	12/18/2008	\$84.71	555170 71	CUSTER COUNTY CONSERVATION DISTRICT
23771	19901	3000001	12/18/2008	\$2,516.88	555170 5	CUSTER COUNTY CONSERVATION DISTRICT
23773	19901	3000001	12/18/2008	\$910.90	555170 9	CREEK COUNTY CONSERVATION DISTRICT
23773	40000	3000001	12/18/2008	\$728.72	555170 9	CREEK COUNTY CONSERVATION DISTRICT
23774	19901	3000001	12/18/2008	\$145.65	555170 2	MOUNTAIN VIEW CONSERVATION DISTRICT

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Voucher	Fund Class	Department	Date	Amount	Account	Payee
23774	19901	3000001	12/18/2008	\$787.55	555170 11	MOUNTAIN VIEW CONSERVATION DISTRICT
23774	40000	3000001	12/18/2008	\$945.06	555170 11	MOUNTAIN VIEW CONSERVATION DISTRICT
23774	40000	3000001	12/18/2008	\$174.78	555170 2	MOUNTAIN VIEW CONSERVATION DISTRICT
23821	19901	3000001	12/22/2008	\$2,301.16	555170 7	UPPER WASHITA CONSERVATION DISTRICT
23821	19901	3000001	12/22/2008	\$3,147.57	555170 5	UPPER WASHITA CONSERVATION DISTRICT
23821	19901	3000001	12/22/2008	\$328.75	555170 80	UPPER WASHITA CONSERVATION DISTRICT
23821	19901	3000001	12/22/2008	\$336.55	555170 71	UPPER WASHITA CONSERVATION DISTRICT
23821	19901	3000001	12/22/2008	\$60.13	555170 81	UPPER WASHITA CONSERVATION DISTRICT
23821	19901	3000001	12/22/2008	\$28.64	555170 82	UPPER WASHITA CONSERVATION DISTRICT
23830	19901	3000001	12/22/2008	\$2,289.00	555170 11	CHEROKEE COUNTY CONSERVATION DISTRICT
23830	19901	3000001	12/22/2008	\$34.73	555170 20	CHEROKEE COUNTY CONSERVATION DISTRICT
23830	19901	3000001	12/22/2008	\$113.65	555170 71	CHEROKEE COUNTY CONSERVATION DISTRICT
23836	19901	3000003	12/22/2008	\$53.80	532140	SHARP ELECTRONICS CORPORATION
23837	19901	3000003	12/22/2008	\$538.00	532140	SHARP ELECTRONICS CORPORATION
23838	19901	3000003	12/22/2008	\$53.80	532140	SHARP ELECTRONICS CORPORATION
23839	19901	3000003	12/22/2008	\$161.40	532140	SHARP ELECTRONICS CORPORATION
23840	19901	3000003	12/22/2008	\$322.80	532140	SHARP ELECTRONICS CORPORATION
23848	19901	3000001	12/24/2008	\$428.92	555170 80	ELLIS COUNTY CONSERVATION DISTRICT
23848	19901	3000001	12/24/2008	\$110.35	555170 9	ELLIS COUNTY CONSERVATION DISTRICT
23848	19901	3000001	12/24/2008	\$2,406.64	555170 2	ELLIS COUNTY CONSERVATION DISTRICT
23889	19901	3000003	12/30/2008	\$753.20	532140	SHARP ELECTRONICS CORPORATION
23890	19901	3000003	12/30/2008	\$215.20	532140	SHARP ELECTRONICS CORPORATION
23891	19901	3000003	12/30/2008	\$161.40	532140	SHARP ELECTRONICS CORPORATION
23892	19901	3000003	12/30/2008	\$53.80	532140	SHARP ELECTRONICS CORPORATION
23894	19901	3000003	12/30/2008	\$107.60	532140	SHARP ELECTRONICS CORPORATION
23895	19901	3000003	12/30/2008	\$484.20	532140	SHARP ELECTRONICS CORPORATION
23896	19901	3000003	12/30/2008	\$53.80	532140	SHARP ELECTRONICS CORPORATION
23897	19901	3000003	12/30/2008	\$322.80	532140	SHARP ELECTRONICS CORPORATION
23898	19901	3000003	12/30/2008	\$215.20	532140	SHARP ELECTRONICS CORPORATION
23899	19901	3000003	12/30/2008	\$107.60	532140	SHARP ELECTRONICS CORPORATION
23900	19901	3000003	12/30/2008	\$53.80	532140	SHARP ELECTRONICS CORPORATION
23901	19901	3000003	12/30/2008	\$139.50	532140	SHARP ELECTRONICS CORPORATION
23902	19901	3000001	12/30/2008	\$2,700.32	555170 2	HUGHES COUNTY CONSERVATION DIST
23902	19901	3000001	12/30/2008	\$197.87	555170 46	HUGHES COUNTY CONSERVATION DIST
23902	19901	3000001	12/30/2008	\$84.00	555170 45	HUGHES COUNTY CONSERVATION DIST
23902	19901	3000001	12/30/2008	\$42.58	555170 20	HUGHES COUNTY CONSERVATION DIST
23902	19901	3000001	12/30/2008	\$577.81	555170 12	HUGHES COUNTY CONSERVATION DIST
23902	19901	3000001	12/30/2008	\$30.00	555170 71	HUGHES COUNTY CONSERVATION DIST
23902	19901	3000001	12/30/2008	\$2,419.79	555170 7	HUGHES COUNTY CONSERVATION DIST
23903	19901	3000001	12/30/2008	\$2,629.52	555170 11	SEMINOLE COUNTY CONSERVATION DISTRICT
23903	19901	3000001	12/30/2008	\$242.19	555170 69	SEMINOLE COUNTY CONSERVATION DISTRICT
23903	19901	3000001	12/30/2008	\$325.00	555170 92	SEMINOLE COUNTY CONSERVATION DISTRICT
23903	19901	3000001	12/30/2008	\$2,871.03	555170 3	SEMINOLE COUNTY CONSERVATION DISTRICT
23904	19901	3000001	12/30/2008	\$2,936.61	555170 2	MOUNTAIN VIEW CONSERVATION DISTRICT
23904	19901	3000001	12/30/2008	\$47.56	555170 71	MOUNTAIN VIEW CONSERVATION DISTRICT
23904	19901	3000001	12/30/2008	\$250.00	555170 92	MOUNTAIN VIEW CONSERVATION DISTRICT
23904	19901	3000001	12/30/2008	\$3,056.19	555170 11	MOUNTAIN VIEW CONSERVATION DISTRICT
23904	19901	3000001	12/30/2008	\$43.68	555170 72	MOUNTAIN VIEW CONSERVATION DISTRICT
23904	19901	3000001	12/30/2008	\$41.89	555170 81	MOUNTAIN VIEW CONSERVATION DISTRICT
23904	19901	3000001	12/30/2008	\$55.17	555170 80	MOUNTAIN VIEW CONSERVATION DISTRICT
23904	19901	3000001	12/30/2008	\$39.00	555170 82	MOUNTAIN VIEW CONSERVATION DISTRICT
23933	19901	3000001	1/5/2009	\$200.00	555170 63	LINCOLN COUNTY CONSERVATION DISTRICT
23933	19901	3000001	1/5/2009	\$149.00	555170 62	LINCOLN COUNTY CONSERVATION DISTRICT
23933	19901	3000001	1/5/2009	\$25.75	555170 45	LINCOLN COUNTY CONSERVATION DISTRICT

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Voucher	Fund Class	Department	Date	Amount	Account	Payee
23933	19901	3000001	1/5/2009	\$350.00	555170 92	LINCOLN COUNTY CONSERVATION DISTRICT
23933	19901	3000001	1/5/2009	\$77.44	555170 20	LINCOLN COUNTY CONSERVATION DISTRICT
23933	19901	3000001	1/5/2009	\$2,677.10	555170 2	LINCOLN COUNTY CONSERVATION DISTRICT
23933	19901	3000001	1/5/2009	\$2,075.56	555170 9	LINCOLN COUNTY CONSERVATION DISTRICT
23934	19901	3000001	1/5/2009	\$2,583.60	555170 94	SEQUOYAH COUNTY CONSERVATION DISTRICT
23934	19901	3000001	1/5/2009	\$2,986.12	555170 9	SEQUOYAH COUNTY CONSERVATION DISTRICT
23934	19901	3000001	1/5/2009	\$73.00	555170 71	SEQUOYAH COUNTY CONSERVATION DISTRICT
23934	19901	3000001	1/5/2009	\$300.00	555170 92	SEQUOYAH COUNTY CONSERVATION DISTRICT
23934	19901	3000001	1/5/2009	\$2,713.45	555170 2	SEQUOYAH COUNTY CONSERVATION DISTRICT
23935	19901	3000001	1/5/2009	\$3,122.78	555170 2	PAYNE COUNTY CONSERVATION DISTRICT
23935	19901	3000001	1/5/2009	\$2,273.95	555170 5	PAYNE COUNTY CONSERVATION DISTRICT
23935	19901	3000001	1/5/2009	\$100.00	555170 62	PAYNE COUNTY CONSERVATION DISTRICT
23935	19901	3000001	1/5/2009	\$3,014.20	555170 94	PAYNE COUNTY CONSERVATION DISTRICT
23935	19901	3000001	1/5/2009	\$37.52	555170 71	PAYNE COUNTY CONSERVATION DISTRICT
23936	19901	3000003	1/5/2009	\$3,369.00	532140	DEPARTMENT OF CENTRAL SERVICES
23937	19901	3000001	1/5/2009	\$2,380.69	555170 1	BRYAN CONSERVATION DISTRICT
23937	19901	3000001	1/5/2009	\$2,303.32	555170 9	BRYAN CONSERVATION DISTRICT
23937	19901	3000001	1/5/2009	\$63.21	555170 71	BRYAN CONSERVATION DISTRICT
23937	19901	3000001	1/5/2009	\$50.00	555170 67	BRYAN CONSERVATION DISTRICT
23939	19901	3000003	1/5/2009	\$368.21	522110	OKLAHOMA TURNPIKE AUTHORITY
23940	19901	3000001	1/5/2009	\$300.00	555170 92	TULSA COUNTY CONSERVATION DISTRICT
23941	40000	3000001	1/5/2009	\$290.28	555170 88	PAYNE COUNTY CONSERVATION DISTRICT
23942	19901	3000001	1/5/2009	\$2,452.12	555170 2	GARFIELD CO CONSERVATION DISTRICT
23942	19901	3000001	1/5/2009	\$2,491.04	555170 5	GARFIELD CO CONSERVATION DISTRICT
23942	19901	3000001	1/5/2009	\$100.00	555170 62	GARFIELD CO CONSERVATION DISTRICT
23942	19901	3000001	1/5/2009	\$58.00	555170 26	GARFIELD CO CONSERVATION DISTRICT
23942	19901	3000001	1/5/2009	\$27.08	555170 80	GARFIELD CO CONSERVATION DISTRICT
23942	19901	3000001	1/5/2009	\$29.00	555170 20	GARFIELD CO CONSERVATION DISTRICT
23942	19901	3000001	1/5/2009	\$47.03	555170 71	GARFIELD CO CONSERVATION DISTRICT
23943	19901	3000001	1/5/2009	\$486.00	555170 62	WAGONER COUNTY CONSERVATION DIST NO 22
23943	19901	3000001	1/5/2009	\$350.00	555170 92	WAGONER COUNTY CONSERVATION DIST NO 22
23943	19901	3000001	1/5/2009	\$118.62	555170 71	WAGONER COUNTY CONSERVATION DIST NO 22
23943	19901	3000001	1/5/2009	\$3,275.78	555170 3	WAGONER COUNTY CONSERVATION DIST NO 22
23943	19901	3000001	1/5/2009	\$2,466.85	555170 9	WAGONER COUNTY CONSERVATION DIST NO 22
23944	19901	3000001	1/5/2009	\$15.00	555170 70	ATOKA COUNTY CONSERVATION DISTRICT
23944	19901	3000001	1/5/2009	\$36.50	555170 71	ATOKA COUNTY CONSERVATION DISTRICT
23944	19901	3000001	1/5/2009	\$2,705.77	555170 7	ATOKA COUNTY CONSERVATION DISTRICT
23944	19901	3000001	1/5/2009	\$224.00	555170 62	ATOKA COUNTY CONSERVATION DISTRICT
23944	19901	3000001	1/5/2009	\$2,611.83	555170 2	ATOKA COUNTY CONSERVATION DISTRICT
23944	19901	3000001	1/5/2009	\$325.00	555170 92	ATOKA COUNTY CONSERVATION DISTRICT
23945	19901	3000001	1/5/2009	\$3,444.80	555170 94	GRADY COUNTY CONSERVATION DIST
23946	19901	3000001	1/5/2009	\$69.00	555170 72	GRADY COUNTY CONSERVATION DIST
23946	19901	3000001	1/5/2009	\$250.00	555170 92	GRADY COUNTY CONSERVATION DIST
23946	19901	3000001	1/5/2009	\$58.36	555170 71	GRADY COUNTY CONSERVATION DIST
23946	19901	3000001	1/5/2009	\$2,426.37	555170 11	GRADY COUNTY CONSERVATION DIST
23946	19901	3000001	1/5/2009	\$2,380.15	555170 7	GRADY COUNTY CONSERVATION DIST
23946	19901	3000001	1/5/2009	\$3,217.31	555170 3	GRADY COUNTY CONSERVATION DIST
23947	19901	3000001	1/5/2009	\$2,272.18	555170 1	CIMARRON VALLEY CONSERVATION DISTRICT
23947	19901	3000001	1/5/2009	\$3,016.41	555170 5	CIMARRON VALLEY CONSERVATION DISTRICT
23948	19901	3000001	1/5/2009	\$3,014.20	555170 94	KIAMICHI CONSERVATION DISTRICT
23953	19901	3000003	1/7/2009	\$161.40	532140	SHARP ELECTRONICS CORPORATION
23954	19901	3000003	1/7/2009	\$161.40	532140	SHARP ELECTRONICS CORPORATION
23955	19901	3000003	1/7/2009	\$107.60	532140	SHARP ELECTRONICS CORPORATION
23958	19901	3000001	1/8/2009	\$23.40	555170 69	LOVE COUNTY CONSERVATION DISTRICT

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23958	19901	3000001	1/8/2009	\$2,369.29	555170 7	LOVE COUNTY CONSERVATION DISTRICT
23958	19901	3000001	1/8/2009	\$3,162.03	555170 5	LOVE COUNTY CONSERVATION DISTRICT
23958	19901	3000001	1/8/2009	\$36.98	555170 71	LOVE COUNTY CONSERVATION DISTRICT
23959	19901	3000001	1/8/2009	\$350.00	555170 92	GARFIELD CO CONSERVATION DISTRICT
23960	19901	3000001	1/8/2009	\$2,967.77	555170 2	KINGFISHER COUNTY CONSERVATION DISTRICT
23960	19901	3000001	1/8/2009	\$2,669.85	555170 5	KINGFISHER COUNTY CONSERVATION DISTRICT
23960	19901	3000001	1/8/2009	\$42.99	555170 30	KINGFISHER COUNTY CONSERVATION DISTRICT
23960	19901	3000001	1/8/2009	\$300.00	555170 92	KINGFISHER COUNTY CONSERVATION DISTRICT
23960	19901	3000001	1/8/2009	\$75.07	555170 71	KINGFISHER COUNTY CONSERVATION DISTRICT
23960	19901	3000001	1/8/2009	\$33.34	555170 69	KINGFISHER COUNTY CONSERVATION DISTRICT
23961	19901	3000001	1/8/2009	\$500.00	555170 61	JOHNSTON COUNTY CONSERVATION DIST
23961	19901	3000001	1/8/2009	\$325.00	555170 92	JOHNSTON COUNTY CONSERVATION DIST
23961	19901	3000001	1/8/2009	\$100.00	555170 62	JOHNSTON COUNTY CONSERVATION DIST
23961	19901	3000001	1/8/2009	\$80.47	555170 71	JOHNSTON COUNTY CONSERVATION DIST
23961	19901	3000001	1/8/2009	\$180.00	555170 74	JOHNSTON COUNTY CONSERVATION DIST
23961	19901	3000001	1/8/2009	\$18.95	555170 83	JOHNSTON COUNTY CONSERVATION DIST
23961	19901	3000001	1/8/2009	\$524.00	555170 84	JOHNSTON COUNTY CONSERVATION DIST
23961	19901	3000001	1/8/2009	\$2,746.13	555170 2	JOHNSTON COUNTY CONSERVATION DIST
23961	19901	3000001	1/8/2009	\$2,951.56	555170 5	JOHNSTON COUNTY CONSERVATION DIST
23962	19901	3000001	1/9/2009	\$269.13	555170 94	NORTH CADDO CONSERVATION DISTRICT
23962	19901	3000001	1/9/2009	\$287.73	555170 71	NORTH CADDO CONSERVATION DISTRICT
23962	19901	3000001	1/9/2009	\$75.55	555170 80	NORTH CADDO CONSERVATION DISTRICT
23962	19901	3000001	1/9/2009	\$81.99	555170 81	NORTH CADDO CONSERVATION DISTRICT
23962	19901	3000001	1/9/2009	\$742.79	555170 12	NORTH CADDO CONSERVATION DISTRICT
23962	19901	3000001	1/9/2009	\$1,954.46	555170 1	NORTH CADDO CONSERVATION DISTRICT
23963	19901	3000001	1/8/2009	\$82.54	555170 71	MAJOR COUNTY CONSERVATION DISTRICT
23963	19901	3000001	1/8/2009	\$2,837.52	555170 2	MAJOR COUNTY CONSERVATION DISTRICT
23963	19901	3000001	1/8/2009	\$2,949.63	555170 9	MAJOR COUNTY CONSERVATION DISTRICT
23964	19901	3000001	1/8/2009	\$29.78	555170 71	KAY COUNTY CONSERVATION DISTRICT
23964	19901	3000001	1/8/2009	\$75.00	555170 76	KAY COUNTY CONSERVATION DISTRICT
23964	19901	3000001	1/8/2009	\$240.00	555170 74	KAY COUNTY CONSERVATION DISTRICT
23964	19901	3000001	1/8/2009	\$2,386.57	555170 7	KAY COUNTY CONSERVATION DISTRICT
23964	19901	3000001	1/8/2009	\$2,696.93	555170 5	KAY COUNTY CONSERVATION DISTRICT
23964	19901	3000001	1/8/2009	\$2,962.59	555170 2	KAY COUNTY CONSERVATION DISTRICT
23964	19901	3000001	1/8/2009	\$44.46	555170 69	KAY COUNTY CONSERVATION DISTRICT
23966	19901	3000001	1/8/2009	\$68.11	555170 71	ARBUCKLE CONSERVATION DISTRICT
23966	19901	3000001	1/8/2009	\$225.00	555170 92	ARBUCKLE CONSERVATION DISTRICT
23966	19901	3000001	1/8/2009	\$3,286.95	555170 3	ARBUCKLE CONSERVATION DISTRICT
23967	19901	3000003	1/8/2009	\$36.56	534290	COMDATA NETWORK INC
23968	19901	3000001	1/8/2009	\$325.00	555170 92	COMANCHE COUNTY CONSERVATION DISTRICT
23968	19901	3000001	1/8/2009	\$47.59	555170 71	COMANCHE COUNTY CONSERVATION DISTRICT
23968	19901	3000001	1/8/2009	\$2,483.41	555170 1	COMANCHE COUNTY CONSERVATION DISTRICT
23968	19901	3000001	1/8/2009	\$2,812.84	555170 5	COMANCHE COUNTY CONSERVATION DISTRICT
23968	19901	3000001	1/8/2009	\$15.14	555170 20	COMANCHE COUNTY CONSERVATION DISTRICT
23970	19901	3000001	1/8/2009	\$91.10	555170 26	CANEY VALLEY CONSERVATION DISTRICT
23970	19901	3000001	1/8/2009	\$300.00	555170 92	CANEY VALLEY CONSERVATION DISTRICT
23970	19901	3000001	1/8/2009	\$2,311.49	555170 2	CANEY VALLEY CONSERVATION DISTRICT
23970	19901	3000001	1/8/2009	\$2,469.56	555170 5	CANEY VALLEY CONSERVATION DISTRICT
23970	19901	3000001	1/8/2009	\$42.00	555170 72	CANEY VALLEY CONSERVATION DISTRICT
23970	19901	3000001	1/8/2009	\$96.32	555170 71	CANEY VALLEY CONSERVATION DISTRICT
23971	19901	3000001	1/8/2009	\$52.44	555170 71	CREEK COUNTY CONSERVATION DISTRICT
23971	19901	3000001	1/8/2009	\$350.00	555170 92	CREEK COUNTY CONSERVATION DISTRICT
23971	19901	3000001	1/8/2009	\$2,044.53	555170 9	CREEK COUNTY CONSERVATION DISTRICT
23971	19901	3000001	1/8/2009	\$2,697.95	555170 2	CREEK COUNTY CONSERVATION DISTRICT

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23972	19901	3000001	1/8/2009	\$441.01	555170 68	EAST CANADIAN COUNTY CONSERVATION DISTR
23972	19901	3000001	1/8/2009	\$915.03	555170 94	EAST CANADIAN COUNTY CONSERVATION DISTR
23972	19901	3000001	1/8/2009	\$325.00	555170 92	EAST CANADIAN COUNTY CONSERVATION DISTR
23972	19901	3000001	1/8/2009	\$2,397.78	555170 2	EAST CANADIAN COUNTY CONSERVATION DISTR
23972	19901	3000001	1/8/2009	\$150.00	555170 62	EAST CANADIAN COUNTY CONSERVATION DISTR
23973	19901	3000001	1/8/2009	\$2,355.55	555170 9	LATIMER COUNTY CONSERVATION DISTRICT
23973	19901	3000001	1/8/2009	\$3,085.87	555170 11	LATIMER COUNTY CONSERVATION DISTRICT
23974	19901	3000001	1/8/2009	\$2,021.09	555170 9	MUSKOGEE COUNTY CONSERVATION DISTRICT
23974	19901	3000001	1/8/2009	\$36.85	555170 69	MUSKOGEE COUNTY CONSERVATION DISTRICT
23974	19901	3000001	1/8/2009	\$300.00	555170 92	MUSKOGEE COUNTY CONSERVATION DISTRICT
23974	19901	3000001	1/8/2009	\$2,111.61	555170 1	MUSKOGEE COUNTY CONSERVATION DISTRICT
23974	19901	3000001	1/8/2009	\$43.57	555170 71	MUSKOGEE COUNTY CONSERVATION DISTRICT
23974	19901	3000001	1/8/2009	\$148.00	555170 74	MUSKOGEE COUNTY CONSERVATION DISTRICT
23975	19901	3000001	1/8/2009	\$202.47	555170 24	NOBLE COUNTY CONSERVATION DISTRICT
23975	19901	3000001	1/8/2009	\$68.60	555170 72	NOBLE COUNTY CONSERVATION DISTRICT
23975	19901	3000001	1/8/2009	\$40.17	555170 71	NOBLE COUNTY CONSERVATION DISTRICT
23975	19901	3000001	1/8/2009	\$2,806.82	555170 2	NOBLE COUNTY CONSERVATION DISTRICT
23975	19901	3000001	1/8/2009	\$1,307.57	555170 9	NOBLE COUNTY CONSERVATION DISTRICT
23976	19901	3000001	1/8/2009	\$25.00	533110 92	ROGERS COUNTY CONSERVATION DISTRICT
23976	19901	3000001	1/8/2009	\$2,679.12	555170 11	ROGERS COUNTY CONSERVATION DISTRICT
23976	19901	3000001	1/8/2009	\$2,045.35	555170 94	ROGERS COUNTY CONSERVATION DISTRICT
23976	19901	3000001	1/8/2009	\$35.97	555170 20	ROGERS COUNTY CONSERVATION DISTRICT
23976	19901	3000001	1/8/2009	\$348.61	555170 12	ROGERS COUNTY CONSERVATION DISTRICT
23976	19901	3000001	1/8/2009	\$2,716.43	555170 11	ROGERS COUNTY CONSERVATION DISTRICT
23976	19901	3000001	1/8/2009	\$3,891.71	555170 11	ROGERS COUNTY CONSERVATION DISTRICT
23976	19901	3000001	1/8/2009	\$19.50	555170 83	ROGERS COUNTY CONSERVATION DISTRICT
23976	19901	3000001	1/8/2009	\$54.00	555170 71	ROGERS COUNTY CONSERVATION DISTRICT
23976	19901	3000001	1/8/2009	\$313.85	555170 24	ROGERS COUNTY CONSERVATION DISTRICT
23976	19901	3000001	1/8/2009	\$4,172.22	555170 5	ROGERS COUNTY CONSERVATION DISTRICT
23976	19901	3000001	1/8/2009	\$2,720.50	555170 2	ROGERS COUNTY CONSERVATION DISTRICT
24013	19901	3000001	1/12/2009	\$63.60	555170 5	DEWEY COUNTY CONSERVATION DISTRICT
24013	40000	3000001	1/12/2009	\$76.32	555170 5	DEWEY COUNTY CONSERVATION DISTRICT
24015	19901	3000001	1/12/2009	\$2,322.03	555170 1	PITTSBURG COUNTY CONSERVATION DISTRICT
24015	19901	3000001	1/12/2009	\$3,449.87	555170 9	PITTSBURG COUNTY CONSERVATION DISTRICT
24016	19901	3000001	1/12/2009	\$34.05	555170 72	MURRAY COUNTY CONSERVATION DISTRICT
24016	19901	3000001	1/12/2009	\$2,241.79	555170 11	MURRAY COUNTY CONSERVATION DISTRICT
24016	19901	3000001	1/12/2009	\$2,639.91	555170 2	MURRAY COUNTY CONSERVATION DISTRICT
24016	19901	3000001	1/12/2009	\$325.00	555170 92	MURRAY COUNTY CONSERVATION DISTRICT
24016	19901	3000001	1/12/2009	\$200.00	555170 62	MURRAY COUNTY CONSERVATION DISTRICT
24017	19901	3000001	1/12/2009	\$300.00	555170 92	DEWEY COUNTY CONSERVATION DISTRICT
24017	19901	3000001	1/12/2009	\$2,343.66	555170 2	DEWEY COUNTY CONSERVATION DISTRICT
24017	19901	3000001	1/12/2009	\$2,320.70	555170 5	DEWEY COUNTY CONSERVATION DISTRICT
24018	19901	3000001	1/12/2009	\$49.10	555170 71	CLEVELAND COUNTY CONSERVATION DISTRICT
24018	19901	3000001	1/12/2009	\$325.00	555170 92	CLEVELAND COUNTY CONSERVATION DISTRICT
24018	19901	3000001	1/12/2009	\$2,989.84	555170 2	CLEVELAND COUNTY CONSERVATION DISTRICT
24019	19901	3000001	1/12/2009	\$79.76	555170 76	JACKSON COUNTY CONSERVATION DIST
24019	19901	3000001	1/12/2009	\$53.61	555170 20	JACKSON COUNTY CONSERVATION DIST
24019	19901	3000001	1/12/2009	\$2,329.79	555170 2	JACKSON COUNTY CONSERVATION DIST
24019	19901	3000001	1/12/2009	\$3,344.20	555170 5	JACKSON COUNTY CONSERVATION DIST
24020	19901	3000001	1/12/2009	\$2,539.26	555170 9	NOWATA COUNTY CONSERVATION DISTRICT
24020	19901	3000001	1/12/2009	\$2,987.23	555170 5	NOWATA COUNTY CONSERVATION DISTRICT
24020	19901	3000001	1/12/2009	\$200.00	555170 62	NOWATA COUNTY CONSERVATION DISTRICT
24020	19901	3000001	1/12/2009	\$325.00	555170 92	NOWATA COUNTY CONSERVATION DISTRICT
24020	19901	3000001	1/12/2009	\$8.08	555170 72	NOWATA COUNTY CONSERVATION DISTRICT

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24021	19901	3000001	1/12/2009	\$82.66	555170 71	KIOWA COUNTY CONSERVATION DIST #76
24021	19901	3000001	1/12/2009	\$20.70	555170 60	KIOWA COUNTY CONSERVATION DIST #76
24021	19901	3000001	1/12/2009	\$37.00	555170 26	KIOWA COUNTY CONSERVATION DIST #76
24021	19901	3000001	1/12/2009	\$2,376.14	555170 2	KIOWA COUNTY CONSERVATION DIST #76
24021	19901	3000001	1/12/2009	\$1,873.29	555170 7	KIOWA COUNTY CONSERVATION DIST #76
24022	19901	3000001	1/12/2009	\$91.16	555170 71	WOODS COUNTY CONSERVATION DISTRICT
24022	19901	3000001	1/12/2009	\$67.00	555170 80	WOODS COUNTY CONSERVATION DISTRICT
24022	19901	3000001	1/12/2009	\$1,664.11	555170 5	WOODS COUNTY CONSERVATION DISTRICT
24022	19901	3000001	1/12/2009	\$2,112.48	555170 1	WOODS COUNTY CONSERVATION DISTRICT
24022	19901	3000001	1/12/2009	\$99.40	555170 81	WOODS COUNTY CONSERVATION DISTRICT
24023	19901	3000001	1/12/2009	\$2,743.62	555170 9	SOUTH CADDO CONS DISTRICT
24023	19901	3000001	1/12/2009	\$2,798.65	555170 2	SOUTH CADDO CONS DISTRICT
24023	19901	3000001	1/12/2009	\$2,787.10	555170 5	SOUTH CADDO CONS DISTRICT
24023	19901	3000001	1/12/2009	\$60.00	555170 20	SOUTH CADDO CONS DISTRICT
24023	19901	3000001	1/12/2009	\$42.91	555170 71	SOUTH CADDO CONS DISTRICT
24023	19901	3000001	1/12/2009	\$72.66	555170 79	SOUTH CADDO CONS DISTRICT
24023	19901	3000001	1/12/2009	\$964.60	555170 84	SOUTH CADDO CONS DISTRICT
24024	19901	3000001	1/12/2009	\$148.91	555170 26	KIOWA COUNTY CONSERVATION DIST #76
24024	19901	3000001	1/12/2009	\$1,873.29	555170 7	KIOWA COUNTY CONSERVATION DIST #76
24024	19901	3000001	1/12/2009	\$2,376.14	555170 2	KIOWA COUNTY CONSERVATION DIST #76
24024	19901	3000001	1/12/2009	\$213.76	555170 46	KIOWA COUNTY CONSERVATION DIST #76
24024	19901	3000001	1/12/2009	\$82.66	555170 71	KIOWA COUNTY CONSERVATION DIST #76
24028	19901	3000003	1/13/2009	\$161.40	532140	SHARP ELECTRONICS CORPORATION
24029	19901	3000003	1/13/2009	\$53.80	532140	SHARP ELECTRONICS CORPORATION
24030	19901	3000003	1/13/2009	\$184.43	532140	SHARP ELECTRONICS CORPORATION
24031	19901	3000003	1/13/2009	\$161.40	532140	SHARP ELECTRONICS CORPORATION
24032	19901	3000001	1/13/2009	\$2,292.96	555170 1	HARMON COUNTY CONSERVATION DIST
24032	19901	3000001	1/13/2009	\$2,548.72	555170 5	HARMON COUNTY CONSERVATION DIST
24032	19901	3000001	1/13/2009	\$117.42	555170 26	HARMON COUNTY CONSERVATION DIST
24032	19901	3000001	1/13/2009	\$300.00	555170 92	HARMON COUNTY CONSERVATION DIST
24032	19901	3000001	1/13/2009	\$150.37	555170 71	HARMON COUNTY CONSERVATION DIST
24032	19901	3000001	1/13/2009	\$34.40	555170 80	HARMON COUNTY CONSERVATION DIST
24033	19901	3000001	1/13/2009	\$2,476.83	555170 5	HASKELL COUNTY CONSERVATION DISTRICT
24033	19901	3000001	1/13/2009	\$2,451.64	555170 7	HASKELL COUNTY CONSERVATION DISTRICT
24033	19901	3000001	1/13/2009	\$350.00	555170 92	HASKELL COUNTY CONSERVATION DISTRICT
24033	19901	3000001	1/13/2009	\$2,572.90	555170 2	HASKELL COUNTY CONSERVATION DISTRICT
24034	19901	3000001	1/13/2009	\$2,214.33	555170 7	JEFFERSON COUNTY CONSERVATION DIST
24034	19901	3000001	1/13/2009	\$174.15	555170 71	JEFFERSON COUNTY CONSERVATION DIST
24034	19901	3000001	1/13/2009	\$2,495.41	555170 2	JEFFERSON COUNTY CONSERVATION DIST
24034	19901	3000001	1/13/2009	\$42.51	555170 80	JEFFERSON COUNTY CONSERVATION DIST
24034	19901	3000001	1/13/2009	\$74.38	555170 81	JEFFERSON COUNTY CONSERVATION DIST
24034	19901	3000001	1/13/2009	\$23.00	555170 82	JEFFERSON COUNTY CONSERVATION DIST
24035	19901	3000001	1/13/2009	\$40.18	555170 71	KIAMICHI CONSERVATION DISTRICT
24035	19901	3000001	1/13/2009	\$2,842.31	555170 5	KIAMICHI CONSERVATION DISTRICT
24035	19901	3000001	1/13/2009	\$2,179.47	555170 1	KIAMICHI CONSERVATION DISTRICT
24036	19901	3000001	1/13/2009	\$2,390.48	555170 1	LEFLORE COUNTY CONSERVATION DISTRICT
24036	19901	3000001	1/13/2009	\$2,016.33	555170 7	LEFLORE COUNTY CONSERVATION DISTRICT
24036	19901	3000001	1/13/2009	\$3,958.77	555170 5	LEFLORE COUNTY CONSERVATION DISTRICT
24036	19901	3000001	1/13/2009	\$275.00	555170 92	LEFLORE COUNTY CONSERVATION DISTRICT
24037	19901	3000001	1/13/2009	\$375.00	555170 92	MARSHALL COUNTY CONSERVATION DISTRICT
24037	19901	3000001	1/13/2009	\$109.10	555170 69	MARSHALL COUNTY CONSERVATION DISTRICT
24037	19901	3000001	1/13/2009	\$117.17	555170 71	MARSHALL COUNTY CONSERVATION DISTRICT
24037	19901	3000001	1/13/2009	\$500.00	555170 61	MARSHALL COUNTY CONSERVATION DISTRICT
24037	19901	3000001	1/13/2009	\$2,131.08	555170 2	MARSHALL COUNTY CONSERVATION DISTRICT

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24037	19901	3000001	1/13/2009	\$2,376.45	555170 9	MARSHALL COUNTY CONSERVATION DISTRICT
24038	19901	3000001	1/13/2009	\$14.00	555170 81	MCCLAIN COUNTY CONSERVATION DISTRICT
24038	19901	3000001	1/13/2009	\$0.64	555170 79	MCCLAIN COUNTY CONSERVATION DISTRICT
24038	19901	3000001	1/13/2009	\$2,750.43	555170 2	MCCLAIN COUNTY CONSERVATION DISTRICT
24038	19901	3000001	1/13/2009	\$275.00	555170 92	MCCLAIN COUNTY CONSERVATION DISTRICT
24038	19901	3000001	1/13/2009	\$111.59	555170 71	MCCLAIN COUNTY CONSERVATION DISTRICT
24038	19901	3000001	1/13/2009	\$1,742.72	555170 7	MCCLAIN COUNTY CONSERVATION DISTRICT
24038	19901	3000001	1/13/2009	\$20.00	555170 67	MCCLAIN COUNTY CONSERVATION DISTRICT
24039	19901	3000001	1/13/2009	\$151.35	555170 71	OKLAHOMA COUNTY CONSERVATION DISTRICT
24039	19901	3000001	1/13/2009	\$325.00	555170 92	OKLAHOMA COUNTY CONSERVATION DISTRICT
24039	19901	3000001	1/13/2009	\$200.00	555170 63	OKLAHOMA COUNTY CONSERVATION DISTRICT
24039	19901	3000001	1/13/2009	\$1,338.22	555170 5	OKLAHOMA COUNTY CONSERVATION DISTRICT
24039	19901	3000001	1/13/2009	\$2,354.71	555170 2	OKLAHOMA COUNTY CONSERVATION DISTRICT
24039	19901	3000001	1/13/2009	\$137.83	555170 73	OKLAHOMA COUNTY CONSERVATION DISTRICT
24039	19901	3000001	1/13/2009	\$56.80	555170 86	OKLAHOMA COUNTY CONSERVATION DISTRICT
24039	19901	3000001	1/13/2009	\$7.44	555170 79	OKLAHOMA COUNTY CONSERVATION DISTRICT
24040	19901	3000001	1/13/2009	\$94.45	555170 71	OSAGE COUNTY CONSERVATION DISTRICT
24040	19901	3000001	1/13/2009	\$250.00	555170 92	OSAGE COUNTY CONSERVATION DISTRICT
24040	19901	3000001	1/13/2009	\$22.28	555170 20	OSAGE COUNTY CONSERVATION DISTRICT
24040	19901	3000001	1/13/2009	\$2,475.22	555170 5	OSAGE COUNTY CONSERVATION DISTRICT
24040	19901	3000001	1/13/2009	\$2,815.33	555170 2	OSAGE COUNTY CONSERVATION DISTRICT
24041	19901	3000001	1/13/2009	\$52.75	555170 68	PUSHMATAHA CONSERVATION DISTRICT #44
24041	19901	3000001	1/13/2009	\$32.23	555170 71	PUSHMATAHA CONSERVATION DISTRICT #44
24041	19901	3000001	1/13/2009	\$275.00	555170 92	PUSHMATAHA CONSERVATION DISTRICT #44
24041	19901	3000001	1/13/2009	\$36.38	555170 80	PUSHMATAHA CONSERVATION DISTRICT #44
24041	19901	3000001	1/13/2009	\$2,203.13	555170 9	PUSHMATAHA CONSERVATION DISTRICT #44
24041	19901	3000001	1/13/2009	\$2,546.64	555170 2	PUSHMATAHA CONSERVATION DISTRICT #44
24041	19901	3000001	1/13/2009	\$15.00	555170 70	PUSHMATAHA CONSERVATION DISTRICT #44
24042	19901	3000001	1/13/2009	\$2,012.94	555170 9	TALIHINA CONSERVATION DISTRICT
24042	19901	3000001	1/13/2009	\$3,702.48	555170 5	TALIHINA CONSERVATION DISTRICT
24043	19901	3000001	1/13/2009	\$2,109.44	555170 1	TEXAS COUNTY CONSERVATION DISTRICT
24043	19901	3000001	1/13/2009	\$432.69	555170 71	TEXAS COUNTY CONSERVATION DISTRICT
24043	19901	3000001	1/13/2009	\$1,814.12	555170 9	TEXAS COUNTY CONSERVATION DISTRICT
24044	19901	3000001	1/13/2009	\$300.00	555170 92	TILLMAN COUNTY CONSERVATION DISTRICT
24044	19901	3000001	1/13/2009	\$2,474.47	555170 9	TILLMAN COUNTY CONSERVATION DISTRICT
24044	19901	3000001	1/13/2009	\$2,498.80	555170 2	TILLMAN COUNTY CONSERVATION DISTRICT
24045	19901	3000001	1/13/2009	\$77.15	555170 71	VALLIANT CONSERVATION DISTRICT
24045	19901	3000001	1/13/2009	\$275.00	555170 92	VALLIANT CONSERVATION DISTRICT
24045	19901	3000001	1/13/2009	\$640.00	555170 61	VALLIANT CONSERVATION DISTRICT
24045	19901	3000001	1/13/2009	\$2,416.12	555170 7	VALLIANT CONSERVATION DISTRICT
24045	19901	3000001	1/13/2009	\$2,789.68	555170 2	VALLIANT CONSERVATION DISTRICT
24046	19901	3000001	1/13/2009	\$2,832.44	555170 2	WEST CADDO CONSERVATION DISTRICT
24046	19901	3000001	1/13/2009	\$2,716.40	555170 5	WEST CADDO CONSERVATION DISTRICT
24046	19901	3000001	1/13/2009	\$150.97	555170 71	WEST CADDO CONSERVATION DISTRICT
24046	19901	3000001	1/13/2009	\$350.00	555170 92	WEST CADDO CONSERVATION DISTRICT
24046	19901	3000001	1/13/2009	\$108.98	555170 80	WEST CADDO CONSERVATION DISTRICT
24046	19901	3000001	1/13/2009	\$24.78	555170 82	WEST CADDO CONSERVATION DISTRICT
24054	19901	3000001	1/14/2009	\$55.00	555170 81	WOODWARD COUNTY CONSERVATION DISTRICT
24054	19901	3000001	1/14/2009	\$69.44	555170 82	WOODWARD COUNTY CONSERVATION DISTRICT
24054	19901	3000001	1/14/2009	\$2,156.72	555170 1	WOODWARD COUNTY CONSERVATION DISTRICT
24054	19901	3000001	1/14/2009	\$2,093.62	555170 5	WOODWARD COUNTY CONSERVATION DISTRICT
24054	19901	3000001	1/14/2009	\$55.00	555170 80	WOODWARD COUNTY CONSERVATION DISTRICT
24055	19901	3000001	1/14/2009	\$2,235.90	555170 1	GREER COUNTY CONSERVATION DIST
24055	19901	3000001	1/14/2009	\$2,514.60	555170 5	GREER COUNTY CONSERVATION DIST

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24055	19901	3000001	1/14/2009	\$114.15	555170 71	GREER COUNTY CONSERVATION DIST
24055	19901	3000001	1/14/2009	\$350.00	555170 92	GREER COUNTY CONSERVATION DIST
24055	19901	3000001	1/14/2009	\$92.71	555170 80	GREER COUNTY CONSERVATION DIST
24055	19901	3000001	1/14/2009	\$130.78	555170 81	GREER COUNTY CONSERVATION DIST
24055	19901	3000001	1/14/2009	\$775.00	555170 68	GREER COUNTY CONSERVATION DIST
24056	19901	3000001	1/14/2009	\$2,173.36	555170 9	OKMULGEE COUNTY CONSERVATION DISTRICT
24056	19901	3000001	1/14/2009	\$124.44	555170 71	OKMULGEE COUNTY CONSERVATION DISTRICT
24056	19901	3000001	1/14/2009	\$87.28	555170 7	OKMULGEE COUNTY CONSERVATION DISTRICT
24056	19901	3000001	1/14/2009	\$2,147.73	555170 1	OKMULGEE COUNTY CONSERVATION DISTRICT
24057	19901	3000001	1/14/2009	\$3,182.85	555170 2	MAYES COUNTY CONSERVATION DISTRICT
24057	19901	3000001	1/14/2009	\$150.00	555170 63	MAYES COUNTY CONSERVATION DISTRICT
24057	19901	3000001	1/14/2009	\$775.00	555170 64	MAYES COUNTY CONSERVATION DISTRICT
24057	19901	3000001	1/14/2009	\$57.15	555170 71	MAYES COUNTY CONSERVATION DISTRICT
24058	19901	3000001	1/14/2009	\$278.32	555170 46	COTTON COUNTY CONSERVATION DISTRICT
24058	19901	3000001	1/14/2009	\$171.96	555170 22	COTTON COUNTY CONSERVATION DISTRICT
24058	19901	3000001	1/14/2009	\$3,050.90	555170 5	COTTON COUNTY CONSERVATION DISTRICT
24058	19901	3000001	1/14/2009	\$2,907.23	555170 2	COTTON COUNTY CONSERVATION DISTRICT
24058	19901	3000001	1/14/2009	\$144.00	555170 80	COTTON COUNTY CONSERVATION DISTRICT
24058	19901	3000001	1/14/2009	\$283.00	555170 60	COTTON COUNTY CONSERVATION DISTRICT
24058	19901	3000001	1/14/2009	\$538.21	555170 71	COTTON COUNTY CONSERVATION DISTRICT
24058	19901	3000001	1/14/2009	\$72.00	555170 72	COTTON COUNTY CONSERVATION DISTRICT
24058	19901	3000001	1/14/2009	\$360.02	555170 82	COTTON COUNTY CONSERVATION DISTRICT
24059	19901	3000001	1/14/2009	\$2,871.49	555170 3	CRAIG COUNTY CONSERVATION DISTRICT
24059	19901	3000001	1/14/2009	\$2,282.50	555170 7	CRAIG COUNTY CONSERVATION DISTRICT
24079	19901	3000001	1/15/2009	\$45.05	555170 9	MARSHALL COUNTY CONSERVATION DISTRICT
24079	19901	3000001	1/15/2009	\$49.92	555170 2	MARSHALL COUNTY CONSERVATION DISTRICT
24079	40000	3000001	1/15/2009	\$49.92	555170 1	MARSHALL COUNTY CONSERVATION DISTRICT
24079	40000	3000001	1/15/2009	\$54.06	555170 9	MARSHALL COUNTY CONSERVATION DISTRICT
24093	19901	3000001	1/16/2009	\$56.27	555170 71	CHECOTAH CONSERVATION DISTRICT #20
24093	19901	3000001	1/16/2009	\$1,298.05	555170 2	CHECOTAH CONSERVATION DISTRICT #20
24093	19901	3000001	1/16/2009	\$11.95	555170 67	CHECOTAH CONSERVATION DISTRICT #20
24093	19901	3000001	1/16/2009	\$59.00	555170 72	CHECOTAH CONSERVATION DISTRICT #20
24093	19901	3000001	1/16/2009	\$200.00	555170 75	CHECOTAH CONSERVATION DISTRICT #20
24093	19901	3000001	1/16/2009	\$34.91	555170 79	CHECOTAH CONSERVATION DISTRICT #20
24094	19901	3000001	1/16/2009	\$2,204.17	555170 9	BLAINE COUNTY CONSERVATION DIS
24094	19901	3000001	1/16/2009	\$2,212.71	555170 1	BLAINE COUNTY CONSERVATION DIS
24094	19901	3000001	1/16/2009	\$350.00	555170 92	BLAINE COUNTY CONSERVATION DIS
24095	19901	3000001	1/16/2009	\$2,596.20	555170 5	NORTH FORK OF RED RIVER CONSERVATION
24095	19901	3000001	1/16/2009	\$2,415.82	555170 1	NORTH FORK OF RED RIVER CONSERVATION
24096	19901	3000001	1/16/2009	\$3.96	555170 79	EAST WOODS COUNTY CONSERVATION DIST
24096	19901	3000001	1/16/2009	\$11.00	555170 72	EAST WOODS COUNTY CONSERVATION DIST
24096	19901	3000001	1/16/2009	\$35.31	555170 71	EAST WOODS COUNTY CONSERVATION DIST
24096	19901	3000001	1/16/2009	\$28.67	555170 69	EAST WOODS COUNTY CONSERVATION DIST
24096	19901	3000001	1/16/2009	\$2,261.80	555170 11	EAST WOODS COUNTY CONSERVATION DIST
24096	19901	3000001	1/16/2009	\$325.00	555170 92	EAST WOODS COUNTY CONSERVATION DIST
24096	19901	3000001	1/16/2009	\$2,992.81	555170 3	EAST WOODS COUNTY CONSERVATION DIST
24096	19901	3000001	1/16/2009	\$22.98	555170 20	EAST WOODS COUNTY CONSERVATION DIST
24097	19901	3000001	1/16/2009	\$50.29	555170 71	HARPER COUNTY CONSERVATION DISTRICT
24097	19901	3000001	1/16/2009	\$2,704.12	555170 2	HARPER COUNTY CONSERVATION DISTRICT
24097	19901	3000001	1/16/2009	\$2,141.70	555170 5	HARPER COUNTY CONSERVATION DISTRICT
24097	19901	3000001	1/16/2009	\$350.00	555170 92	HARPER COUNTY CONSERVATION DISTRICT
24097	19901	3000001	1/16/2009	\$42.00	555170 72	HARPER COUNTY CONSERVATION DISTRICT
24098	19901	3000001	1/16/2009	\$300.00	555170 92	GARVIN CONSERVATION DIST
24099	19901	3000001	1/16/2009	\$100.00	555170 62	NOBLE COUNTY CONSERVATION DISTRICT

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24099	19901	3000001	1/16/2009	\$40.17	555170 71	NOBLE COUNTY CONSERVATION DISTRICT
24099	19901	3000001	1/16/2009	\$225.00	555170 92	NOBLE COUNTY CONSERVATION DISTRICT
24099	19901	3000001	1/16/2009	\$20.00	555170 70	NOBLE COUNTY CONSERVATION DISTRICT
24099	19901	3000001	1/16/2009	\$2,806.82	555170 2	NOBLE COUNTY CONSERVATION DISTRICT
24099	19901	3000001	1/16/2009	\$1,307.57	555170 9	NOBLE COUNTY CONSERVATION DISTRICT
24100	19901	3000001	1/16/2009	\$325.00	555170 92	UPPER WASHITA CONSERVATION DISTRICT
24100	19901	3000001	1/16/2009	\$2,301.16	555170 7	UPPER WASHITA CONSERVATION DISTRICT
24100	19901	3000001	1/16/2009	\$3,147.57	555170 5	UPPER WASHITA CONSERVATION DISTRICT
24101	19901	3000001	1/16/2009	\$375.00	555170 92	BEAVER COUNTY CONSERVATION DIS
24101	19901	3000001	1/16/2009	\$2,348.04	555170 9	BEAVER COUNTY CONSERVATION DIS
24101	19901	3000001	1/16/2009	\$50.00	555170 86	BEAVER COUNTY CONSERVATION DIS
24101	19901	3000001	1/16/2009	\$2,586.24	555170 3	BEAVER COUNTY CONSERVATION DIS
24109	19901	3000001	1/16/2009	\$1,981.56	555170 9	WASHITA COUNTY CONSERVATION DISTRICT
24109	19901	3000001	1/16/2009	\$100.00	555170 62	WASHITA COUNTY CONSERVATION DISTRICT
24109	19901	3000001	1/16/2009	\$325.00	555170 92	WASHITA COUNTY CONSERVATION DISTRICT
24109	19901	3000001	1/16/2009	\$2,688.93	555170 11	WASHITA COUNTY CONSERVATION DISTRICT
24109	19901	3000001	1/16/2009	\$2,969.57	555170 11	WASHITA COUNTY CONSERVATION DISTRICT
24109	19901	3000001	1/16/2009	\$92.50	555170 71	WASHITA COUNTY CONSERVATION DISTRICT
24110	19901	3000001	1/16/2009	\$10.95	555170 72	PONTOTOC COUNTY C D
24110	19901	3000001	1/16/2009	\$74.31	555170 71	PONTOTOC COUNTY C D
24110	19901	3000001	1/16/2009	\$2,336.94	555170 5	PONTOTOC COUNTY C D
24110	19901	3000001	1/16/2009	\$2,112.31	555170 2	PONTOTOC COUNTY C D
24110	19901	3000001	1/16/2009	\$86.00	555170 69	PONTOTOC COUNTY C D
24111	19901	3000001	1/16/2009	\$92.80	555170 26	GARVIN CONSERVATION DIST
24111	19901	3000001	1/16/2009	\$41.32	555170 71	GARVIN CONSERVATION DIST
24111	19901	3000001	1/16/2009	\$84.00	555170 20	GARVIN CONSERVATION DIST
24111	19901	3000001	1/16/2009	\$2,291.16	555170 11	GARVIN CONSERVATION DIST
24111	19901	3000001	1/16/2009	\$2,347.29	555170 2	GARVIN CONSERVATION DIST
24113	19901	3000001	1/20/2009	\$2,895.44	555170 5	LOGAN COUNTY CONSERVATION DISTRICT
24113	19901	3000001	1/20/2009	\$64.44	555170 71	LOGAN COUNTY CONSERVATION DISTRICT
24113	19901	3000001	1/20/2009	\$250.00	555170 92	LOGAN COUNTY CONSERVATION DISTRICT
24113	19901	3000001	1/20/2009	\$90.00	555170 60	LOGAN COUNTY CONSERVATION DISTRICT
24113	19901	3000001	1/20/2009	\$1,963.03	555170 9	LOGAN COUNTY CONSERVATION DISTRICT
24114	19901	3000001	1/20/2009	\$93.58	555170 71	CIMARRON COUNTY CONSERVATION DISTRICT
24114	19901	3000001	1/20/2009	\$750.00	555170 61	CIMARRON COUNTY CONSERVATION DISTRICT
24114	19901	3000001	1/20/2009	\$93.84	555170 72	CIMARRON COUNTY CONSERVATION DISTRICT
24114	19901	3000001	1/20/2009	\$2,776.95	555170 3	CIMARRON COUNTY CONSERVATION DISTRICT
24114	19901	3000001	1/20/2009	\$2,976.62	555170 9	CIMARRON COUNTY CONSERVATION DISTRICT
24114	19901	3000001	1/20/2009	\$169.90	555170 20	CIMARRON COUNTY CONSERVATION DISTRICT
24115	19901	3000001	1/20/2009	\$2,696.52	555170 2	OKFUSKEE COUNTY CONSERVATION DISTRICT
24115	19901	3000001	1/20/2009	\$2,140.19	555170 9	OKFUSKEE COUNTY CONSERVATION DISTRICT
24115	19901	3000001	1/20/2009	\$573.00	555170 80	OKFUSKEE COUNTY CONSERVATION DISTRICT
24115	19901	3000001	1/20/2009	\$175.00	555170 92	OKFUSKEE COUNTY CONSERVATION DISTRICT
24116	19901	3000001	1/20/2009	\$2,350.81	555170 1	DELAWARE CO CONSERVATION DISTRICT
24116	19901	3000001	1/20/2009	\$158.90	555170 72	DELAWARE CO CONSERVATION DISTRICT
24116	19901	3000001	1/20/2009	\$1,461.55	555170 11	DELAWARE CO CONSERVATION DISTRICT
24117	19901	3000001	1/20/2009	\$350.00	555170 92	STEPHENS COUNTY CONSERVATION DISTRICT
24117	19901	3000001	1/20/2009	\$128.41	555170 71	STEPHENS COUNTY CONSERVATION DISTRICT
24117	19901	3000001	1/20/2009	\$2,902.44	555170 5	STEPHENS COUNTY CONSERVATION DISTRICT
24117	19901	3000001	1/20/2009	\$2,812.57	555170 2	STEPHENS COUNTY CONSERVATION DISTRICT
24117	19901	3000001	1/20/2009	\$25.95	555170 83	STEPHENS COUNTY CONSERVATION DISTRICT
24118	19901	3000001	1/20/2009	\$2,712.56	555170 2	OTTAWA COUNTY CONSERVATION DISTRICT
24118	19901	3000001	1/20/2009	\$44.71	555170 71	OTTAWA COUNTY CONSERVATION DISTRICT
24118	19901	3000001	1/20/2009	\$24.95	555170 67	OTTAWA COUNTY CONSERVATION DISTRICT

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24119	19901	3000001	1/20/2009	\$375.00	555170 92	GRANT COUNTY CONSERVATION DIST
24119	19901	3000001	1/20/2009	\$200.00	555170 60	GRANT COUNTY CONSERVATION DIST
24119	19901	3000001	1/20/2009	\$600.00	555170 61	GRANT COUNTY CONSERVATION DIST
24119	19901	3000001	1/20/2009	\$214.11	555170 69	GRANT COUNTY CONSERVATION DIST
24119	19901	3000001	1/20/2009	\$3,049.26	555170 9	GRANT COUNTY CONSERVATION DIST
24119	19901	3000001	1/20/2009	\$2,362.78	555170 2	GRANT COUNTY CONSERVATION DIST
24119	19901	3000001	1/20/2009	\$80.29	555170 71	GRANT COUNTY CONSERVATION DIST
24119	19901	3000001	1/20/2009	\$121.79	555170 22	GRANT COUNTY CONSERVATION DIST
24120	19901	3000001	1/20/2009	\$3,063.93	555170 9	ADAIR COUNTY CONSERVATION DISTRICT #67
24120	19901	3000001	1/20/2009	\$720.00	555170 61	ADAIR COUNTY CONSERVATION DISTRICT #67
24120	19901	3000001	1/20/2009	\$3,105.36	555170 3	ADAIR COUNTY CONSERVATION DISTRICT #67
24120	19901	3000001	1/20/2009	\$150.00	555170 63	ADAIR COUNTY CONSERVATION DISTRICT #67
24120	19901	3000001	1/20/2009	\$35.29	555170 71	ADAIR COUNTY CONSERVATION DISTRICT #67
24120	19901	3000001	1/20/2009	\$300.00	555170 92	ADAIR COUNTY CONSERVATION DISTRICT #67
24131	19901	3000001	1/21/2009	\$100.00	555170 62	MCINTOSH COUNTY CONSERVATION DISTRICT
24131	19901	3000001	1/21/2009	\$50.71	555170 71	MCINTOSH COUNTY CONSERVATION DISTRICT
24131	19901	3000001	1/21/2009	\$27.84	555170 79	MCINTOSH COUNTY CONSERVATION DISTRICT
24131	19901	3000001	1/21/2009	\$1,404.27	555170 2	MCINTOSH COUNTY CONSERVATION DISTRICT
24131	19901	3000001	1/21/2009	\$34.04	555170 20	MCINTOSH COUNTY CONSERVATION DISTRICT
24132	19901	3000001	1/21/2009	\$30.00	555170 71	PAWNEE COUNTY CONSERVATION DISTRICT
24132	19901	3000001	1/21/2009	\$375.00	555170 92	PAWNEE COUNTY CONSERVATION DISTRICT
24132	19901	3000001	1/21/2009	\$2,342.38	555170 1	PAWNEE COUNTY CONSERVATION DISTRICT
24132	19901	3000001	1/21/2009	\$725.56	555170 9	PAWNEE COUNTY CONSERVATION DISTRICT
24132	19901	3000001	1/21/2009	\$3,229.50	555170 94	PAWNEE COUNTY CONSERVATION DISTRICT
24133	19901	3000001	1/21/2009	\$2,377.83	555170 5	COAL COUNTY CONSERVATION DISTRICT #19
24133	19901	3000001	1/21/2009	\$75.96	555170 26	COAL COUNTY CONSERVATION DISTRICT #19
24133	19901	3000001	1/21/2009	\$160.57	555170 71	COAL COUNTY CONSERVATION DISTRICT #19
24133	19901	3000001	1/21/2009	\$2,300.48	555170 1	COAL COUNTY CONSERVATION DISTRICT #19
24134	19901	3000001	1/21/2009	\$40.16	555170 71	LITTLE RIVER CONSERVATION DISTRICT
24134	19901	3000001	1/21/2009	\$42.00	555170 72	LITTLE RIVER CONSERVATION DISTRICT
24134	19901	3000001	1/21/2009	\$120.00	555170 74	LITTLE RIVER CONSERVATION DISTRICT
24134	19901	3000001	1/21/2009	\$61.04	555170 11	LITTLE RIVER CONSERVATION DISTRICT
24134	19901	3000001	1/21/2009	\$96.94	555170 26	LITTLE RIVER CONSERVATION DISTRICT
24134	19901	3000001	1/21/2009	\$3,249.45	555170 5	LITTLE RIVER CONSERVATION DISTRICT
24134	19901	3000001	1/21/2009	\$2,329.79	555170 2	LITTLE RIVER CONSERVATION DISTRICT
24137	19901	3000001	1/21/2009	\$673.89	555170 94	ATOKA COUNTY CONSERVATION DISTRICT
24139	19901	3000001	1/21/2009	\$2,516.88	555170 5	CUSTER COUNTY CONSERVATION DISTRICT
24139	19901	3000001	1/21/2009	\$84.71	555170 71	CUSTER COUNTY CONSERVATION DISTRICT
24139	19901	3000001	1/21/2009	\$2,327.39	555170 2	CUSTER COUNTY CONSERVATION DISTRICT
24139	19901	3000001	1/21/2009	\$31.20	555170 71	CUSTER COUNTY CONSERVATION DISTRICT
24139	19901	3000001	1/21/2009	\$34.99	555170 82	CUSTER COUNTY CONSERVATION DISTRICT
24139	19901	3000001	1/21/2009	\$42.00	555170 72	CUSTER COUNTY CONSERVATION DISTRICT
24140	19901	3000001	1/21/2009	\$250.00	555170 92	CUSTER COUNTY CONSERVATION DISTRICT
24147	19901	3000003	1/22/2009	\$53.80	532140	SHARP ELECTRONICS CORPORATION
24148	19901	3000003	1/22/2009	\$538.00	532140	SHARP ELECTRONICS CORPORATION
24149	19901	3000003	1/22/2009	<u>\$322.80</u>	532140	SHARP ELECTRONICS CORPORATION

\$575,626.51 Field Services

Education

23915	19901	3000004	1/5/2009	\$33.99	536190	AUTHORITY ORDER-PCARD
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**OKLAHOMA CONSERVATION COMMISSION
CLAIMS REGISTER BY PROGRAM
FOR THE PERIOD OF DECEMBER 16, 2008 THRU JANUARY 28, 2009**

Voucher	Fund Class	Department	Date	Amount	Account	Payee
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District Services

23816	19901	3000005	12/22/2008	\$76.05	521110	PHILLIPS FORD D
23816	19901	3000005	12/22/2008	\$6.00	521140	PHILLIPS FORD D
23916	19901	3000005	1/5/2009	\$222.30	521110	KNAUF LISA R
23916	19901	3000005	1/5/2009	\$108.00	521120	KNAUF LISA R
23916	19901	3000005	1/5/2009	\$8.60	521140	KNAUF LISA R
24130	40000	3000005	1/20/2009	<u>\$824.00</u>	515010	DANIEL J GAMINO & ASSOC PC

\$1,244.95 District Services

Abandoned Mine Land Reclamation

23745	40000	4000005	12/16/2008	\$6,421.00	541120	BRITE COMPUTERS
23806	40000	4000005	12/19/2008	\$410.79	531150	DEPARTMENT OF CENTRAL SERVICES
23832	40000	4000001	12/22/2008	\$46.41	531110	FEDEX FREIGHT EAST INC
23853	40000	4000005	12/24/2008	\$250.00	531250	DEPARTMENT OF ENVIRONMENTAL QUALITY
23854	40000	4000005	12/24/2008	\$250.00	531250	DEPARTMENT OF ENVIRONMENTAL QUALITY
23881	40000	4000005	12/29/2008	\$38.75	533120	GENES AUTOMOTIVE INC
23882	40000	4000005	12/29/2008	\$188.09	531130	AT & T MOBILITY NATIONAL ACCOUNT LLC
23915	40000	4000001	1/5/2009	\$70.26	536140	AUTHORITY ORDER-PCARD
23915	40000	4000001	1/5/2009	\$2,426.30	541120	AUTHORITY ORDER-PCARD
23915	40000	4000005	1/5/2009	\$185.00	533120	AUTHORITY ORDER-PCARD
23915	40000	4000005	1/5/2009	\$10.50	536150	AUTHORITY ORDER-PCARD
23967	40000	4000001	1/8/2009	\$152.08	534290	COMDATA NETWORK INC
23978	40000	4000005	1/9/2009	\$251.55	521110	TRACY L REEDER
23979	40000	4000005	1/9/2009	\$51.48	521110	ROYE HENRY L
23980	40000	4000005	1/9/2009	\$454.53	521110	NUTTLE CHARLES E
23981	40000	4000005	1/9/2009	\$596.70	521110	SPURLOCK GENE
23984	40000	4000001	1/12/2009	\$180.00	531210	ONENET
23985	40000	4000005	1/9/2009	\$500.00	545110	MARKS CONSTRUCTION LLC
23990	40000	4000006	1/9/2009	\$359.40	541120	TULSA CONNECT
24004	40000	4000005	1/9/2009	\$91,350.00	545110	PRECISION IMPACT RECOVERY LLC
24005	40000	4000005	1/9/2009	\$59,500.00	545110	WILSON RANCH AND EXCAVATING LLC
24006	40000	4000005	1/9/2009	\$134.40	531150	DEPARTMENT OF CENTRAL SERVICES
24007	40000	4000005	1/9/2009	\$107.47	531160	DEPARTMENT OF CENTRAL SERVICES
24008	40000	4000005	1/9/2009	\$111.05	531150	DEPARTMENT OF CENTRAL SERVICES
24009	40000	4000005	1/9/2009	\$111.78	531150	DEPARTMENT OF CENTRAL SERVICES
24012	40000	4000005	1/9/2009	\$49.99	533110 88	ROGERS COUNTY CONSERVATION DISTRICT
24151	40000	4000005	1/22/2009	\$10.85	521140	ROYE HENRY L
24152	40000	4000005	1/22/2009	\$187.58	531130	AT & T MOBILITY NATIONAL ACCOUNT LLC
24172	40000	4000005	1/22/2009	<u>\$64,280.00</u>	545110	THOMAS CONSTRUCTION INC

\$228,685.96 Abandoned Mine Land Reclamation

Tar Creek

23777	41000	4000002	12/19/2008	\$250.00	531250	DEPARTMENT OF ENVIRONMENTAL QUALITY
23980	41000	4000002	1/9/2009	\$174.35	521110	NUTTLE CHARLES E
24067	41000	4000002	1/15/2009	\$13,707.50	545110	CITY OF COMMERCE
24118	41000	4000002	1/20/2009	<u>\$150.00</u>	555170 88	OTTAWA COUNTY CONSERVATION DISTRICT

\$14,281.85

**OKLAHOMA CONSERVATION COMMISSION
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Voucher	Fund Class	Department	Date	Amount	Account	Payee
Water Quality						
23756	40000	5000001	12/16/2008	\$5,758.00	537160	HACH
23775	40000	5000001	12/19/2008	\$29.25	521120	GINA C LEVESQUE
23775	40000	5000001	12/19/2008	\$79.63	521150	GINA C LEVESQUE
23778	40000	5000001	12/19/2008	\$600.00	555170	CENTRAL N. CANADIAN RIVER CONSERVATION
23779	40000	5000001	12/19/2008	\$300.00	555170 88	BLAINE COUNTY CONSERVATION DIS
23780	40000	5000001	12/19/2008	\$600.00	555170 88	DELAWARE CO CONSERVATION DISTRICT
23782	40000	5000001	12/19/2008	\$53.85	531130	AT&T CORPORATION
23783	40000	5000001	12/19/2008	\$40.32	531130	ALLTELL MOBILE
23784	40000	5000001	12/19/2008	\$39.87	531130	ALLTELL MOBILE
23785	40000	5000001	12/19/2008	\$391.43	531130	AT & T MOBILITY NATIONAL ACCOUNT LLC
23786	40000	5000001	12/19/2008	\$145.10	531130	AT & T MOBILITY NATIONAL ACCOUNT LLC
23788	40000	5000001	12/19/2008	\$225.00	522150	OKLAHOMA STATE UNIVERSITY
23789	40000	5000001	12/19/2008	\$4,441.76	515450	OKLAHOMA WATER RESOURCES BOARD
23790	40000	5000001	12/19/2008	\$1,723.41	515450	OKLAHOMA WATER RESOURCES BOARD
23791	40000	5000001	12/19/2008	\$3,249.17	515450	OKLAHOMA WATER RESOURCES BOARD
23792	40000	5000001	12/19/2008	\$2,529.21	515450	OKLAHOMA WATER RESOURCES BOARD
23793	40000	5000001	12/19/2008	\$612.53	515450	OKLAHOMA WATER RESOURCES BOARD
23802	25000	5000001	12/19/2008	\$1,244.64	554120	SCHLECHT FARMS INC
23803	25000	5000001	12/19/2008	\$1,224.64	554120	SCHLECHT FARMS INC
23804	40000	5000001	12/19/2008	\$200.00	555170 88	DEER CREEK CONSERVATION DISTRICT
23826	40000	5000001	12/22/2008	\$32.68	531130	AT&T CORPORATION
23828	40000	5000001	12/22/2008	\$0.64	531130	AT&T CORPORATION
23832	40000	5000001	12/22/2008	\$52.76	531110	FEDEX FREIGHT EAST INC
23849	40000	5000001	12/24/2008	\$204.75	521120	RAMMING JASON M
23849	40000	5000001	12/24/2008	\$16.76	521140	RAMMING JASON M
23849	40000	5000001	12/24/2008	\$284.46	521150	RAMMING JASON M
23850	40000	5000001	12/24/2008	\$24.95	531110	MAIL MART
23851	40000	5000001	12/24/2008	\$13.12	531110	UNITED PARCEL SERVICE
23852	40000	5000001	12/24/2008	\$182.00	532190	ENTERPRISE RENT-A-CAR
23855	40000	5000001	12/24/2008	\$19.35	536140	EUREKA WATER COMPANY
23856	40000	5000001	12/24/2008	\$12,883.00	554120	DEPARTMENT OF AGRICULTURE FOOD AND FORES
23857	40000	5000001	12/24/2008	\$3,406.00	515290	NORTHEASTERN STATE UNIVERSITY
23880	40000	5000001	12/29/2008	\$318.00	535180	*MID-DEL GROUP HOMES INC
23882	40000	5000001	12/29/2008	\$74.37	531130	AT & T MOBILITY NATIONAL ACCOUNT LLC
23886	25000	5000001	12/29/2008	\$656.00	554120	GEORGE FRED IMHOFF
23887	25000	5000001	12/29/2008	\$1,312.00	554120	DAVID IMHOFF
23888	40000	5000001	12/29/2008	\$235.17	521110	ERIN COLLEEN SMITH
23915	40000	5000001	1/5/2009	\$131.00	531260	AUTHORITY ORDER-PCARD
23915	40000	5000001	1/5/2009	\$1,060.00	533120	AUTHORITY ORDER-PCARD
23915	40000	5000001	1/5/2009	\$232.05	533210	AUTHORITY ORDER-PCARD
23915	40000	5000001	1/5/2009	\$1,643.24	533220	AUTHORITY ORDER-PCARD
23915	40000	5000001	1/5/2009	\$137.89	535120	AUTHORITY ORDER-PCARD
23915	40000	5000001	1/5/2009	\$198.58	536130	AUTHORITY ORDER-PCARD
23915	40000	5000001	1/5/2009	\$337.21	536140	AUTHORITY ORDER-PCARD
23915	40000	5000001	1/5/2009	\$13.75	536150	AUTHORITY ORDER-PCARD
23915	40000	5000001	1/5/2009	\$196.40	536190	AUTHORITY ORDER-PCARD
23915	40000	5000001	1/5/2009	\$1,278.59	537190	AUTHORITY ORDER-PCARD
23915	40000	5000001	1/5/2009	\$186.26	541120	AUTHORITY ORDER-PCARD
23920	40000	5000001	1/5/2009	\$28.49	531130	AT&T CORPORATION
23923	40000	5000001	1/5/2009	\$338.00	515290	NORTHEASTERN STATE UNIVERSITY
23924	40000	5000001	1/5/2009	\$1,050.00	555170 88	CHEROKEE COUNTY CONSERVATION DISTRICT
23925	40000	5000001	1/5/2009	\$293.72	532140	IKON OFFICE SOLUTIONS

**OKLAHOMA CONSERVATION COMMISSION
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Voucher	Fund Class	Department	Date	Amount	Account	Payee
23928	25000	5000001	1/5/2009	\$1,222.32	554120	OKMULGEE COUNTY CONSERVATION DISTRICT
23936	40000	5000001	1/5/2009	\$14,594.08	532140	DEPARTMENT OF CENTRAL SERVICES
23952	40000	5000001	1/7/2009	\$375.06	531130	OFFICE OF STATE FINANCE
23977	40000	5000001	1/9/2009	\$87.75	521120	RAMMING JASON M
23977	40000	5000001	1/9/2009	\$2.69	521140	RAMMING JASON M
23977	40000	5000001	1/9/2009	\$147.32	521150	RAMMING JASON M
23982	40000	5000001	1/9/2009	\$307.95	531130	AT & T MOBILITY NATIONAL ACCOUNT LLC
23983	40000	5000001	1/9/2009	\$62.70	531160	THE WESTVILLE REPORTER
23986	40000	5000001	1/9/2009	\$11.99	531110	UNITED PARCEL SERVICE
23991	40000	5000001	1/9/2009	\$23.00	536250	ALCOHOLIC BEVERAGE LAWS ENFORCEMENT
23998	25000	5000001	1/9/2009	\$4,373.71	554120	C V LEDBETTER & SONS INC
24000	25000	5000001	1/9/2009	\$3,132.56	554120	DIXON FARMS
24001	25000	5000001	1/9/2009	\$407.42	554120	GARFIELD CO CONSERVATION DISTRICT
24002	25000	5000001	1/9/2009	\$415.20	554120	LINCOLN COUNTY CONSERVATION DISTRICT
24003	25000	5000001	1/9/2009	\$874.23	554120	OKMULGEE COUNTY CONSERVATION DISTRICT
24060	40000	5000001	1/15/2009	\$97.50	521120	SHAW KIMBERLY R
24060	40000	5000001	1/15/2009	\$158.90	521150	SHAW KIMBERLY R
24061	40000	5000001	1/15/2009	\$1,066.69	555170 88	CREEK COUNTY CONSERVATION DISTRICT
24062	40000	5000001	1/15/2009	\$19.35	536140	EUREKA WATER COMPANY
24063	40000	5000001	1/15/2009	\$384.30	532140	SHARP ELECTRONICS CORPORATION
24064	25000	5000001	1/15/2009	\$156.00	554120	GRADY COUNTY CONSERVATION DIST
24065	40000	5000001	1/15/2009	\$1,934.68	532110	DEPARTMENT OF CENTRAL SERVICES
24080	40000	5000001	1/16/2009	\$128.63	515450	OKLAHOMA WATER RESOURCES BOARD
24152	40000	5000001	1/22/2009	\$74.20	531130	AT & T MOBILITY NATIONAL ACCOUNT LLC
24153	40000	5000001	1/22/2009	\$361.01	531130	AT & T MOBILITY NATIONAL ACCOUNT LLC
24154	40000	5000001	1/22/2009	\$144.70	531130	AT & T MOBILITY NATIONAL ACCOUNT LLC
24155	40000	5000001	1/22/2009	\$53.71	531130	AT&T CORPORATION
24156	40000	5000001	1/22/2009	\$39.60	531130	ALLTELL MOBILE
24157	40000	5000001	1/22/2009	\$40.04	531130	ALLTELL MOBILE
24158	40000	5000001	1/22/2009	\$1,916.87	515450	OKLAHOMA WATER RESOURCES BOARD
24159	40000	5000001	1/22/2009	\$200.00	555170	NORTH CADDO CONSERVATION DISTRICT
24160	40000	5000001	1/22/2009	\$300.00	555170 88	EAST CANADIAN COUNTY CONSERVATION DISTRICT
24161	40000	5000001	1/22/2009	\$300.00	555170 88	BLAINE COUNTY CONSERVATION DIST
24163	25000	5000001	1/22/2009	\$336.00	554120	PAYNE COUNTY CONSERVATION DISTRICT
24166	25000	5000001	1/22/2009	\$282.35	554120	GARFIELD CO CONSERVATION DISTRICT
24167	25000	5000001	1/22/2009	\$456.11	554120	GARFIELD CO CONSERVATION DISTRICT
24168	25000	5000001	1/22/2009	\$53.00	554120	GRADY COUNTY CONSERVATION DIST
24169	25000	5000001	1/22/2009	\$1,592.60	554120	RANDY WEDEL
24170	25000	5000001	1/22/2009	\$825.00	554120	JAMES WUERFLEIN
24171	25000	5000001	1/22/2009	\$1,038.51	554120	JAMES WUERFLEIN
24181	40000	5000001	1/26/2009	\$7,769.63	515450	OKLAHOMA WATER RESOURCES BOARD

\$96,096.36 Water Quality

Wetlands

23781	40000	5000002	12/19/2008	\$1,779.16	515450	OKLAHOMA STATE UNIVERSITY
23805	40000	5000002	12/19/2008	\$100.00	533120	DEPARTMENT OF CENTRAL SERVICES
23915	40000	5000002	1/5/2009	\$60.00	531260	AUTHORITY ORDER-PCARD
24081	40000	5000002	1/16/2009	<u>\$2,539.29</u>	515450	OKLAHOMA STATE UNIVERSITY

\$4,478.45 Wetlands

**OKLAHOMA CONSERVATION COMMISSION
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Voucher	Fund Class	Department	Date	Amount	Account	Payee
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Cost Share - Locally Led

23755	25000	5000004	12/16/2008	\$1,183.13	554120 28	MARSHALL COUNTY CONSERVATION DISTRICT
23809	25000	5000004	12/22/2008	\$1,500.00	554120 1	CYNTHIA BAUTER
23810	25000	5000004	12/22/2008	\$1,000.00	554120 1	GENE TISDALE
23811	25000	5000004	12/22/2008	\$2,048.62	554120 1	JUANITA BARBARA KINYON
23812	25000	5000004	12/22/2008	\$2,283.75	554120 1	TOM PEELER
23813	25000	5000004	12/22/2008	\$936.00	554120 1	SAM ABBOTT
23814	25000	5000004	12/22/2008	\$1,072.50	554120 9	JAMES F LEITNER
23817	25000	5000004	12/22/2008	\$1,000.00	554120 1	ANTHONY DILLARD
23818	25000	5000004	12/22/2008	\$2,259.00	554120 1	JOHN WHETSEL
23819	25000	5000004	12/22/2008	\$1,200.00	554120 17	DONNA R GILLENWATERS
23820	25000	5000004	12/22/2008	\$692.58	554120 14	JOE DEEM
23822	25000	5000004	12/22/2008	\$5,000.00	554120 28	JIMMIE D COOK
23823	25000	5000004	12/22/2008	\$3,150.00	554120 21	FISCHER FARM AND LIVESTOCK INC
23841	25000	5000004	12/23/2008	\$1,470.00	554120 21	JENNY L MCELROY
23842	25000	5000004	12/23/2008	\$879.75	554120 21	BILL HUBBARD
23873	25000	5000004	12/29/2008	\$820.46	554120 1	SHIFLETT PATRICIA
23874	25000	5000004	12/29/2008	\$1,500.00	554120 1	PAUL SCHMITZ
23875	25000	5000004	12/29/2008	\$2,000.00	554120 28	RICKY STEVENS
23876	25000	5000004	12/29/2008	\$448.80	554120 14	WALLACE H ROGGOW
23905	25000	5000004	12/30/2008	\$1,000.00	554120 1	JOHN H JOHNSON
23906	25000	5000004	12/30/2008	\$1,422.30	554120 1	DEBBIE ROSE
23907	25000	5000004	12/31/2008	\$2,000.00	554120 1	GARY W PECK
23908	25000	5000004	12/31/2008	\$1,880.44	554120 1	TOMMYE RAFES
23912	25000	5000004	12/31/2008	\$2,305.13	554120 1	LOUIE MCDONALD
23913	25000	5000004	12/31/2008	\$1,104.30	554120 1	TAMMY PALMER
23949	25000	5000004	1/6/2009	\$2,000.00	554120 1	COAL COUNTY CONSERVATION DISTRICT #19
24048	25000	5000004	1/13/2009	\$525.00	554120 28	DONNA J INGLE PARKER
24049	25000	5000004	1/13/2009	\$1,000.00	554120 1	JOE LEMARR
24050	25000	5000004	1/13/2009	\$1,530.00	554120 21	JEANNE COLLETT
24051	25000	5000004	1/13/2009	\$1,000.00	554120 13	GLENN E HAMILL
24052	25000	5000004	1/13/2009	\$1,507.50	554120 28	CHARLES ELDREDGE
24053	25000	5000004	1/13/2009	\$5,000.00	554120 28	KUNC FAMILY FARMS INC
24121	25000	5000004	1/20/2009	\$1,500.00	554120 1	PAT IDLETT
24122	25000	5000004	1/20/2009	\$2,000.00	554120 1	FREDA J RUSSELL
24123	25000	5000004	1/20/2009	\$1,813.50	554120 1	DOMENICA J F LOVERA
24124	25000	5000004	1/20/2009	\$40.35	554120 26	BART WEAVER
24124	25000	5000004	1/20/2009	\$363.86	554120 11	BART WEAVER
24125	25000	5000004	1/20/2009	\$2,500.00	554120 1	THOMAS L COUSINS
24126	25000	5000004	1/20/2009	\$2,500.00	554120 1	CASHMERE & COMPANY
24127	25000	5000004	1/20/2009	\$347.10	554120 23	CAROLE MUCHMORE
24127	25000	5000004	1/20/2009	\$826.88	554120 14	CAROLE MUCHMORE
24128	25000	5000004	1/20/2009	\$1,950.00	554120 9	DENNIS ELMENHORST
24128	25000	5000004	1/20/2009	\$74.25	554120 26	DENNIS ELMENHORST
24128	25000	5000004	1/20/2009	\$162.00	554120 3	DENNIS ELMENHORST
24129	25000	5000004	1/20/2009	\$2,000.00	554120 1	S.A. THOMAS
24141	25000	5000004	1/21/2009	<u>\$937.50</u>	554120 1	RAMON REIMER

\$69,734.70 Cost Share - Locally Led

Cost Share - Priority Watershed

23740	25000	5000012	12/16/2008	\$3,636.00	554120 19	TOM STEEN
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OKLAHOMA CONSERVATION COMMISSION
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Voucher	Fund Class	Department	Date	Amount	Account	Payee
23741	25000	5000012	12/16/2008	\$14,880.00	554120 36	WHITEWATER RANCHES LLC
23742	25000	5000012	12/16/2008	\$820.00	554120 19	JERRY DAVIS
23743	25000	5000012	12/16/2008	\$3,150.00	554120 34	NANCY BROWN
23794	25000	5000011	12/19/2008	\$3,334.74	554120 21	BRYAN LINN
23795	40000	5000006	12/19/2008	\$3,432.00	554120 29	CAROL REED
23796	40000	5000006	12/19/2008	\$2,151.77	554120 5	PAT MURPHY
23797	40000	5000006	12/19/2008	\$3,296.00	554120 29	LOUIS MCGEE
23798	25000	5000011	12/19/2008	\$270.13	554120 22	EARL N AMOS
23798	25000	5000011	12/19/2008	\$657.32	554120 13	EARL N AMOS
23798	25000	5000011	12/19/2008	\$4,036.80	554120 21	EARL N AMOS
23798	25000	5000011	12/19/2008	\$337.68	554120 23	EARL N AMOS
23799	25000	5000012	12/19/2008	\$1,187.50	554120 1	BILLY BRENT SANDERS
23800	25000	5000012	12/19/2008	\$216.00	554120 34	DALE ANDREWS
23801	25000	5000012	12/19/2008	\$504.00	554120 34	BILLY BRENT SANDERS
23858	40000	5000009	12/24/2008	\$1,516.80	554120 39	DARIN SMITH
23859	40000	5000009	12/24/2008	\$5,203.20	554120 39	KENNETH SMITH
23860	40000	5000009	12/24/2008	\$2,660.00	554120 11	ROBERT LECK
23860	40000	5000009	12/24/2008	\$1,690.20	554120 26	ROBERT LECK
23860	40000	5000009	12/24/2008	\$2,568.78	554120 5	ROBERT LECK
23861	40000	5000011	12/24/2008	\$3,796.00	554120 29	BOB HUDSON
23862	40000	5000006	12/24/2008	\$3,756.00	554120 29	CHARLIE SMITH
23863	25000	5000009	12/24/2008	\$16,166.40	554120 39	LONNIE D WIGINGTON
23864	25000	5000009	12/24/2008	\$5,260.80	554120 39	ANDREW D WIGINGTON
23865	40000	5000011	12/24/2008	\$15,555.07	554120 36	MARK S LEE
23866	25000	5000012	12/24/2008	\$3,267.00	554120 34	BILL BERRY
23867	40000	5000009	12/24/2008	\$16,108.80	554120 39	BRANDON WEBB
23868	25000	5000012	12/24/2008	\$1,138.55	554120 1	TED GRAY
23869	40000	5000009	12/24/2008	\$5,433.60	554120 39	DON W LAKE DBA D & J FARMS
23883	40000	5000009	12/29/2008	\$1,248.00	554120 39	DAVID WIGINGTON
23884	40000	5000006	12/29/2008	\$2,783.42	554120 29	INA MAE SMITH
23885	25000	5000009	12/29/2008	\$1,977.60	554120 39	SHIRLEY SMOOT
23927	40000	5000008	1/6/2009	\$600.00	554120 19	RONNIE HARRIS
23929	25000	5000012	1/6/2009	\$1,920.00	554120 13	WHITEWATER RANCHES LLC
23929	25000	5000012	1/6/2009	\$4,708.00	554120 21	WHITEWATER RANCHES LLC
23929	25000	5000012	1/6/2009	\$3,558.05	554120 22	WHITEWATER RANCHES LLC
23930	40000	5000009	1/5/2009	\$10,348.80	554120 39	ROBERT ACRE
23931	40000	5000011	1/5/2009	\$660.00	554120 19	J R HINES
23932	25000	5000012	1/6/2009	\$2,848.32	554120 5	SHELLY CHEWEY
23992	40000	5000011	1/9/2009	\$3,709.71	554120 21	FRED DENNY
23993	40000	5000009	1/9/2009	\$1,036.80	554120 39	THOMAS ADAMS
23994	40000	5000009	1/9/2009	\$2,937.60	554120 39	TERRY NITZEL
23995	40000	5000009	1/9/2009	\$12,268.80	554120 39	ARKLYN MOON
23996	40000	5000009	1/9/2009	\$8,928.00	554120 39	PAT MCGOWEN
23997	40000	5000009	1/9/2009	\$3,667.20	554120 39	WAYNE MOON
23999	40000	5000009	1/9/2009	\$6,720.00	554120 39	EDITH ACRE
24010	40000	5000011	1/9/2009	\$400.00	554120 19	MARK S LEE
24011	40000	5000011	1/9/2009	\$300.00	554120 19	CLINT CUNNINGHAM
24082	40000	5000012	1/16/2009	\$7,478.40	554120 36	JOHN STEVENSON
24083	40000	5000011	1/16/2009	\$3,812.69	554120 22	HOLLENBACK JASON
24084	40000	5000011	1/16/2009	\$2,540.00	554120 29	DAVID BECK
24085	40000	5000011	1/16/2009	\$635.00	554120 34	TIM DRISKILL
24086	40000	5000011	1/16/2009	\$240.00	554120 34	SHAUN MCGUIRE
24087	40000	5000011	1/16/2009	\$450.00	554120 34	GREGORY EVANS
24088	40000	5000011	1/16/2009	\$760.00	554120 34	EARL N AMOS

**OKLAHOMA CONSERVATION COMMISSION
CLAIMS REGISTER BY PROGRAM
FOR THE PERIOD OF DECEMBER 16, 2008 THRU JANUARY 28, 2009**

Voucher	Fund Class	Department	Date	Amount	Account	Payee
24089	40000	5000011	1/16/2009	\$3,900.00	554120 29	ADAMS MELINDA KAY
24090	25000	5000012	1/16/2009	\$1,009.50	554120 34	STANLEY T DAVIS
24091	40000	5000009	1/16/2009	\$2,256.00	554120 11	DWAYNE KARNs
24091	40000	5000009	1/16/2009	\$946.51	554120 26	DWAYNE KARNs
24092	25000	5000006	1/16/2009	\$334.97	554120 5	JAMES MORRILL
24164	40000	5000006	1/22/2009	\$2,372.00	554120 29	ARTHUR WILDER
24165	25000	5000012	1/22/2009	\$5,614.56	554120 5	BRIAN ROBERTS
24176	40000	5000012	1/26/2009	\$6,681.60	554120 5	JACK CAUDILL
24176	40000	5000012	1/26/2009	\$3,195.75	554120 13	JACK CAUDILL
24176	40000	5000012	1/26/2009	\$466.32	554120 23	JACK CAUDILL
24176	40000	5000012	1/26/2009	\$726.71	554120 22	JACK CAUDILL
24177	40000	5000011	1/26/2009	\$6,670.96	554120 22	JIM HOLLENBACK
24177	40000	5000011	1/26/2009	\$4,415.00	554120 5	JIM HOLLENBACK
24177	40000	5000011	1/26/2009	\$789.53	554120 23	JIM HOLLENBACK
24177	40000	5000011	1/26/2009	\$1,903.68	554120 13	JIM HOLLENBACK
24178	40000	5000012	1/26/2009	\$16,494.15	554120 22	STEPHEN HOLLY
24178	40000	5000012	1/26/2009	\$847.95	554120 23	STEPHEN HOLLY
24178	40000	5000012	1/26/2009	\$6,835.92	554120 13	STEPHEN HOLLY
24178	40000	5000012	1/26/2009	\$5,651.39	554120 5	STEPHEN HOLLY
24179	40000	5000011	1/26/2009	\$400.00	554120 19	BILL HAMBY
24180	40000	5000011	1/26/2009	\$240.00	554120 19	KENNETH REECE
24183	25000	5000009	1/26/2009	<u>\$7,680.00</u>	554120 39	KENNETH SCHEIHNG

\$292,000.03 Cost Share - Priority Watershed

CREP

23826	25000	5000014	12/22/2008	\$2.20	531130	AT&T CORPORATION
23850	25000	5000014	12/24/2008	\$52.75	531110	MAIL MART
23856	25000	5000014	12/24/2008	\$1,993.00	554120	DEPARTMENT OF AGRICULTURE FOOD AND FORES
23871	25000	5000014	12/29/2008	\$36.18	532140	SHARP ELECTRONICS CORPORATION
23871	25000	5000014	12/29/2008	\$128.80	532140	SHARP ELECTRONICS CORPORATION
23924	25000	5000014	1/5/2009	\$262.85	555170 88	CHEROKEE COUNTY CONSERVATION DISTRICT
23926	25000	5000014	1/5/2009	\$100.80	533120	FUZZELLS BUSINESS EQUIPMENT
23936	25000	5000014	1/5/2009	\$3,626.80	532140	DEPARTMENT OF CENTRAL SERVICES
23982	25000	5000014	1/9/2009	\$170.41	531130	AT & T MOBILITY NATIONAL ACCOUNT LLC
23988	25000	5000014	1/9/2009	\$22.79	536140	TAHLEQUAH LUMBER CO INC
23989	25000	5000014	1/9/2009	<u>\$82.98</u>	536140	TAHLEQUAH LUMBER CO INC

\$6,479.56 CREP

\$1,847,296.37 Total Claims Paid

Posted Billing dynamic date range: Previous Cycledate range: 11/27/2008 to 12/29/2008

CARDHOLDER STATEMENT (CENTRAL BILL)

hierarchy, Lvl: 1, Units: CONSERVATION COMMISSION

Include Reference Numbers: True, Include POS Codes: False, Include Cards: All, Include Product Types: All, Include States: All,

Include Cities: All, Include Account Status: All, Include MCC Groups: All, Include MCC Actions: All

Include Original Currency: True, Include Transaction Notes: True, Include Line Item Detail: True, GSA Program: False

645 CONSERVATION COMMSN 64**Account #: *****022881**2800 N LINCOLN
SUITE 160
OKLAHOMA CITY, OK 731054201UNIT: CONSERVATION COMMISSION
A/O: STEVEN COFFMAN

	Single Purchase	Daily	Cycle	MCC Groups:
Dollar Limits:	\$0.00	\$0.00	\$60,000.00	STATE OK Exclude
Volume Limits:		0	0	

Tran/Post	Merchant & Date Location Purpose	Allocation Notes/Details	Reference #	Orig Currency Amt/Code/ Conversion	Reported Tax	Transaction Amount
2/12/08	PAYMENT RECEIVED -- THANK		75405018347000000000445			(\$7,444.68)
2/12/08	YOU		N			
	0001					
Count: 1						(\$7,444.68)

	Tran Count	Reported Tax	Net Tran Amt
TRANSACTIONS TOTAL:	0	\$0.00	\$0.00
DIVERTED TRANSACTIONS TOTAL:	0	\$0.00	\$0.00
I-PURCHASE TRANSACTIONS TOTAL:	0	\$0.00	\$0.00
GRAND TOTAL	1	\$0.00	\$0.00

* Indicates a disputed transaction.

Posted Billing dynamic date range: Previous Cycledate range: 11/27/2008 to 12/29/2008

CARDHOLDER STATEMENT (CENTRAL BILL)

Hierarchy, Lvl: 1, Units: CONSERVATION COMMISSION

Include Reference Numbers: True, Include POS Codes: False, Include Cards: All, Include Product Types: All, Include States: All,

Include Cities: All, Include Account Status: All, Include MCC Groups: All, Include MCC Actions: All

Include Original Currency: True, Include Transaction Notes: True, Include Line Item Detail: True, GSA Program: False

JANA CHICOINE2800 N LINCOLN BLVD SUITE 160
OKLAHOMA CITY, OK 731054201**Account #: *****372320**UNIT: CONSERVATION COMMISSION
A/O: STEVEN COFFMAN

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	Single Purchase	Daily	Cycle	MCC Groups:
Dollar Limits:	\$2,500.00	\$0.00	\$25,000.00	OK64501 Exclude
Volume Limits:		99	999	

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Tran/Post	Merchant & Date Location Purpose	Allocation Notes/Details	Reference #	Orig Currency Amt/Code/ Conversion	Reported Tax	Transaction Amount
2/08/08	DMI* DELL K-12/GOVT		55432868343000964535395			\$354.96
12/08/08	800-981-3355, TX					
	100016459002108006001001199012000001		6450536140N			
	DS-Sawatzky-printer cartridges					
	DESC		QTY	UNIT COST	UM	EXT AMT
	SUBTOTAL		1.00	\$69.99	PCE	\$69.99
	SUBTOTAL		1.00	\$94.99	PCE	\$94.99
	SUBTOTAL		1.00	\$94.99	PCE	\$94.99
	SUBTOTAL		1.00	\$94.99	PCE	\$94.99
	Dell 2130cn 2 500 Page Magenta		1.00	\$0.00	PCE	\$0.00
	Dell 2130cn 2,500 Page Black		1.00	\$0.00	PCE	\$0.00
	Dell 2130cn 2 500 Page Cyan		1.00	\$0.00	PCE	\$0.00
	Dell 2130cn 2 500 Page Yellow		1.00	\$0.00	PCE	\$0.00
12/03/08	CORP EXPR 800-582-4774		85450788340118000176508			\$85.78
12/08/08	800-5824774, CO					
	Office supplies					
			\$70.95	100016459002108001001001400005000001	664600000	
				6450536140N		
				WQ-Blue Thumb-scissors for test kits		
	DESC		QTY	UNIT COST	UM	EXT AMT
	BOOK,APPT,RFL,MO,3.5X6,09		1.00	\$5.45	EA	\$5.45
	LBL,LASR,.5X1.75,WE,2M		1.00	\$9.38	PK	\$9.38
			\$14.83	100016459002108011001001400004000001	152520000	
				6450536140N		
				WQ-labels and calendar refill		
12/09/08	VALLEY LASER		85430828345065065459200			\$76.00
12/11/08	PAULS VALLEY, OK					
	100016459002108001001001400005000001	664600000	6450536140N			
	WQ-Blue Thumb-printer cartridge					
2/09/08	CORP EXPR 800-582-4774		85450788345118000104018			\$10.15
12/11/08	800-5824774, CO					
	100016459002108001001001400005000001	664600000	6450536140N			

Posted Billing dynamic date range: Previous Cycledate range: 11/27/2008 to 12/29/2008

JANA CHICOINE**Account #: *****372320**

an/Post Date	Merchant & Location	Allocation Notes/Details	Reference #	Orig Currency	Reported Tax	Transaction Amount
	WQ-Blue Thumb-folders					
	DESC		QTY	UNIT COST	UM	EXT AMT
	GAF6155125067 LBL,CPY,1X2.		1.00	\$10.15	BX	\$10.15
12/11/08	CORP EXPR 800-582-4774		85450788347118000103869			\$189.00
12/15/08	800-5824774, CO					
	100016459002108002001001199011000001		6450536140N			
	Admin -toner for 8100N printer					
	DESC		QTY	UNIT COST	UM	EXT AMT
	GCR2077311113 HP 8100N/DN		1.00	\$189.00	EA	\$189.00
12/11/08	CORP EXPR 800-582-4774		85450788347118000152494			\$24.00
12/15/08	800-5824774, CO					
	100016459002108001001001400005000001	664600000	6450536140N			
	WQ-pens					
	DESC		QTY	UNIT COST	UM	EXT AMT
	PEN,CSHN GP,RT,BP,MP,BK		3.00	\$24.00	DZ	\$24.00
12/10/08	CORP EXPR 800-582-4774		85450788347118000132074			\$71.28
12/15/08	800-5824774, CO					
	100016459002108001001001400005000001	664600000	6450536140N			
	WQ-packing tape for moving					
	DESC		QTY	UNIT COST	UM	EXT AMT
	TAPE,PACKING,SCOTCH,BONUS		2.00	\$71.28	PK	\$71.28
12/16/08	XPEDX-INTL PAPER		55446418351685101064866			\$877.80
12/17/08	513-965-2733, WI					
	100016459002108002001001199011000001		6450536140N			
	Admin-copier paper for office					
12/15/08	CORP EXPR 800-582-4774		85450788352118000100107			\$31.50
12/18/08	800-5824774, CO					
	Folders and glue					
			\$27.60	100016459002108011001001400004000001	152520000	
	DESC		QTY	UNIT COST	UM	EXT AMT
	LBL,LASR,FFLDR,WE,15C/BX		1.00	\$27.60	BX	\$27.60
			\$3.90	100016459002108002001001199011000001		
				Fmr-contact glue		
12/18/08	INTERNATIONAL TRANSACTION		55134428354800103525276			\$0.34
12/22/08	FEE					
	100016459002108009001001199013000004		6450536190N			
	Education materials					
12/18/08	CORP EXPR 800-582-4774		85450788356118000151940			\$106.95
12/22/08	800-5824774, CO					
	wireless mouse, labels					
			\$79.12	100016459002108002001001199011000001		
	DESC		QTY	UNIT COST	UM	EXT AMT
	LBL,LASR,ADD,8.5X11,1C		1.00	\$27.83	BX	\$27.83
			\$27.83	100016459002108011001001400004000001	152520000	
				FMR-wireless mouse for Coffman and Weldon		
12/18/08	DUCKS UNLIMITED		55134428354800103525276		\$41.45	\$33.65
12/22/08	STONEWALL, MB				[CAD]	
	100016459002108009001001199013000004		6450536190N		1.23	
	Educ-Education materials					
12/22/08	CORP EXPR 800-582-4774		85450788358118000173579			\$27.24
12/24/08	800-5824774, CO					

Posted Billing dynamic date range: Previous Cycledate range: 11/27/2008 to 12/29/2008

JANA CHICOINE**Account #: *****372320**

Transaction Date	Merchant & Location	Allocation Notes/Details	Reference #	Orig Currency	Reported Tax	Transaction Amount
12/22/08	CORP EXPR 800-582-4774	100016459002108001001001400005000001 WQ-mechanical pencils DESC PCL,MECH,FORTEII,.7MM,BK	664600000 6450536140N			
			QTY UNIT COST UM EXT AMT			
			2.00 \$27.24 DZ \$27.24			
12/24/08	800-5824774, CO	100016459002108002001001199011000001 Admin-pens,blue and black DESC	85450788358118000190565 6450536140N			\$65.20
			QTY UNIT COST UM EXT AMT			
			2.00 \$32.60 DZ \$32.60			
			2.00 \$32.60 DZ \$32.60			
12/24/08	CORP EXPR 800-582-4774	100016459002108002001001199011000001 Admin-letter size rules tablets DESC	85450788361118000163237 6450536140N			\$25.98
			QTY UNIT COST UM EXT AMT			
			2.00 \$25.98 DZ \$25.98			
12/23/08	CORP EXPR 800-582-4774	100016459002108001001001400005000001 WQ-calendars-Levesque DESC	85450788361118000115997 6450536140N			\$38.39
			QTY UNIT COST UM EXT AMT			
			6.00 \$35.52 EA \$35.52			
			1.00 \$2.87 EA \$2.87			
12/29/08	800-5824774, CO	100016459002108001001001400005000001 WQ-calendars-Levesque DESC	85450788361118000188499 6450536140N			\$24.80
			QTY UNIT COST UM EXT AMT			
			12.00 \$19.20 EA \$19.20			
			10.00 \$5.60 EA \$5.60			
			\$19.20 100016459002108001001001400005000001 664600000			
			6450536140N			
			WQ-sharpies			
Transactions Totals			Count: 17			\$2,043.02

	Tran Count	Reported Tax	Net Tran Amt
TRANSACTIONS TOTAL:	17	\$0.00	\$2,043.02
DIVERTED TRANSACTIONS TOTAL:	0	\$0.00	\$0.00
I-PURCHASE TRANSACTIONS TOTAL:	0	\$0.00	\$0.00
GRAND TOTAL	17	\$0.00	\$2,043.02

* Indicates a disputed transaction.

Posted Billing dynamic date range: Previous Cycledate range: 11/27/2008 to 12/29/2008

CARDHOLDER STATEMENT (CENTRAL BILL)

hierarchy, Lvl: 1, Units: CONSERVATION COMMISSION

Include Reference Numbers: True, Include POS Codes: False, Include Cards: All, Include Product Types: All, Include States: All,

Include Cities: All, Include Account Status: All, Include MCC Groups: All, Include MCC Actions: All

Include Original Currency: True, Include Transaction Notes: True, Include Line Item Detail: True, GSA Program: False

SHERYL GIBSON**Account #: *****299009**2800 N LINCOLN BLVD
SUITE 160
OKLAHOMA CITY, OK 731054201UNIT: CONSERVATION COMMISSION
A/O: STEVEN COFFMAN

	Single Purchase	Daily	Cycle	MCC Groups:
Dollar Limits:	\$2,500.00	\$0.00	\$50,000.00	OK64501 Exclude
Volume Limits:		99	999	

Tran/Post		Merchant &	Allocation	Reference #		Orig Currency	Reported	Transaction
Date	Location	Purpose	Notes/Details			Amt/Code/ Conversion	Tax	Amount
1/27/08	DMI* DELL K-12/GOVT			55432868332000403367379				\$2,426.30
11/28/08	800-981-3355, TX							
	100016459002108011001001400004000001	AML-Ireton-laptop computer	152520000	6450541120N				
	DESC			QTY	UNIT COST	UM	EXT AMT	
	SUBTOTAL			1.00	\$2,426.30	PCE	\$2,426.30	
	Latitude D830, Intel Core 2			1.00	\$0.00	PCE	\$0.00	
	90W AC Adapter for Latitude			1.00	\$0.00	PCE	\$0.00	
	Internal English Keyboard for			1.00	\$0.00	PCE	\$0.00	
	Standard Touchpad for Latitude			1.00	\$0.00	PCE	\$0.00	
	Resource CD w/ Diagnostics			1.00	\$0.00	PCE	\$0.00	
	US - System Documentation			1.00	\$0.00	PCE	\$0.00	
	Resource DVD with Diagnostics			1.00	\$0.00	PCE	\$0.00	
	Vista Premium Downgrade			1.00	\$0.00	PCE	\$0.00	
	New Dell USB Optical Mouse			1.00	\$0.00	PCE	\$0.00	
	4.0GB, DDR2 SDRAM, 2 DIMM for			1.00	\$0.00	PCE	\$0.00	
	9-Cell/85-WHr Additional			1.00	\$0.00	PCE	\$0.00	
	9-Cell/85 WHr Primary Battery			1.00	\$0.00	PCE	\$0.00	
	24X CDRW/DVD for Latitude			1.00	\$0.00	PCE	\$0.00	
	15.4 inch Wide Screen WUXGA			1.00	\$0.00	PCE	\$0.00	
	256MB NVIDIA Quadro NVS 140M			1.00	\$0.00	PCE	\$0.00	
	No Floppy Drive for Latitude			1.00	\$0.00	PCE	\$0.00	
	160GB Free Fall Sensor Hard			1.00	\$0.00	PCE	\$0.00	
	Cyberlink Power DVD 8.0			1.00	\$0.00	PCE	\$0.00	
	Windows XP PRO SP3 with			1.00	\$0.00	PCE	\$0.00	
	Dell Wireless 360 Bluetooth			1.00	\$0.00	PCE	\$0.00	
	Intel 4965 WLAN (802.11a/g/n)			1.00	\$0.00	PCE	\$0.00	
	Standard On-Site Installation			1.00	\$0.00	PCE	\$0.00	
	Basic Support: Next Business D			1.00	\$0.00	PCE	\$0.00	
	CompleteCare Accidental Damage			1.00	\$0.00	PCE	\$0.00	
	Basic Support: Next Business D			1.00	\$0.00	PCE	\$0.00	

Posted Billing dynamic date range: Previous Cycledate range: 11/27/2008 to 12/29/2008

SHERYL GIBSON**Account #: *****299009**

Trans Date	Merchant & Location	Allocation Notes/Details	Reference #	Orig Currency	Reported Tax	Transaction Amount
	Info, Complete Care		1.00	\$0.00 PCE	\$0.00	
	Dell Hardware Limited Warranty		1.00	\$0.00 PCE	\$0.00	
	Dell Hardware Limited Warranty		1.00	\$0.00 PCE	\$0.00	
11/27/08	YSI INCORPORATED		55463158332286270800083			\$1,060.00
11/28/08	9377677241, OH					
	100016459002108001001001400005000001	664600000	6450533120N			
	WQ-replacement electrodes for PH meter					
11/30/08	RES*A AND E HOME VIDEO		55432868335000779090511			\$32.90
12/01/08	800-821-0351, VT					
	100016459002108005001001199011000005		6450542120N			
	INFO-Harrison-DVD of History Channel program "Black Blizzard"					
12/02/08	BINSWANGER GLASS #614		05140478337100004321857			\$185.00
12/03/08	EDMÖND, OK					
	100016459002108012001001400004000005	152520000	6450533120N			
	AML-Replacement windshield for 2004 Suburban					
12/02/08	AMERICAN FISHERIES SOC		85436198337118000137837			\$131.00
12/03/08	BETHESDA, MD					
	100016459002108001001001400005000001	664600000	6450531260N			
	WQ-Carr-membership renewal					
12/02/08	COLEPARMER 00106013		05410198338095000900520			\$70.43
12/04/08	VERNON HILLS, IL					
	100016459002108001001001400005000001	664600000	6450537190N			
	WQ-Blue Thumb-test kit supplies					
	DESC		QTY UNIT COST UM EXT AMT			
	JUGS SQUARE PE 1GAL 24 BX		1.00 \$61.00 BX \$61.00			
12/02/08	ACORN NATURALISTS-INTE		85413858338502607543809			\$159.94
12/04/08	TUSTIN, CA					
	100016459002108001001001400005000001	664600000	6450536190N			
	WQ-Blue Thumb-educational materials					
12/03/08	FORESTRY SUPPLIERS, IN		55541868339004024081014			\$636.16
12/05/08	601-354-3565, MS					
	100016459002108001001001400005000001	664600000	6450537190N			
	WQ-Blue Thumb-test kit supplies					
12/05/08	NASCO INTERNATIONAL		85120718342900018406745			\$36.46
12/08/08	800-5589595, WI					
	100016459002108001001001400005000001	664600000	6450536190N			
	WQ-Blue Thumb-education materials					
12/09/08	ASSOC OF STATE WETLND		55233008345133453464348			\$60.00
12/10/08	WINDHAM, ME					
	100016459002108020001001400005000002	664610000	6450531260N			
	WET-DuBois-membership dues					
12/10/08	OKAPP		55547518345576050010030			\$160.00
12/11/08	4054198285, OK					
	100016459002108002001001199011000001		6450531260N			
	FMR-Public Procurement memberships-Chicoine, Coffman, Gibson, Mockabee					
12/11/08	STERLING NET & TWINE		55446418346207306700067			\$232.05
12/12/08	9737839800, NJ					
	100016459002108001001001400005000001	664600000	6450533210N			
	WQ-Lamb-field supplies for fish collections					
12/16/08	HACH COMPANY		05444008352573582230716			\$132.85
12/17/08	970-663-1377, CO					
	100016459002108001001001400005000001	664600000	6450537190N			

Posted Billing dynamic date range: Previous Cycledate range: 11/27/2008 to 12/29/2008

SHERYL GIBSON**Account #: *****299009**

an/Post Date	Merchant & Location	Allocation Notes/Details	Reference #			Orig Currency	Reported Tax	Transaction Amount
WQ-Buffer solution or water sampling								
DESC			QTY	UNIT COST	UM	EXT AMT		
BUFFER SOLN, HDNS 1 100ML			1.00	\$116.90	NMB	\$116.90		
12/16/08	HACH COMPANY		05444008352573582230898					\$145.35
12/17/08	970-663-1377, CO							
100016459002108001001001400005000001 664600000			6450537190N					
WQ-alkalinity and hardness poders for water sampling								
DESC			QTY	UNIT COST	UM	EXT AMT		
BROMCRESOL GR-METH RED PP PK			1.00	\$64.95	NMB	\$64.95		
MANVER 2 PWD PLWS 50ML PK/			1.00	\$64.45	NMB	\$64.45		
12/16/08	ALL ELECTRONICS CORP		75396028352002910221493					\$13.75
12/18/08	VAN NUYS, CA							
100016459002108001001001400005000001 664600000			6450536150N					
WQ-Blue Thumb-Netgear switching adaptor								
12/18/08	FISHER SCI HUS		55425638353815125932386					\$198.58
12/19/08	HOUSTON, TX							
100016459002108001001001400005000001 664600000			6450536130N					
WQ-distilled water storage for new office								
DESC			QTY	UNIT COST	UM	EXT AMT		
CARBOY W/SPIG LDPE 5			2.00	\$198.58	EA	\$198.58		
12/18/08	CABELAS.COM*104918281		55417348354693542269962					\$137.89
12/19/08	800-2374444, NE							
100016459002108001001001400005000001 664600000			6450535120N					
WQ-waders and gloves								
DESC			QTY	UNIT COST	UM	EXT AMT		
NEOPRENE DECOY LENGTH GLOVE			1.00	\$19.95		\$19.95		
5mm Felt Sole Chest Waders/Tal			1.00	\$124.99		\$124.99		
12/20/08	DMI* DELL K-12/GOVT		55432868355000854130443					\$186.26
12/22/08	800-981-3355, TX							
100016459002108001001001400005000001 664600000			6450541120N					
WQ-replacement monitor for Kloxin								
DESC			QTY	UNIT COST	UM	EXT AMT		
SUBTOTAL			1.00	\$0.00	PCE	\$0.00		
SUBTOTAL			1.00	\$39.00	PCE	\$39.00		
SUBTOTAL			1.00	\$147.26	PCE	\$147.26		
Dell UltraSharp 1708FP Flat			1.00	\$0.00	PCE	\$0.00		
4th Year Limited Warranty			1.00	\$0.00	PCE	\$0.00		
3YR Limited Warranty			1.00	\$0.00	PCE	\$0.00		
12/20/08	FISHER SCI HUS		55425638357815149232850					\$54.50
12/23/08	HOUSTON, TX							
100016459002108001001001400005000001 664600000			6450537190N					
WQ-PH Buffer solution								
DESC			QTY	UNIT COST	UM	EXT AMT		
BUFFER COLORED YEL P			1.00	\$54.50	EA	\$54.50		
12/19/08	TELEDYNE ISCO INC		55417348357133577427950					\$1,643.24
12/23/08	LINCOLN, NE							
100016459002108001001001400005000001 664600000			6450533220N					
WQ-pump tubing for autosamplers								
12/22/08	HACH COMPANY		05444008358583148579112					\$239.30
12/23/08	970-663-1377, CO							
100016459002108001001001400005000001 664600000			6450537190N					
WQ-hardness titrant cartridges for water testing								
DESC			QTY	UNIT COST	UM	EXT AMT		

Posted Billing dynamic date range: Previous Cycledate range: 11/27/2008 to 12/29/2008

SHERYL GIBSON**Account #: *****299009**

<i>ran/Post Date</i>	<i>Merchant & Location</i>	<i>Allocation Notes/Details</i>	<i>Reference #</i>	<i>Orig Currency</i>	<i>Reported Tax</i>	<i>Transaction Amount</i>
	TITRAVER EDTA 0.800M, CARTRI		1.00	\$223.35 NMB	\$223.35	
Transactions Totals			Count: 21			\$7,941.96

	<i>Tran Count</i>	<i>Reported Tax</i>	<i>Net Tran Amt</i>
TRANSACTIONS TOTAL:	21	\$0.00	\$7,941.96
DIVERTED TRANSACTIONS TOTAL:	0	\$0.00	\$0.00
I-PURCHASE TRANSACTIONS TOTAL:	0	\$0.00	\$0.00
GRAND TOTAL	21	\$0.00	\$7,941.96

* Indicates a disputed transaction.

Posted Billing dynamic date range: Previous Cycledate range: 11/27/2008 to 12/29/2008

CARDHOLDER STATEMENT (CENTRAL BILL)

hierarchy, Lvl: 1, Units: CONSERVATION COMMISSION

Include Reference Numbers: True, Include POS Codes: False, Include Cards: All, Include Product Types: All, Include States: All,

Include Cities: All, Include Account Status: All, Include MCC Groups: All, Include MCC Actions: All

Include Original Currency: True, Include Transaction Notes: True, Include Line Item Detail: True, GSA Program: False

KELLY MOCKABEE**Account #: *****372338**2800 N LINCOLN BLVD SUITE 160
OKLAHOMA CITY, OK 731054201UNIT: CONSERVATION COMMISSION
A/O: STEVEN COFFMAN

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	Single Purchase	Daily	Cycle	MCC Groups:
Dollar Limits:	\$2,500.00	\$0.00	\$25,000.00	OK64501 Exclude
Volume Limits:		99	999	

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Tran/Post Date Purpose	Merchant & Location Notes/Details	Allocation	Reference #	Orig Currency Amt/Code/ Conversion	Reported Tax	Transaction Amount
1/25/08	CORP EXPR 800-582-4774		85450788333118000158372			\$13.53
12/01/08	800-5824774, CO Calendar refill and cd binder sheets					
	DESC		\$3.03	100016459002108002001001199011000001		
	CD PROT,3RG SHT,2CAP,CL			Admin-Tweed-calendar refill		
		QTY	UNIT COST	UM	EXT AMT	
		1.00	\$10.50	PK	\$10.50	
		\$10.50	100016459002108012001001400004000005		152520000	
			6450536150N			
			AML Inspect-Cd binder sheets			
12/02/08	CORP EXPR 800-582-4774		85450788338118000196021			\$111.25
12/04/08	800-5824774, CO 100016459002108002001001199011000001 Admin-file folders		6450536140N			
	DESC	QTY	UNIT COST	UM	EXT AMT	
	GAF6154129110 FILE PKT,LTR	1.00	\$53.76	BX	\$53.76	
	GAF6154129125 FILE PKT,LGL	1.00	\$57.49	BX	\$57.49	
12/04/08	BATTERIES PLUS		05444008340556415749205			\$77.88
12/05/08	OKLAHOMA CITY, OK 100016459002108002001001199011000001 Admin-batteries		6450536140N			
Transactions Totals		Count: 3				\$202.66

	Tran Count	Reported Tax	Net Tran Amt
TRANSACTIONS TOTAL:	3	\$0.00	\$202.66
IVERTED TRANSACTIONS TOTAL:	0	\$0.00	\$0.00
I-PURCHASE TRANSACTIONS TOTAL:	0	\$0.00	\$0.00

Posted Billing dynamic date range: Previous Cycledate range: 11/27/2008 to 12/29/2008

KELLY MOCKABEE**Account #: *****372338**

GRAND TOTAL**3****\$0.00****\$202.66**** Indicates a disputed transaction.*

OKLAHOMA CONSERVATION COMMISSION
FY-2009 FINANCIAL STATEMENT
January 30, 2009

	<u>FUND</u>	<u>ACCOUNT</u>	<u>ALLOCATION</u>	<u>EXPENDITURE</u>	<u>ENCUMBRANCE</u>	<u>BALANCE</u>	<u>CASH</u>
(Bond Debt Service) - 197							\$1,105,899.91
<u>ADMINISTRATION</u>							
	19901	10	\$750,000.00	\$629,496.45	\$74,857.88	\$45,645.67	
<u>WATERSHED PLANNING</u>							
	19901	20	\$590,000.00	\$305,794.35	\$40,913.97	\$243,291.68	
<u>FIELD SERVICE</u>							
	19901	30	\$7,797,084.00	\$4,031,524.31	\$2,921,683.42	\$843,876.27	
<u>WATER QUALITY</u>							
	19901	50	\$50,000.00	\$0.00	\$0.00	\$50,000.00	
TOTAL STATE FUNDS							
	19901		\$9,187,084.00	\$4,966,815.11	\$3,037,455.27	\$1,182,813.62	
<u>REVOLVING FUNDS</u>							
Small Watershed - 08		20000 / 20	\$20,000.00	\$0.00	\$2,499.96	\$17,500.04	
Small Watershed - 09		20000 / 20	\$20,000.00	\$0.00	\$0.00	\$20,000.00	\$60,018.23
GIS Fund - 08		20500 / 10	\$27,000.00	\$2,806.80	\$0.00	\$24,193.20	
GIS Fund - 09		20500 / 10	\$249,000.00	\$50.00	\$0.00	\$248,950.00	\$32,497.57
Cost Share Fund / 08		21000 / 50	\$1,219,000.00	\$1,036,490.13	\$0.00	\$182,509.87	\$219,715.23
OCC Infrastructure / Rehab / 08		21500 / 20	\$6,500,000.00	\$0.00	\$5,405,577.07	\$1,094,422.93	
OCC Infrastructure / Rehab / 09		21500 / 20	\$6,500,000.00	\$93,374.00	\$1,582,932.82	\$4,823,693.18	\$6,406,626.00
Donation Fund / Admin / 09		24500 / 10	\$10,000.00	\$1,241.97	\$1,758.03	\$7,000.00	\$16,613.41
Donation Fund / Field Service / 09		24500 / 30	\$2,407.00	\$0.00	\$0.00	\$2,407.00	\$10,903.86
Donation Fund / Tar Creek / 09		24500 / 40	\$0.00	\$0.00	\$0.00	\$0.00	\$40,416.57
Donation Fund / WQ / 09		24500 / 50	\$0.00	\$0.00	\$0.00	\$0.00	\$87,497.39
OCC Infrastructure / Rehab / 07		25000 / 20	\$700,000.00	\$700,000.00	\$0.00	\$0.00	
OCC Infrastructure / Rehab / 08		25000 / 20	\$180,000.00	\$127,037.20	\$51,587.79	\$1,375.01	
OCC Infrastructure / F Serv / 09		25000 / 30	\$524,266.00	\$253,178.86	\$0.00	\$271,087.14	
OCC Infrastructure / Cshare / 08		25000 / 50	\$1,489,000.00	\$916,174.68	\$108,292.44	\$464,532.88	
OCC Infrastructure / Cshare / 09		25000 / 50	\$3,577,150.00	\$1,100,030.07	\$1,033,401.78	\$1,443,718.15	\$4,016,069.34
<u>FEDERAL FUNDS</u>							
40000 / 08			\$21,865,456.26	\$10,040,361.92	\$7,598,424.88	\$4,226,669.46	
40000 / 09			\$24,175,627.00	\$4,049,600.97	\$7,450,775.23	\$12,675,250.80	\$1,160,783.85
Tar Creek - 41000 / 08			\$677,230.28	\$374,677.34	\$0.00	\$302,552.94	
Tar Creek - 41000 / 09		118189	\$118,189.00	\$44,327.40	\$52,865.44	\$20,996.16	\$92,846.26
Sugar Creek - 41500 / 09			\$0.00	\$0.00	\$0.00	\$0.00	\$4,116,692.83

OCC AGREEMENTS FOR CONSIDERATION

OCC ID	PARTY	NO	PURPOSE	PURPOSE OF AMENDMENT	BEGIN DATE	END DATE	AMOUNT TO OCC	AMOUNT FROM OCC	FUNDING SOURCE
a	Secretary of Environment, Office of	FY2009319H	to provide staff support and funding to implement Oklahoma's Comprehensive Nonpoint Source Program, the rotating basin monitoring program, perpetuate the Blue Thumb pollution education program, and supplement the Eucha/Spavinaw Watershed Project		1/1/2009	12/12/2012	\$2,259,305.00		EPA319

OUT OF STATE TRAVEL REQUESTS

OCC ID	DATES	SPONSOR	NAME OF MEETING	LOCATION	ATTENDANCE	EST COST	FUNDING SOURCE
b	*March 30-April 1, 2009	EPA Region 6	2009 Water Quality Monitoring and Assessment Seminar	Bandera, TX	Day, Carr	\$800.00	EPA

* : added after meeting packets were mailed.

COST-SHARE PROGRAM YEAR 10 SPECIAL REQUESTS FROM CONSERVATION DISTRICTS

1. Caney Valley Conservation District request to add the following
 - a. Pest Management (595) for Musk Thistle, Sericea Lespedeza, and Mullin
 - b. Post Oak, Hedges, Locust trees, Blackberry and Sumac to the Brush Management (314) practice
 - c. Tree / Shrub Establishment (612)
 - d. Water meters as a component of the Pipeline (516) practice
2. Cherokee County Conservation District request to add the following:
 - a. Pest Management (595) for Musk Thistle
3. Delaware County Conservation District request to add the following:
 - a. Heavy Use Area Protection (561)
4. Greer County Conservation District request to add the following:
 - a. Mesquite to the Brush Management (314) practice
5. Harmon County Conservation District request to add the following:
 - a. Tryclopvr as a component of the Brush Management (314) practice at \$32/acre
6. Nowata County Conservation District request to add the following:
 - a. Pest Management (595) for Musk Thistle and Sericea Lespedeza
 - b. Honey Locust, Blackberry, Osage Orange, Sumac, Buckbrush to the Brush Management (314) practice
7. Pushmataha Conservation District request to add the following:
 - a. Tree / Shrub Establishment (612)
8. Wagoner County Conservation District request to add the following:
 - a. Greenbriar, Sumac, Blackberry, and Multiflora Rose to the Brush Management (314) practice
 - b. Pest Management (595) for Musk Thistle and Sericea Lespedeza
9. West Caddo Conservation District request to add the following:
 - a. Pest Management (595) for Musk Thistle
10. Noble County Conservation District request to add the following:
 - a. Honey Locust, Osage Orange and Blackberry to the Brush Management (314) practice
 - b. All other chemicals as a component of the Brush Management (314) practice at \$35/acre
 - c. Mechanical Treatment-Cedar, special - >30% canopy (314.9) as a component of Brush Management (314) practice at \$195/acre
 - d. Increase component cost of Cutting and spraying - <30% canopy to \$75/acre
 - e. Increase component cost of Cutting and Spraying - >30% canopy to \$130/acre

Oklahoma Carbon Sequestration Certification Program

Summary

Name of Program

This program will also be called the Oklahoma Carbon Program. While the formal name is specified in statute, and appears on all formal documents, including certificates issued by the Commission, we think the shorter name will be less confusing for the public.

How Verification Occurs

The Oklahoma Carbon Program will conduct verification, certification, and registration of carbon offsets for agriculture, forestry, and geologic storage of carbon dioxide as follows:

1. Verification: An aggregator who has been approved to participate in the program sends an application requesting the Commission to verify an offset that they have under contract. The aggregator sends the necessary documents with the application. For geologic application, companies apply directly to the Commission for verification. Aggregators and companies are billed for services after services are rendered.
2. *Field verification*. Fee: thirty dollars (\$30) per hour. The Commission contacts the nearest verifying district to request field verification. For geologic verification, Commission staff will conduct verification. The District contacts the producer, who conducts field verification, and sends the results to the Commission.
3. *Document verification*. Fee: Fifty dollars (\$50) per hour. The Commission conducts document verification by assessing the documents that were submitted with the application to see if they reconcile with what was seen in the field. The Commission prepares a summary report and sends it to the aggregator or company.
4. Certification. Fee: Ten cents (\$.10) per ton of CO₂ verified. If the offset has met all standards necessary under this program, the Commission issues a Certificate that shows the offset was verified by the Oklahoma Carbon Program and is "Oklahoma Certified."
5. Registration. Fee: Free to those verified by the program. All others \$50 per application. The Commission will publish information about any contracted offset in Oklahoma upon request for \$50. Requests may only be made by a person who is a signatory to the carbon contract. The Oklahoma Carbon Registry is an online database of offsets that are and are not verified by the carbon program.

Aggregators and Verifiers

Application fee: Three hundred (\$300) dollars for three years. Anyone wanting to have offsets verified by this program (aggregators) or to provide verification services (verifiers) must apply to participate by submitting credentials to the Commission for review and be approved. Verification services will only be provided to aggregators who are approved by the Commission. Verifiers must be approved and operate under an agreement with the Commission to conduct verification services under this program. Anyone applying to the Commission for verification services will have a choice between using the Commission or another state approved verifier, who may set their own fees.

Agriculture

Agricultural practices verified by the Oklahoma Carbon Program

- (1) Conservation tillage, and
- (2) Grassland establishment.
- (3) Soil carbon offsets not specifically listed above may be considered by the Commission on a case by case basis.

Agricultural application requirements

In addition to general information such as name and address and phone, the following items should be submitted with an application. The items are compiled by the aggregator from the producer.

- (1) Resource management plan with details and explanations of the activities that will increase, or maintain existing, trapped carbon including but not limited to growing of designated crops or use of designated cropping systems that created the offset to be verified;
- (2) Crop certification summary from a state or federal agency;
- (3) Copy of Conservation Reserve Program (CRP) or Conservation Reserve Enhancement Program (CREP) contracts, or other federal conservation contracts when applicable.
- (4) Farm records showing dates and schedules of seeding, grazing, haying, or harvest as applicable and necessary to substantiate the offset.
- (5) Current or previous carbon offset contract that includes any portion of the offset for which the applicant is requesting verification.

The Commission may request additional information.

Forestry

Forestry practices verified by the Oklahoma Carbon Program

- (1) Afforestation. The establishment of trees on lands that were unforested prior to 1990.
- (2) Managed Forests. The use and management of sustainable silvicultural practices in forests that are also part of a long-term approved forest management plan.
- (3) Reforestation. The establishment of trees on lands previously forested that are also part of a long-term approved forest management plan.

Forestry carbon offset types not specifically listed above may be considered by the Commission on a case by case basis.

Forestry application requirements

In addition to general information such as name and address and phone, the following items should be submitted with an application. The items are compiled by the aggregator from the producer.

A forest carbon sequestration verification application shall include a forest management plan written on a form provided or in a format approved by the Oklahoma State Forester, containing the following:

- (1) Details and explanations of the activities that have or will increase, or maintain existing, trapped carbon.
- (2) Clearly stated landowner objectives for the forest management practices that include the sequestration of carbon;
- (3) Description and evaluation of the natural resources present on the area;
 - (4) Defined desired future forest condition;
 - (5) Description of the forest management practices and activities aimed at reaching the desired forest condition or condition class;
 - (6) Documentation of a timeline for forest management plan implementation that includes the start date of the forest management activities.

Geologic

Geologic practices verified by the Oklahoma Carbon Program

Geologic storage of carbon dioxide stored as a result of enhanced oil recovery

Geologic application requirements

An applicant must prove that the project is authorized by and operating in accordance with applicable state and federal laws that protect underground sources of drinking water. The Commission will request written assurance that the following documents are on file with the state agency responsible for the Underground Injection Control Program (UIC).

- UIC Permit documents
- UIC Monitoring documents
 - Annual fluid injection report
 - Mechanical integrity test report

The Commission is also requesting the following:

- Resource management plan
- Annual carbon dioxide sequestration and recovery report
- List of any prior certificates issued by the Commission
- Air quality agency documents

The Commission may request copies of any of the above documents.

AMENDED RULE IMPACT STATEMENT

TITLE 155. OKLAHOMA CONSERVATION COMMISSION CHAPTER 30. OKLAHOMA CARBON PROGRAM

(A) PURPOSE OF THE PROPOSED RULE:

These proposed rules are to assist in the implementation of the Oklahoma Carbon Sequestration Enhancement Act. The purpose of the proposed rules is to provide the structure of the Oklahoma Carbon Program and outline the requirements for voluntary participation in this program by carbon offset providers, offset aggregators, offset verifiers, and those requesting verification of carbon dioxide stored as a result of downhole injection. Verification of offsets is necessary to ensure that each offset is a true representation of the quantity of stored carbon that it claims to represent. Verification of carbon offsets is fundamental in a trading program where carbon offsets are tradable commodities with monetary value.

(B) CLASSES OF PERSONS WHO MOST LIKELY WILL BE AFFECTED BY THE PROPOSED RULE AND ANY INFORMATION ON COST IMPACTS RECEIVED BY THE AGENCY FROM ANY PRIVATE OR PUBLIC ENTITIES:

These rules affect persons who own or lease land and voluntarily want to change their land use or current land or forest management in order to sequester carbon dioxide and be eligible for incentive payments. The rules also affect others who want to sequester carbon dioxide or its equivalent under state program rules. No cost impacts have been received to date. The rules also affect aggregators and verifiers who want to be authorized to participate in the program.

(C) PERSONS WHO WILL BENEFIT FROM THE PROPOSED RULE:

Persons who own surface or subsurface rights and want to sequester carbon dioxide or its equivalent or anyone who engages in the buying or selling of emission offsets.

(D) DESCRIPTION OF THE PROBABLE IMPACT OF THE PROPOSED RULE UPON AFFECTED CLASSES OF PERSONS:

Affected persons stand to benefit from the proposed rules because the program will provide access to verification services that typically enhance the credibility of carbon offsets. Buyers of offsets will benefit from the knowledge that their offset is verified by the State of Oklahoma or other State approved entity.

(E) PROBABLE COST AND BENEFITS TO AGENCY; SOURCE OF REVENUE FOR IMPLEMENTATION AND ENFORCEMENT OF THE PROPOSED RULE:

Initially, one full-time employee will be necessary to administer the program. This number will expand as the program grows. Revenue for administration of the program will be derived from fees for the tasks associated with verification.

(F) DETERMINATION OF WHETHER IMPLEMENTATION WILL HAVE ANY ECONOMIC IMPACT ON ANY POLITICAL SUBDIVISION OR REQUIRE THEIR COOPERATION IN IMPLEMENTING OR ENFORCING THE PROPOSED RULE:

No effect on any political subdivision is anticipated by these rules.

(G) DETERMINATION OF WHETHER IMPLEMENTATION OF THE PROPOSED RULE WILL HAVE AN ADVERSE EFFECT ON SMALL BUSINESS AS PROVIDED BY THE OKLAHOMA SMALL BUSINESS REGULATORY FLEXIBILITY ACT:

The agency knows of no adverse effects the rules will have on small business. Small business will benefit from the certainty provided by the rules should they wish to sell or purchase carbon offsets.

(H) DETERMINATION OF WHETHER THERE ARE LESS COSTLY METHODS OR NON-REGULATORY METHODS FOR ACHIEVING THE PURPOSE OF THE PROPOSED RULES:

This is a non-regulatory program. The agency knows of no less costly method to achieve the purpose of these rules and the Oklahoma Carbon Sequestration Enhancement Act.

(I) DETERMINATION OF THE EFFECT OF THE PROPOSED RULE ON THE PUBLIC HEALTH, SAFETY, AND ENVIRONMENT:

The proposed rules will benefit the environment and public health by encouraging the proliferation of trees and vegetation that prevents soil erosion, filters contaminants, protects water quality, and provides wildlife habitat. Vegetation and trees also remove carbon dioxide from the air, which improves air quality for the public. Geologic sequestration of carbon dioxide may benefit public health and safety by removing carbon dioxide from the atmosphere.

(J) DETERMINATION OF ANY DETRIMENTAL EFFECT ON THE PUBLIC HEALTH, SAFETY, AND ENVIRONMENT:

The agency is not aware of any detrimental effect the proposed rules will have on public health, safety, and environment.

(K) DATE RULE IMPACT STATEMENT WAS PREPARED:

December 10, 2008: Amended January 7, 2009

DRAFT

OKLAHOMA CONSERVATION COMMISSION ESTABLISHMENT OF FEE REPORT MANDATED BY 74 O.S. § 3117

MANDATED LANGUAGE

Prior to the establishment or increase of a fee, the agency, constitutionally or statutorily created state board, bureau, commission, office, authority, public trust in which the state is a beneficiary, interstate commission or an institutional governing board within The Oklahoma State System of Higher Education shall notify, in writing, the Governor, the Speaker of the House of Representatives, the Administrative Rule Review Committee and the President Pro Tempore of the Senate of the intended action. The notice shall include justification for the fee or fee increase and all supportive documentation.

RULES:

OAC 155:30-1-1 through OAC 155:30-1-15

REPORT PREPARED BY AGENCY:

December 15, 2008

AGENCY INTENT/SUMMARY/JUSTIFICATION:

The intent of the Oklahoma Conservation Commission (Commission") is to establish fees that cover one hundred percent, or as much as possible, of the voluntary Carbon Sequestration Verification Program ("Program") costs and expenses. The verification of carbon offsets is a new and developing concept to the United States and to the Commission, leaving the Commission with few examples of appropriate costs and fees. The newly proposed fees are established in order to, but not limited to, recover the costs of performing field verification and related expenses; review documents and prepare reports that substantiate the existence or absence of offsets; prepare and issue state certification documents; publish information to the offset registry; and contribute to agency overhead. The Commission has tried to look at reasonable costs that will both pay for the voluntary program and encourage people to utilize this voluntary program. The Commission has also reviewed fees charged by similar programs in other states to ensure our fees are comparable.

AUTHORITY FOR THE NEW RULES AND FEES:

Oklahoma Conservation Commission and the Conservation District Act contained in 27A O.S. 2001 §§ 3-1-101 et seq.; fee language contained at 27A O.S. (Supp. 2008) § 3-1-106 (33); and the

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Oklahoma Carbon Sequestration Enhancement Act contained in 27A O.S. (Supp 2007) §§ 3-4-101 et seq.

THE FOLLOWING SUPPORTIVE DOCUMENTATION IS ATTACHED:

- ❖ Summary of the New Program's Fees
- ❖ Justification of Fees
- ❖ Fee Comparison Table
- ❖ Draft of the Proposed Rule
- ❖ Rule Impact Statement

Summary of the New Program's Fees:

- ❖ Field verification fees - charged for personnel time spent in the field verifying the offset, including travel time to and from the offset location.
- ❖ Expenses - charged to cover travel or lodging costs incurred during travel associated with field verification.
- ❖ Document verification fees - assessed for the in-office review of documents and preparation of reports that substantiate or deny the existence of an offset.
- ❖ State certification and registration fees - charged for preparing and issuing a certification that an offset is "Oklahoma Verified" and publishing information about the offset to the online state carbon offset registry.
- ❖ Offset registration fee - charged for assessing and publishing information on Oklahoma carbon offsets that have not been verified by the Oklahoma Carbon Program.
- ❖ Application fee for aggregators and verifiers - charged every three years for in-office review of credentials, resumes, bonds, and ability to meet performance criteria of the voluntary Oklahoma Carbon Program.

Justification of Fees

Several factors have contributed to the need to request the fees, including, but not limited to:

1. The new voluntary program is a result of an unfunded legislative mandate;
2. The fees are the primary source of funding;
3. The fees are necessary to implement the program; and
4. The fees are comparable to similar programs.

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Fee Comparison Table

OKLAHOMA CONSERVATION COMMISSION					
OKLAHOMA CARBON PROGRAM					
Verification Fee Comparison Table					
	<u>Illinois</u>	<u>North Dakota</u>	<u>Proposed</u>		
<u>Service</u>	<u>Fee</u>	<u>Fee</u>	<u>Oklahoma</u>		
Field Verification	\$ 30.00/hour	\$ 30.00/hour	\$ 30.00/hour		
Expenses (travel, mileage)	\$ Gov. Rate	\$ Gov. Rate	\$ Gov. Rate		
Document Verification	\$ 50.00/hour	\$ 60.00/hour	\$ 50.00/hour		
Certification and Registration of offsets	Not applicable	Not applicable	\$.10 metric ton CO2		
Verification - Proposed Fees					
<u>Fee Category</u>			<u>Proposed Fee</u>		
Field Verification			\$30.00/hour		
Expenses (travel, mileage)			\$Gov. Rate		
Document Verification			\$50.00/hour		
Aggregator and Verifier Applications - Proposed Fees					
<u>Fee Category</u>	<u>Chicago Climate Exchange</u>		<u>Proposed Fee</u>		
Aggregator Application	\$50,000		\$300		
Verifier Application	\$500		\$300		
Applications for Registration of Carbon Offsets					
<u>Fee Category</u>			<u>Proposed Fee</u>		
Registration (not verified by OK Carbon Program and not certified by Oklahoma)			\$50		
State Certification			\$.10/metric ton of sequestered carbon dioxide		

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**Example Verification and Aggregation Fee Calculation
Table 1**

(percentages are approximate)

No-Till

Acres:	839 in 7 parcels
	(x)
CO2 rate:	0.4 metric tons CO2/acre/year
	=335 metric tons CO2/year
	(x)
CO2 value:	\$3.50/metric ton
	=\$1,175/year Initial Value with zero fees subtracted
	(-)
Aggregation. fee:	\$117.50 (10% of Initial Value)
	=\$1057.50
	(-)
Field verif. fee:	\$135 (4.5 @ \$30/hr)
	=\$922.50
	(-)
Document verif. fee:	\$25 (0.5 hrs @ \$50/hr)
	=\$897.50
	(-)
Certification/Reg. fee:	\$33.50 (335 metric tons @ \$.10/metric ton CO2)
	=\$864
	(-)
Mileage expense:	\$35.75 (65 miles @ \$.55/mile)
	=\$828.25 Final Value to Producer less aggregation, verification, certification and registration fees

Parcel #	# Acres
1	77
2	55
3	85
4	131
5	223
6	211
7	57
Total	839

Total verification fees = \$229.25 (20% of Initial Value)

Total aggregation fees = \$117.50 (10% of Initial Value)

Total fees = \$346.75 (30% of Initial value)

Total fees to district conducting verification = \$170.75 (Field verif. + mileage)

In this example:

Commission gets 5% of Initial Value

Districts get 14.5% of Initial Value

Aggregator gets 10% of Initial Value

TOTAL FEES = 30% of Initial Value

Note: Aggregator fees are not determined by the Conservation Commission

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CHAPTER 30. OKLAHOMA CARBON SEQUESTRATION CERTIFICATION PROGRAM

SUBCHAPTER 1. GENERAL PROVISIONS

155:30-1-1. Purpose and Authority

The rules in this Chapter are promulgated for the purpose of establishing and administering the Oklahoma Carbon Sequestration Certification Program, pursuant to the Oklahoma Carbon Sequestration Enhancement Act. These rules describe and establish the requirements for voluntary participation in the Program. The rules define carbon dioxide and an Oklahoma verified carbon offset. The rules also describe how to register Oklahoma carbon offsets on the Oklahoma Carbon Offset Registry. Additionally, the rules describe the process to become recognized as a state approved aggregator or verifier of carbon offsets. These rules are to ensure that each transferable Oklahoma verified offset is a true representation of the quantity of stored greenhouse gas that it is claimed to represent, and that each offset is only claimed once for the purposes of emissions reduction. Such assurance is fundamental to the sale, trade, or transfer of greenhouse gas offsets.

155:30-1-2. Definitions

The following words or terms when used in this chapter shall have the following meaning unless the context clearly indicates otherwise:

"Act" means the Oklahoma Carbon Sequestration Enhancement Act, 27A O.S. § 3-4-101 et seq.

"Aggregator" means an intermediary that serves as the administrative representative between offset sellers and offset buyers for the purpose of pooling or bundling carbon offsets for sale.

"Air quality agency" means the agency with jurisdiction to issue or enforce permits for air emissions.

"Anthropogenic carbon dioxide" or "Man-Made CO2" means carbon dioxide occurring as a result of actions performed by a person.

"Applicant" means a person making an application.

"Application" means a petition or any written request for authority, approval, determination, permission, or other Commission action or relief pursuant to these rules. An application also includes the standard state forms for applying for verification of an offset, including any supplemental materials, additions, revisions, or modifications to the forms.

"Carbon dioxide (CO2)" means an inorganic compound containing one carbon atom and two oxygen atoms. Carbon dioxide is an inert, stable, colorless, odorless, non-toxic, incombustible, inorganic gas. It is dissolvable in water and naturally present

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in underground locations and in the atmosphere as a trace gas. Carbon dioxide is formed during respiration and exhaled by humans and animals, and is utilized by plants during photosynthesis. Carbon dioxide can be liquefied by compression and cooling, and can be solidified into dry ice. Carbon dioxide is a gas produced when carbon is oxidized by any process. It can be produced through various natural processes or produced as a result of actions performed by a person. For the purposes of these rules, only carbon dioxide produced as a result of actions performed by a person is considered to be carbon dioxide. Under standard conditions, one short ton (2,000 pounds) of carbon dioxide equals 17.483 mcf (thousand cubic feet) or 0.91 metric tonnes.

"Carbon dioxide equivalent (CO2e)" means a term used to refer to gases other than carbon dioxide that have been converted into the equivalent of carbon dioxide based on their global warming potential. As defined by the U.S. Environmental Protection Agency, Global Warming Potential (GWP) is defined as the cumulative radiative forcing effects of a gas over a specified time horizon resulting from the emission of a unit mass of gas relative to a reference gas. The GWP-weighted emissions of direct greenhouse gases in the U.S. Inventory are presented in terms of equivalent emissions of carbon dioxide (CO2), using units of teragrams of carbon dioxide equivalents (Tg CO2 Eq.).

"Carbon offset" means the emissions reduction that occurs when a practice or project negates greenhouse gas emissions by sequestering greenhouse gases in a carbon sink with reforestation, afforestation, managed forests, growing agricultural crops, increasing existing vegetated areas, or utilizing geologic storage. An offset may be expressed in standard cubic feet, metric tonnes, tons of CO2, or tons of CO2e.

"Carbon offset registry" means the repository of records of Oklahoma carbon offsets certified under this program, and the repository of records of Oklahoma carbon offsets not verified under this program, and collectively maintained by the Commission and made public through an online website where Oklahoma carbon offsets are reported for the purpose of reducing the potential for the offsets to be claimed more than once as an emission reduction credit.

"Carbon sequestration" or "carbon storage" means the process of increasing the amount of carbon held in soil, in plants, underground, in geologic storage, in waterbodies, or in other types of long term storage.

"Certificate" means a certificate, issued by the Commission pursuant to these rules, granted in response to an application and subsequent verification of a specified carbon offset or

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geologic sequestration project that occurred during a specific, defined time period and determined by the Commission to qualify as an Oklahoma verified offset. Any Certificate shall specify the year the offset occurred and the numerical volume or tonnage of the offset. For pooled projects, the certificate shall ~~not~~ only apply to the distinct offset or contract verified by this program and shall not be applied to other offsets or contracts held within ~~the~~ a pooled project unless the entire pooled project has been verified pursuant to these rules.

"Document" means any kind of printed, recorded, written, graphic, photographic or electronic matter or material, however printed, produced, reproduced, coded or stored.

"EOR reservoir" means a reservoir that is a common source of supply or pool of hydrocarbons, including oil or gas, that may be recovered using enhanced methods.

"Geologic storage" means underground storage or sequestration of carbon dioxide in a reservoir, including an EOR reservoir.

"Greenhouse gas" means any gas that absorbs infrared radiation in the atmosphere. Greenhouse gases include, but are not limited to, water vapor, carbon dioxide (CO₂), methane(CH₄), nitrous oxide(N₂O), chlorofluorocarbons(CFCs), hydrochlorofluorocarbons (HCFCs), ozone (O₃), hydrofluorocarbons(HFCs), perfluorocarbons (PFCs), and sulfur hexafluoride (SF₆).

"Governmental entity" means any department, commission, authority, council, board, bureau, committee, legislative body, agency, beneficial public trust, municipality, institution, political subdivision, tribe, or other establishment of the executive, legislative or judicial branch of the United States, the State of Oklahoma, any other state in the United States, the District of Columbia, the Territories of the United States, and any similar entity of any foreign country.

"Landowner" means the person authorized to enter into contract for the lands or vegetation that will provide the carbon offset.

"Oklahoma Carbon Program" means the Oklahoma Carbon Sequestration Certification Program pursuant to the Oklahoma Carbon Sequestration Enhancement Act.

"Oklahoma Verified Offset" means a carbon offset verified and certified by the Commission pursuant to the rules of the Oklahoma Carbon Program.

"Operator" means the person permitted by the UIC agency to perform injection of carbon dioxide into a subsurface reservoir for the purpose of extracting oil or gas.

"Person" means any institution, individual, public or private corporation, partnership, proprietorship, association, firm, company, limited partnership, limited liability company, joint venture, public trust, joint-stock company, syndicate, trust, organization, estate, governmental entity, tribe, or any other

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legal entity or an agent, employee, representative, assignee or successor.

"Project" means the separate and distinct activity or practice that sequestered carbon dioxide or carbon dioxide equivalent for a defined time period and for which the applicant is making an application for verification and certification under these rules.

"Reserve" means a fund or qualifying carbon offset set aside to compensate for the reversal or loss of carbon sequestered by an offset or project.

"Reservoir" means a geologic or subsurface sedimentary stratum, formation, aquifer, cavity or void, whether naturally occurring or artificially created, including an EOR reservoir, saline formation, or coal seam.

"Resource Management Plan (RMP)" means a detailed description of the practice, activity, or project, including the method that will sequester carbon dioxide or carbon dioxide equivalent on a specified area of land or in a specified geologic reservoir. For forest carbon sequestration the Commission shall accept forest management plans that are written using specifications approved by the Director of Forestry Services, Oklahoma Department of Agriculture, Food and Forestry.

"Reversal" means the potential for some or all of the carbon sequestered by an offset or project to be partially or completely released back to the atmosphere due to natural or human activities.

"Storage facility" means the reservoir, and all underground equipment and surface buildings and equipment, utilized in the carbon dioxide storage operation, excluding all pipelines used to transport carbon dioxide.

"Storage operator" means any person authorized by the state UIC agency to operate a storage facility.

"UIC" means the Underground Injection Control program of the U.S. Environmental Protection Agency pursuant to the Safe Drinking Water Act.

"UIC agency" means the state governmental entity(s) having jurisdiction over UIC in Oklahoma.

"UIC permit" means the document issued by the UIC agency authorizing the operator to engage in CO2 injection.

"Verification" means the determination that the sequestration of carbon dioxide or its equivalent is occurring or has occurred in accordance with a specific method or standard.

"Verifier" means a person, approved by the Commission, that confirms the accuracy of information reported for the purposes of verification.

155:30-1-3. Applicability

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These rules apply to aggregators and operators seeking verification and certification of Oklahoma carbon offsets through this program; to persons seeking to become state approved aggregators or verifiers of Oklahoma carbon offsets through this program; and to persons seeking to register Oklahoma carbon offsets on the Oklahoma Carbon Offset Registry. The Commission disclaims any express or implied warranties as to the marketability, merchantability, or market value of an Oklahoma verified or certified offset.

155:30-1-16. Informal complaint process

(a) Any person may complain to the Commission about any matter regarding this program under the Commission's authority. A complaint shall be in writing, and it shall include the following information.

- (1) The name, address, and telephone number of the person making the complaint;
- (2) The name, address, and telephone number of the organization the person represents, if applicable;
- (3) The name, address, telephone number, and title of any representative of the person filing the complaint;
- (4) A brief, clear description of each charge, problem, or issue that is the basis for the complaint including names, dates, places, and actions;
- (5) The numbers and headings of the laws and rules that may apply;
- (6) The remedy, if any, the person making the complaint seeks;
- (7) The signature of the person making the complaint; and
- (8) The date of the complaint.

(b) If the complaint is repetitive, concerns a matter that has already been resolved, or is a matter outside the Commission's authority, the Executive Director or the Executive Director's designee may reject the complaint.

(c) The Executive Director or the Executive Director's designee may provide other affected persons with written notice of the complaint and give them an opportunity to respond in writing within 15 days. The response shall contain the following information.

- (1) The name, address, and telephone number of the person responding;
- (2) The name, address, and telephone number of the organization the person represents, if applicable;
- (3) The name, address, telephone number, and title of any representative of the person responding;
- (4) A specific admission, denial, or explanation of each charge;

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- (5) A brief, clear description of the facts including names, dates, places, and actions;
 - (6) A brief, clear explanation of the reasons for the action (or inaction) that is the basis for the complaint if the person admits to any charge;
 - (7) The numbers and headings of the laws and rules that may apply;
 - (8) The signature of the person responding; and
 - (9) The date of the response.
- (d) The Executive Director or the Executive Director's designee may refer complaints to informal procedures, including but not limited to telephone calls, letters, meetings, mediation, investigations, or other appropriate procedures.
- (e) The Executive Director or the Executive Director's designee shall make a decision about a complaint within 60 days after its receipt, unless more time is required. In that case, the Commission shall notify in writing the person filing the complaint and persons filing any responses to the complaint informing the persons that additional time is needed to reach a decision.

SUBCHAPTER 3. VERIFICATION OF CARBON OFFSETS

155:30-3-1. Approval process for applications for carbon offset verification

The process for approval of applications for carbon offset verification pursuant to this program is as follows:

- (1) An applicant shall submit an application requesting verification of a carbon offset or sequestration project to the Commission. The application shall comply with both general requirements of this subchapter and any additional specific requirements contained in subsequent subchapters regarding the different types of carbon offsets.
- (2) Eligible carbon offsets identified in the application will be verified by the Commission or other state approved verifier.
- (3) The Commission will issue a certificate of Oklahoma verified offset if the offset is found to be in accordance with standards pursuant to or accepted by this program.

155:30-3-2. Applications for carbon offset verification

- (a) **Obtaining an application.** An applicant may obtain an application from the Commission.

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(b) **Contents.** Applications shall be submitted on a form provided or in a format designated by the Commission. The application shall contain, at a minimum, the following information:

- (1) The name, address, and phone number of the applicant.
- (2) The name, address, and phone number of the offset aggregator, if an aggregator has been retained.
- (3) The legal description of the offset location.
- (4) The name of the city and county nearest where the offset is located.
- (5) The type of offset and start date of the activity that created the offset.
- (6) An aerial photo of the land delineating the offset area and indicating the number of acres delineated, or, in the case of geologic sequestration, an aerial photo, topographical map, or graphic depiction of the land area overlaying the geologic reservoir that received the carbon dioxide or carbon dioxide equivalent. If the above are not available, the Commission may accept GPS coordinates of the offset.
- (7) A permission statement with authorized signature authorizing the Commission or other state approved verifier to conduct verification pursuant to these rules.
- (8) Exhibits as required in each subsection.

(c) **Fees.** The application shall be accompanied by payment of the verification and certification fees, as determined applicable by the Commission. The fees shall be paid by check, certified check, or United States Postal Money Order.

- (1) Field verification fee. Thirty dollars (\$30.00) per hour charged for time spent in the field verifying the offset, including travel time to and from the offset location.
- (2) Expenses. Government rate charged to cover travel or lodging costs incurred during travel associated with field verification.
- (3) Document verification fee. Fifty dollars (\$50.00) per hour assessed for the in-office review of documents and preparation of reports that record whether carbon sequestration has occurred.
- (4) State certification fee. Ten cents (\$.10) per metric ton of carbon dioxide is assessed for the preparation and issuance of a certificate evidencing the specified offset was verified pursuant to these rules by the Oklahoma Conservation Commission or other state approved verifier.

(d) **Guidance and review.** The Commission shall provide applicants with guidance including copies of any additional policies, procedures, and necessary forms for the efficient administration of the program, and shall process applications in a timely manner.

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155:30-3-3. Commission action on applications for carbon offset verification

(a) **Approval.** When the Commission is satisfied that all requirements for verification have been met a certificate will be issued to the applicant.

(b) **Denial.** Any denial of an application shall be in writing and provided to the applicant, along with the reasons that the application was denied. A denial shall also advise the applicant of their right of appeal and of the procedures necessary to exercise those appeal rights.

(c) **Withdrawal.** Any application may be withdrawn by the applicant at any time prior to verification occurring. An applicant may withdraw an application by submitting a written request to the Commission. The applicant's application will be automatically withdrawn upon receipt of the request by the Commission. Any fees paid in connection with any application that is later withdrawn under this section shall not be refunded to the applicant.

155:30-3-4. Verification

(a) The Commission or other approved verifier shall verify carbon offsets using protocols established by or approved by the Commission. Carbon dioxide sequestered by eligible agricultural practices, eligible forestry practices and downhole injection of carbon dioxide in a geologic reservoir shall be verified to a reasonable level of assurance by the Commission or other state approved verifier.

(b) Verification will include the calculation of the tonnage of carbon dioxide sequestered using visual confirmation paired with values from carbon accumulation tables, standard values for each type of carbon offset, and or direct measurement or other verification protocols or documents applicable under the relevant subchapter.

(c) The Commission shall issue a certificate of Oklahoma verified offset or a denial to the applicant after verification is conducted.

(d) The Commission will not determine the market dollar value, if any, of any carbon offset.

(e) The Commission will not certify carbon offsets or projects that have caused environmental degradation.

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SUBCHAPTER 5. AGGREGATORS AND VERIFIERS

155:30-5-1. Approval process for aggregator and verifier applications

Aggregators seeking to receive verification of carbon offsets and persons seeking to conduct verification of carbon offsets under this program must apply to and be approved by the Commission.

(a) **Approval.** The Commission shall notify the applicant in writing that they have been approved to participate as an aggregator or verifier in the program.

(b) **Denial.** Any denial of an application shall be in writing and provided to the applicant, along with the reasons that the application was denied. A denial shall also advise the applicant of their right of appeal and of the procedures necessary to exercise those appeal rights.

(c) **Withdrawal.** Any application may be withdrawn by the applicant at any time prior to approval or denial in response to an application. An applicant may withdraw an application at anytime by submitting a written request to the Commission. The application will be automatically withdrawn upon receipt of the request by the Commission. Any fees paid in connection with any application that is later withdrawn under this section shall not be refunded to the applicant.

155:30-5-2. Applications for aggregators and verifiers

Aggregators seeking to receive verification of carbon offsets and persons seeking to conduct verification of carbon offsets under this program must apply to and be approved by the Commission. This requirement may be waived for governmental entities that are participating in this program as a verifier under a written agreement with the Commission.

(a) **Obtaining an application.** Applications may be obtained from the Commission.

(b) **Fees.** The application shall be accompanied by payment of the application fee. The fee shall be paid by check, certified check, or United States Postal Money Order.

(1) Aggregators. Three hundred dollars (\$300.00) for three years.

(2) Verifiers. Three hundred dollars (\$300.00) for three years.

(c) **Contents.** Applications shall be submitted on a form provided or in a format designated by the Commission. The application shall contain, at a minimum, the following information:

(1) The name, address, and phone number of the applicant.

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(2) Documentation showing that the applicant is an approved aggregator or verifier for a national or international carbon exchange, or documentation showing that the applicant meets equivalent criteria as determined by the Commission.

(d) **Aggregators.** An applicant not affiliated with a national or international carbon exchange shall submit required information on a form provided or in a format designated by the Commission. The information shall include, at a minimum, the following:

(1) Proof of a bond or other financial instrument that is not less than Ten Thousand Dollars (\$10,000.00).

(2) Description of past experience and available resources that demonstrates the ability to manage the marketing and tracking of an offset portfolio and of the capability to be an aggregator of carbon sequestration projects.

(3) Description of safeguards in place to ensure that the risk of reversal is minimized and that, should reversal occur, a mechanism is in place that guarantees that the reductions or removals will be replaced or compensated.

(4) Documentation of insurance or approved reserves of emission reductions, or some other guarantee to replace any unexpected reversals.

(5) A monitoring plan that describes how potential reversals will be discovered, measured, or estimated and compensated in the event they occur.

(6) A sample copy of the contract that offset sellers will be asked to sign and samples of all supplemental information provided to the seller as part of the contract.

(e) **Verifiers.** An applicant not affiliated with a national or international carbon exchange shall submit on a form provided or in a format approved by the Commission, at a minimum, the following information to the Commission:

(1) A resume;

(2) A description of the applicant's expertise in the area of agriculture, forestry, geologic storage or the oil and gas industry, including specific experience verifying carbon offsets or sequestration in the specified area of expertise. When the applicant is a company, this information shall be provided for each individual person who will conduct verification on behalf of the company.

(3) Information that demonstrates they are qualified and capable of conducting verification of projects in accordance with Commission established and approved verification criteria.

(4) Documentation of any licenses, degrees, certificates, or specific training that qualifies the applicant to verify carbon offsets in the specified area of expertise.

(5) Documentation of errors and omissions insurance.

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(f) **Time to file.** An application may be filed with the Commission at any time.

(g) **Guidance and review.** The Commission shall provide applicants with guidance, including copies of any additional policies, procedures, and necessary forms for the efficient administration of the program, and shall process applications in a timely manner.

155:30-5-3. Commission action on applications for aggregators and verifiers

(a) **Approval.** The Commission shall notify the applicant that they have been approved to participate in the program.

(b) **Denial.** Any denial of an application shall be in writing and provided to the applicant, along with the reasons that the application was denied. A denial shall also advise the applicant of their right of appeal and of the procedures necessary to exercise those appeal rights.

(c) **Withdrawal.** An applicant may withdraw an application at anytime by submitting a written request to the Commission. The application will be automatically withdrawn upon receipt of the request by the Commission. Any fees paid in connection with any application that is later withdrawn under this section shall not be refunded to the applicant.

155:30-5-4. Performance criteria for state approved verifiers

State approved verifiers shall do the following:

(1) Have no financial or pecuniary interest in the project they are verifying;

(2) Perform verification only on project scopes and geographies that they are qualified for and authorized to conduct by the Commission.

(3) Conduct verification in accordance with verification criteria, standards, protocols, or agreements established or approved by the Commission.

(4) Certify on forms provided by the Commission that offsets have or have not occurred as claimed.

(5) Evaluate project reports, documentation, and summary reports as required by the Commission.

(6) Establish and implement protocols acceptable to the Commission for conducting verification and reporting the results.

(7) Maintain transparent records on the methods and assumptions used to develop, calculate, and conduct verification of projects to the degree that the methods and

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assumptions are independently verifiable to other interested persons.

(6) Provide copies of all required verification reports and supporting documentation or materials to the Commission in accordance with Commission established and approved procedures.

155:30-5-5. Performance criteria for state approved aggregators

State approved aggregators shall do the following:

- (1) Gather the required information for each offset from participating landowners with whom they are contracted;
- (2) Submit offset documentation to the Commission pursuant to these rules;
- (3) Have verified by this program at least ten percent of the Oklahoma carbon contracts on which the applicant, applicant's company or representative is a contract signatory;
- (4) Maintain a monetary reserve to cover offset buyer losses caused by reversal;
- (5) Utilize safeguards to ensure that the risk of reversal is minimized and that, should any reversal occur, a mechanism is in place that guarantees that the reductions or removals will be replaced or compensated;
- (6) Establish and implement acceptable protocols for landowner contract non-compliance;
- (7) Track project information as required;
- (8) Report offset information to the state carbon offset registry pursuant to these rules;
- (9) Disseminate to the public reliable information about carbon sequestration in Oklahoma;
- (10) Encourage landowners to maintain contracted practices that sequester carbon and that result in the sequestered carbon remaining in place at least through the duration of the contract; and,
- (11) Include the following information in landowner contracts:
 - (A) Length of time the carbon sink shall be maintained.
 - (B) Verification requirements.
 - (C) Compensation protocol.
 - (D) Reserve stipulations.
 - (E) Landowner non-compliance stipulations.
 - (F) Clear explanation of who owns the rights to the offset.

SUBCHAPTER 7. CARBON OFFSET REGISTRY

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155:30-7-1. Applications for carbon offset registration

(a) **Obtaining an application.** An applicant may obtain an application from the Commission.

(b) **Contents.** Applications shall be submitted on a form provided or in a format designated by the Commission. The application shall contain, at a minimum, the following information:

(1) The name, address, and phone number of the applicant.

(2) The name, address, and phone number of the offset aggregator, if an aggregator has been retained.

(3) The legal description of the offset location.

(4) The name of the city and county nearest where the offset is located.

(5) The type of offset and start date of the activity that created the offset.

(6) An aerial photo of the land delineating the offset area and indicating the number of acres delineated, or, in the case of geologic sequestration, an aerial photo, topographical map, or graphic depiction of the land area overlaying the geologic reservoir that received the carbon dioxide or carbon dioxide equivalent. If the above are not available, the Commission may accept GPS coordinates of the offset.

(7) **Exhibit:**

(A) Carbon contract or memorandum of contract signed by the seller and buyer.

(c) **Fee.** A fifty dollar (\$50.00) fee shall accompany an application for registration and is assessed for the review of an offset that was not verified by this program and to publish information about the offset to the Oklahoma carbon offset registry. The fee shall be paid by check, certified check, or United States Postal Money Order. Offsets verified by this program and found to meet all requirements of this program will be automatically published to the registry free of charge.

(d) **Filing.** An application to register carbon offsets may be filed with the Commission at any time after the offset is entered into contract or verified. An applicant should be the operator, seller, aggregator, verifier, or other person who is signatory to the carbon contract.

(e) **Guidance and review.** The Commission shall provide applicants with guidance including copies of any additional policies, procedures, and necessary forms for the efficient administration of the program, and shall process applications in a timely manner.

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155:30-7-2. Commission action on applications for carbon offset registration

(a) **Approval.** Offset information for carbon offsets not verified under this program will be published to the carbon offset registry after the application for registration is received and approved by the Commission. Applicants shall refer to the online carbon offset registry to determine application status.

(b) **Denial.** Any denial of an application shall be in writing and provided to the applicant, along with the reasons that the application was denied. A denial shall also advise the applicant of their right of appeal and of the procedures necessary to exercise those appeal rights.

(c) **Withdrawal.** An applicant may withdraw an application at anytime by submitting a written request to the Commission. The applicant's application will be automatically withdrawn upon receipt of the request by the Commission. Any fees paid in connection with any application that is later withdrawn under this section shall not be refunded to the applicant.

155:30-7-3. Carbon offset registry

(a) The carbon offset registry shall be maintained and made publicly available via a website updated by the Commission for the purpose of public disclosure.

(b) Information on carbon offsets will be automatically published on the carbon offset registry after an application and fees for verification are received by the Commission.

(c) Carbon offsets not verified under this program will be published to the carbon offset registry after the application for registration is received and approved by the Commission.

(d) Each offset reported by an applicant for publishing to the registry shall be unique, meaning the offsets shall not be claimed more than once on a regulatory, voluntary, or off market venue for the purposes of mitigating greenhouse gas emissions.

SUBCHAPTER 9. SOIL CARBON SEQUESTRATION

155-30-9-1. Applications for soil carbon offset verification

Time to file. A request for verification of an agricultural carbon offset may be filed during each calendar year of the carbon offset contract.

155:30-9-2. Soil carbon offset verification application requirements

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(a) In addition to the requirements in Subchapter 1 for any application, an application for soil carbon offset verification shall include the following:

(1) Resource management plan with details and explanations of the activities that will increase, or maintain existing, trapped carbon including but not limited to growing of designated crops or use of designated cropping systems that created the offset to be verified;

(2) Crop certification summary from a state or federal agency;

(3) Copy of Conservation Reserve Program (CRP) or Conservation Reserve Enhancement Program (CREP) contracts, or other federal conservation contracts when applicable.

(4) Farm records showing dates and schedules of seeding, grazing, haying, or harvest as applicable and necessary to substantiate the offset.

(5) Current or previous carbon offset contract that includes any portion of the offset for which the applicant is requesting verification.

(b) The Commission may request additional information.

155:30-9-3. Commission action on soil carbon offset verification applications

The Commission shall either approve or deny a soil carbon application and shall notify the applicant in writing of the Commission's determination.

155:30-9-4. Soil carbon offsets eligible for verification

Only soil carbon offsets with default or standard sequestration rates determined by research acceptable to the Commission to capture and hold carbon dioxide or its equivalent for a determined or estimated or measurable rate or span of time shall be considered for verification. Types of eligible soil carbon offsets are:

(1) Conservation tillage, and

(2) Grassland establishment.

(3) Soil carbon offsets not specifically listed above may be considered by the Commission on a case by case basis.

SUBCHAPTER 11. FOREST CARBON SEQUESTRATION

155-30-11-1. Applications for forestry carbon offset verification

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Time to file. A request for verification of a forestry carbon offset may be filed during the first, third, or fifth or later calendar year of the carbon offset contract. For afforestation or reforestation applicants, the first year means the first year following the planting year.

155:30-11-2. Forest carbon offset verification application requirements

In addition to the general requirements in Subchapter 1 for any application, a forest carbon sequestration verification application shall include a forest management plan written on a form provided or in a format approved by the Oklahoma State Forester, containing the following:

- (1) Details and explanations of the activities that have or will increase, or maintain existing, trapped carbon.
- (2) Clearly stated landowner objectives for the forest management practices that include the sequestration of carbon;
- (3) Description and evaluation of the natural resources present on the area;
- (4) Defined desired future forest condition;
- (5) Description of the forest management practices and activities aimed at reaching the desired forest condition or condition class;
- (6) Documentation of a timeline for forest management plan implementation that includes the start date of the forest management activities.

155:30-11-3. Commission action on forest carbon offset applications

The Commission shall either approve or deny a forest carbon offset application and shall notify the applicant in writing of the Commission's determination.

155:30-11-4. Forest carbon offsets eligible for Verification

(a) Only forest carbon offsets with default or standard sequestration rates determined by research acceptable to the Commission to capture and hold carbon dioxide or its equivalent for a determined or estimated or measurable rate or span of time shall be considered for verification. Types of eligible forestry carbon offsets are:

- (1) **Afforestation.** The establishment of trees on lands that were unforested prior to 1990.

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(2) **Managed Forests.** The use and management of sustainable silvicultural practices in forests that are also part of a long-term approved forest management plan.

(3) **Reforestation.** The establishment of trees on lands previously forested that are also part of a long-term approved forest management plan.

(b) Forestry carbon offset types not specifically listed above may be considered by the Commission on a case by case basis.

SUBCHAPTER 13. GEOLOGIC SEQUESTRATION

155-30-13-1. Applications for Geologic Carbon Sequestration Verification

Time to file. A request for verification of geologic carbon sequestration may be filed anytime during the calendar year immediately following the calendar year, or portion thereof, in which sequestration occurred (i.e. applications must be filed on or before December 31, 2011 for any offsets for any portion of the calendar year of 2010). Notwithstanding the foregoing, requests for verification of carbon dioxide sequestered prior to the effective date of these rules, but after the effective date of the Act, shall be made on or before December 31, 2010.

155:30-13-2. Geologic sequestration application requirements

In addition to the requirements in Subchapter 1 for applications, an application for the verification of geologic carbon sequestration shall include the following:

(1) **Resource management plan (RMP).** An applicant shall provide an explanation of the activities that will increase sequestration of, or maintain sequestration of, carbon dioxide in the reservoir, and shall include a brief description of the following:

(A) The source(s) of the carbon dioxide that was injected, and

(B) The method used to capture the carbon dioxide from the source(s).

(2) **UIC agency documents.** An applicant shall provide sufficient proof as follows that the project is authorized by and operating in accordance with applicable state and federal laws that protect underground sources of drinking water:

(A) The Commission, will request on a designated form(s) written assurance that UIC documents related to the project have been obtained and are on file with the UIC agency.

(B) The Commission may request copies of aforementioned applicable UIC permit documents.

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(1) **UIC permit documents.** including any applicable permits, orders, licenses, exemptions, rights, or registrations.

(2) **UIC monitoring documents.** An applicant shall provide sufficient proof as follows that monitoring of the project occurred in accordance with applicable state and federal laws that protect underground sources of drinking water:

(A) **Annual fluid injection report.** This report shows the carbon dioxide volumes and pressures associated with the injection portion of the project were measured and reported in accordance with UIC agency rules. The Commission will request written assurance that there is on file with the UIC agency the annual fluid injection report filed by the operator for each active injection well involved in the project during the calendar year for which verification is requested. The Commission may request copies of the aforementioned document.

(B) **Mechanical Integrity Test Report.** This report demonstrates that the injection well(s) associated with the project have sufficient mechanical integrity in accordance with UIC agency rules. The Commission will request written assurance that there is on file with the UIC agency the most recent Mechanical Integrity Tests reports performed before or during the calendar year for which verification is requested. The Commission may request copies of the aforementioned document(s).

(3) **Annual carbon dioxide recovery and sequestration report.**

(A) An applicant shall report the amount of carbon dioxide sequestered in geologic storage as a result of the project. On a form provided, or in a format approved by the Commission, an applicant shall record the metered volume of carbon dioxide injected and the metered volume of carbon dioxide recovered, if any, during any recovery portion of the project.

(B) An applicant shall calculate and record in metric tons the total amount of carbon dioxide that was injected and **not** recovered by the project during the calendar year for which verification is requested.

(C) The report shall contain an authorized signature.

(4) **List of prior certificates.** An applicant shall include a list of each certificate or certificate number associated with all prior applications for verification submitted to the Commission related to the project.

(5) **Air emissions documents.** An applicant shall provide proof that the project is authorized by and operating in accordance with applicable state and federal laws that protect air

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quality. The Commission will request written assurance that the applicant has obtained any required permits, orders, licenses, exemptions, rights, or registrations required by law issued to the applicant from the state air quality agency or any other governmental entity having jurisdiction over air emissions pertaining to the project during the calendar year for which verification is requested. The Commission may request copies of the aforementioned documents. The Commission at its discretion may request additional information relevant to the project before approving an application.

155:30-13-3. Commission action on applications for geologic carbon sequestration verification

Within ninety (90) days the Commission shall either approve or deny an application for verification of carbon sequestration and shall notify the applicant in writing of the Commission's determination. The Commission shall notify an applicant if more time is needed to make a determination and indicate the approximate date the determination will be made.

155:30-13-4. Geologic carbon sequestration projects eligible for verification

Only geologic carbon sequestration projects utilizing anthropogenic carbon dioxide that are in compliance with all applicable UIC agency and air quality agency requirements shall be considered for verification.

155:40-1-1. Purpose

This chapter was adopted for three purposes. The first and primary reason is to formally meet the statutory requirement for Water Quality Standards Implementation Plan development. The second reason is to formally declare the general plan whereby the Commission will conduct its assigned responsibilities for the state's Nonpoint Source Management Program. And finally, the Commission wishes to formally convey general programmatic policies regarding the Water Quality Division's Nonpoint Source Education and Outreach Program referred to as Blue Thumb.

155:40-1-2. Definitions

The following words and terms, when used in this Chapter, shall have the following meanings, unless the context clearly indicates otherwise:

"319" or "319 program" or "Section 319" or "Section 319(h)" means that section of the federal Clean Water Act dealing with nonpoint source pollution. Administered by the EPA, this section assists state and tribal nonpoint source programs with funding, technical support and programmatic guidance.

"Beneficial Uses" means a classification of the waters of the state, according to their best uses in the interest of the public; these are assigned in OAC Title 785, Chapter 45, Oklahoma Water Quality Standards.

"Blue Thumb" or "BT" means the Blue Thumb program.

"CWA" or "Clean Water Act" means that section of the U.S. Federal Law known in familiar terms as the Clean Water Act.

"EPA" means the Environmental Protection Agency.

"Nonpoint Source" or "NPS" means nonpoint source pollution or a source of pollution without a well defined point of origin.

"OCC" or "Commission" means the Oklahoma Conservation Commission.

"OWRB" means the Oklahoma Water Resources Board.

"Water Quality Standards", when capitalized, means Chapter 45 of OAC Title 785, Oklahoma Water Quality Standards. Whenever this term is not capitalized or is singular, it means the most stringent of the criteria assigned to protect the beneficial uses designated for a specified water of the State.

"Water Quality Standards Implementation Plan" or "WQSIP" means a Water Quality Standards Implementation Plan developed and promulgated by a state environmental agency as required by 27A O.S. § 1-1-202.

155:40-1-3. Water Quality Standards Implementation Plan

Subsection B of Section 1-1-202 of Title 27A of the Oklahoma Statutes specifies that each state environmental agency shall promulgate a Water Quality Standards Implementation Plan (WQSIP) for its jurisdictional areas of environmental responsibility. The rules in this chapter are in direct fulfillment of this requirement.

(1) In fulfillment of the statutory mandate for a WQSIP, the OCC hereby adopts by reference a WQSIP policy document (dated December 22, 2008) on file and available via the OCC website, the OCC office, and the OCC Water Quality Division office. This document has undergone extensive review and comment by the Commission, OWRB, and the WQSIP working group comprised of members of other agencies required to produce the document.

- (2) In accordance with the statutory mandate for WQSIP, the OCC will review the WQSIP policy document at least every three years from the promulgation of this rule to determine whether revisions are necessary. The OCC WQSIP policy document review will comprise both an intra-agency review and edit (as necessary), which will be followed by a peer review and comment process through the WQSIP working group or similar review panel.
- (3) As a general statement of agency policy, programs and activities within the Oklahoma Conservation Commission (OCC) will be managed and conducted to protect the beneficial uses of the state's waters and to maintain water quality standards, including enforcement of the anti-degradation clause specified therein.

155:40-1-4. Nonpoint Source Management Plan

Oklahoma Statutes, §27A-1-3-101, Subsection F assigns to the Oklahoma Conservation Commission (OCC) multiple jurisdictional areas of environmental responsibility. Several of these delegations deal with nonpoint source pollution (NPS). The purpose of this chapter is to declare the plan whereby the OCC will conduct its assigned responsibilities for the state's NPS program.

- (1) The OCC is declared the state's technical lead agency for NPS categories as defined in Section 319 of the Federal Clean Water Act (319 program) or other subsequent federal or state nonpoint source programs, except for activities related to industrial and municipal stormwater or as otherwise provided by state law. As such, the OCC is responsible to monitor, evaluate, and assess waters to determine the condition of streams and rivers being impacted by NPS pollution and conduct NPS management programs and activities to abate it.
- (2) Section 319(h) of the CWA authorizes funding support to implement an NPS program. States must have an EPA approved NPS Management Program Document to receive this funding, and this document must clearly describe the elements and activities of the NPS Program. Pursuant to its statutory assignments and in accordance with the 319 program mandate, the OCC drafted and hereby adopts by reference Oklahoma's Nonpoint Source Management Program and Nonpoint Source Assessment Report which describes the processes by which the State addresses NPS pollution in its waters. This document is on file and available via the OCC website, the OCC office, and the OCC Water Quality Division office.
- (3) Oklahoma's Nonpoint Source Management Program document is amended periodically as needed and includes participation and review by the State NPS Working Group, a broader instate review and comment period by state environmental agencies, a public review and comment period, and a final review and approval by EPA necessary to obtain 319 funding.

155:40-1-5. Blue Thumb Program

Oklahoma Statutes, §27A-1-3-101, Subsection F assigns to the Oklahoma Conservation Commission (OCC) multiple jurisdictional areas of environmental responsibility. Several of these delegations deal with nonpoint source pollution (NPS). The purpose of this chapter is to convey programmatic policies of the OCC Water Quality Division's NPS Education and Outreach Program formally referred to as the Blue Thumb Program.

- (1) The OCC is the technical lead for the state's NPS Management Program. This program is non regulatory and based on voluntary participation of landowners in cost share programs to implement land management practices to abate NPS pollution. Water quality and

environmental education is an integral component of OCC programs and a critical driver of the state's NPS Management Program. To this end, the OCC developed the Blue Thumb program.

(2) Blue Thumb is the water pollution education program of the OCC's Water Quality Division. The primary goal of this program is to educate Oklahoma citizens about NPS pollution, pollution prevention, and stream health.

(3) Blue Thumb program staff work directly with citizens in school, civic, work, and private contexts. The program is designed to recruit, educate, train, and equip volunteer groups across the state to monitor streams of local interest. The program works primarily through local conservation districts, municipalities, schools, and civic organizations.

(4) The Blue Thumb program coordinates with and provides support for other environmental and resource education programs.

(5) Foundational BT Program maintenance and promotion activities include volunteer monitor training sessions, data management, analysis and presentation, maintenance and distribution of water quality monitoring kits and supplies, quality assurance sessions, provision of educational materials for loan, and distribution of curb-marking supplies.

(6) Blue Thumb personnel work with local sponsors and volunteers to plan watershed education events in areas with strong local interest and/or where volunteer data indicate a need. These events feature information booths, volunteer activities, conservation opportunities and assistance available through local agencies, and data interpretation sessions.

(7) The Blue Thumb program provides support to cities to help meet the requirements of their Phase II stormwater permits and to help improve stormwater quality through education of its citizens. These education programs involve curbmarking, water quality training, and other education events.

(8) The Blue Thumb program conducts a groundwater education and well water screening program to promote interest and expand the educational platform. Staff conduct these activities through local conservation districts. Groundwater samples submitted by citizens during screening events are analyzed for alkalinity, sulfate, chloride, nitrate and pH. The results are presented as an initial screen for educational purposes only and are not intended to replace certified, lab based tests for potability.

**OKLAHOMA CONSERVATION COMMISSION
ADMINISTRATION STAFF
SUMMARY OF ACTIVITIES
February 9, 2009**

Administration - Executive Director

Conservation Commission:

- Attended meetings to develop Carbon program rules
- Attended a House of Representatives Rulemaking seminar
- Attended Dan Butler's retirement luncheon
- Gave performance reviews for House and Senate Committees
- Gave presentation on the Commission's budget request at House Committee
- Supreme Court referee regarding the Bond Issue challenge
- Filed approved rules with the Governors, House and Senate

Conservation District Activities Attended:

- Garfield County CD No-Till Conference (scheduled for Jan 29)
- Worked on OACD State Meeting

Other business/activities attended;

- Retirement luncheon for Jim Henley
- Water Resources Advisory Board Meeting in Stillwater
- Retirement reception for Brent Kisling
- Ag Group Meeting

Administration - Assistant Director

- Met with the Osage Co CD Board to discuss the Farm and Ranchland Protection Program
- Attended the Administrative Rules Seminar
- Participated in three legislative appropriations committee meetings: House and Senate Performance Reviews and House Budget Request
- Attended the Commission's public hearing on the carbon program rules
- Participated in three meetings to develop proposals for curbing development below upstream flood control dams
- Met with NRCS Assistants for Field Operations and OCC District Services Division staff to review issues of mutual interest
- Participated in a meeting with Mike Thralls, Ron Hilliard and Gary O'Neill to discuss OCC-NRCS issues
- Began work with NRCS negotiating a new OCC-NRCS contributions agreement
- Met with representatives of Department of Central Services-Risk Management and National American Insurance Company to review coverage of district liability policy
- Continued preparations for the OACD State Meeting
- Participated in Dan Butler's retirement luncheon
- Participated in a meeting with new Senate Budget Analyst Amanda Ewing to review the Commission's programs and budget
- Assisted the Commission's Awards and Recognition Committee in planning 2009 activities
- Attended Supreme Court hearing on the legal challenge to the conservation bond legislation

- Worked on alternative legislation to reauthorize the conservation bond this legislative session
- Continued work on the Sugar Creek FEMA project-engineering issues between FEMA and NRCS and transfer of funds issues between OCC and FEMA

Information

- Began one-year term as president-elect of the Oklahoma State Webmanagers Group.
- Continued management and updating web page
- Coordinated Conservation Booth at the KNID Agrifest (Enid Farm Show) in partnership with Garfield County Conservation District and NRCS, including setup, working at the booth and pack up. Designed and placed ads in the show program and the High Plains Journal. Also placed a story in High Plains Journal.
- Coordinated the OACD Conservation Awards and the OACD/Oklahoma Press Service Excellence in Communications Awards.
- Monitored Oklahoma City and Tulsa newspapers.
- Prepared and submitted agency documents and the annual report to the Publications Clearinghouse of the Oklahoma Department of Libraries.
- Produced OCC newsletter and prepared it for the web page.
- Prepared and distributed statewide two news releases, "Despite Low Funding, Many State Dams are Inspected Regularly," and "Water Quality Continues to Improve in Spavinaw Watershed."

Tribal Outreach Coordinator

Stamper Project -

- Major work items on the project have been suspended while additional funding is secured.
- There is a shortfall of approximately \$435 K for completion of Phase I.
- An investment group from Kansas City will meet this week with Mr. Stamper in Tulsa.
- Additional groups have been identified and are being brought into discussions.
- Cherokee Nation officials will tour the site on February 4th.
- Two partnership teleconferences have occurred since the last report.
- Minor work is taking place on site.

Chickasaw Nation -

- I have continued work with Dr. Kelly Hurt to on the MOU.
- The goal is to have the MOU ready for signing at the OACD annual meeting.

Cobb Creek/Sugar Creek Emergency Work and CREP -

- I have coordinated activities with Ed Crall and several tribal representatives.

Kiowa Tribal Conservation District and Water Resources Board (KTCD)

- I continue to work with the KTCD on their growth and operations.

Oklahoma Tribal Conservation Advisory Council (OTCAC) -

- Worked with the OTCAC, state agencies, USDA agencies, and others on a series of meetings to be held throughout the state on the 2008 Farm Bill.
- Met with representatives and tribal members from 10 different tribes on Farm Bill related information at Ft. Cobb on January 13. USDA and USFWS representatives presented overviews of opportunities to work with tribes.

Cheyenne- Arapaho Tribes -

- Worked with a representative on long range planning and organizational opportunities for their conservation efforts.

Oklahoma Comprehensive Water Plan (OCWP)-

- " Continue to monitor developments with this statewide effort.

Oklahoma Invasive Plant Council -

- " The Oklahoma Invasive Plant Council has its website at www.ok-invasive-plant-council.org and is now a certified Oklahoma nonprofit organization.

**OKLAHOMA CONSERVATION COMMISSION
DISTRICT SERVICES DIVISION
JANUARY MONTHLY SUMMARY**

**Lisa Knauf, Director
February 9, 2009 Commission Meeting**

Provided Assistance to the Following Districts

Atoka	Creek	Johnston	Pontotoc
Beaver	Coal	Kiamichi	Shawnee
Blaine	Delaware	Logan	S. Caddo
Caney Valley	Dewey	North Fork of Red	Texas
Central North	Ellis	Nowata	Tulsa
Cherokee	Harper	Pawnee	Woodward
Cimarron	Jefferson		

Meetings & Events Attended

- * Attended NASCA mid-winter meeting and NACD meeting in New Orleans, LA
- * Participated in strategic planning session for OK Dept. of Ag – Forestry Services
- * Conservation District Board Meetings Attended:
 - Mayes
 - Kiowa
 - Cleveland

Division Activities

- * Assisted the following districts prepare end of year tax reports and W-2's: Tulsa, Cherokee, Creek, Texas, Woodward, Central North Canadian River, Marshall, and Pontotoc.
- * Audited January payroll for 84 conservation districts. Worked with each individual district to correct insurance and tax mistakes.
- * Prepared exhibitor packet for OACD meeting. Send out packet to prospective exhibitors. Responded to calls regarding exhibits.
- * Worked with Ben, Mike and Clay to develop agenda for state meeting.
- * Conducted Director Orientation for Cleveland County.
- * Participated in meeting with NRCS assistants for field operations and Gary O'Neill.
- * Assisted Marshall, Dewey, Harper and Mountain View with payroll issues.
- * Continued worked with NRCS on computer issues within the USDA network.
- * Met with Gary O'Neill and NRCS Contract Specialist to discuss future of contributions agreement.
- * Compiled NRCS performance worksheets.
- * Reviewed conservation district minutes.
- * Assisted districts with information regarding district employee promotions, vacancies and upcoming retirements.

OKLAHOMA CONSERVATION COMMISSION WATER QUALITY DIVISION MONTHLY SUMMARY

**Shanon Phillips, Interim Director
February 5, 2009**

Conservation District Meetings

- Staff attended Adair, Blaine, Central North Canadian, Cherokee, Delaware, East Canadian, Latimer, Leflore, South Caddo, and Talihina Conservation District Board meetings.

Implementation/Demonstration Projects

Spavinaw Creek

- Staff conducted the following activities:
 - Conservation planning based on OSU Extension's targeting maps
 - Wrote extension letters and met with cooperators whose contract expired in December, but are still interested in installing BMPs
 - 204 cooperators participating
 - Total Spavinaw Creek Claims Paid 8/19/08 through 1/16/09: \$222,092
 - Cooperator's share: \$156,941
 - Total: \$379,033

Honey Creek

- Staff conducted the following activities:
 - Conducted Conservation planning and status reviews
 - Exhibited display at Delaware County Cattlemen's Association meeting
 - Conducted ten site visits to inspect and/or certify BMP implementation
 - 74 contracts written to-date
 - Funds obligated to date: \$1,202,742
 - Funds spent to date: \$503,386

North Canadian River

- Staff conducted the following activities:
 - Eight payment applications were approved for a total of \$197,989
 - Ordered Blue Thumb curb marking kits for Blaine County, East Canadian, and Central North Canadian River Conservation Districts
 - 60 performance reviews completed
 - Funds obligated to date: \$197,989
 - Funds spent to date: \$25,698

Illinois River Riparian Project

- Took Pest Management Test in Tulsa (12/18)
- 47 conservation plans written to-date
- Total funds obligated: \$933,635.76
- Total Claims Paid: \$ 25,411.03
- Cooperator's Share: \$ 33,771.40

Caddo County Special Projects

- Gave presentation to the Oklahoma Tribal Conservation Advisory Council at the Kiowa/Caddo Technology Center (1/13)
- Gave presentation to the Clinton Rotary Club (1/20)
- Submitted quarterly progress report to FEMA

Conservation Reserve Enhancement Program

- Staff conducted the following activities:
 - A total of 60 applications have been taken for CREP. Fourteen contracts have been approved and signed. Eighteen have been GPSed and are ready for contracts.
 - Total number of actual and pending contract acreage = 1,465 acres
 - Worked with USFWS and OSRC on bank stabilization design in Cherokee Co

Technical Writing

- Staff conducted the following activities:
 - Completed summary fact sheet of Rotating Basin Monitoring Program results for Basin Year 4 streams. This fact sheet will be completed for all streams in all basins and sent to Conservation District offices and landowners.
- Staff submitted to EPA the following:
 - 2008 NPS Program Report
 - '03 Spavinaw Final Report
 - '07 Blue Thumb Annual Report
 - OCC's contribution to the S.B. 972 annual report on water quality management activities in scenic river watersheds
- Staff received from EPA the following approvals:
 - Funding for fy '09/'10 Workplans

Monitoring

- Staff conducted the following activities:
 - Conducted routine water quality monitoring for the Rotating Basins - Year 2/7 sites (Upper Arkansas, Upper North Canadian and Cimarron River Basin) and Year 3/8 sites & probalistic sites for (Lower Arkansas, Lower Canadian and Lower N. Canadian). In addition, water samples were collected for Honey Creek, Lake Eucha/Spavinaw, Illinois River CREP, North Canadian, and Lake Thunderbird Project sites.

Wetlands Coordinator

- Staff conducted the following activities:
 - Conducted 20 wetland determinations
 - Met with OWRB and OSU to discuss a wetland project to assess oxbow systems, Oklahoma City (1/21)
 - Met with the City of Norman and Watershed Rehabilitation Inc. to plan completion of "Partnerships for Wetland Protection, Restoration, and Planning in an Urban Setting" OCC #571, Norman (1/23)
 - Completed quarterly reports for all wetlands projects

Carbon Sequestration Certification Program

- Staff conducted the following activities:
 - Began accepting registration from Conservation Districts for Carbon Offset Verifier Training that will be held on February 24th
 - Gave presentation about Carbon Program at the no-till conference in Enid

Blue Thumb - Statewide

- Staff conducted the following activities:
 - Conducted volunteer training in Lawton (1/8-9)
 - Conducted mini-academy for training students at SWOSU (1/15)
 - Conducted mini-academy for training students at Sapulpa H.S. (1/20)
 - Collected macroinvertebrates from Blue Thumb sites
 - Conducted quality assurance sessions for volunteers

Meetings

- Various staff attended the following meetings:
 - Attended Garfield County No-till Conference (1/29)*
 - Attended City of El Reno and Geary Council Meeting
 - Attended Oklahoma Carbon Program Rules Public Hearing (1/16)
 - Attended an update meeting on the *Preferential Pathways* project being conducted by OSU, Biosystems and Ag. Engineering
 - Attended Marginal Water Quality and Artificial Recharge Technical Work Group meetings (1/21)
 - Met with Brian Haggard to discuss Illinois River Watershed Based Plan (1/28)*

* An asterisk denotes that the event is anticipated after 1-26-2009

**OKLAHOMA CONSERVATION COMMISSION
INFORMATION TECHNOLOGY DIVISION MONTHLY SUMMARY**

Mike Sharp, Director

January, 2009

- Willoughby and Sharp participated in an OCC Incident Command System (ICS) Team meeting on January 13.
- Mike Sharp attended an OSM TIPS CAD Team course development meeting in Nashville, TN on January 26-30.

AML

- Worked with Dianne Ireton on scanning coal mine maps.
- Provided mapping support for Henry Royce in conjunction with the Tolle AML Emergency in the city limits of Wilburton on January 19.

Computer Systems

- Worked on various hardware and software support issues for OCC computer systems.
- Routine server, software and anti-virus and anti-spam maintenance.
- Worked with various conservation districts on IT issues.
- Coordinated OCC, NRCS and district IT issues.
- Configured Office of Geographic Information server for FTP and web hosting service.

Geographic Information System (GIS) Activity

- Provided GIS and Global Positioning System (GPS) support to the AML Program.
- Provided GIS support to Conservation Programs and Water Quality Division's.

Office of Geographic Information

- Worked with contractor, Coordinate Solutions, on Homeland Security grant. Participated in a web conference and demonstration of progress on the GIS clearinghouse development.
- Worked on GIS Day at the Capitol (March 11, 2009) planning and coordination.
- Conducted State GI Council meeting on January 9 at 10:30 am in the Water Resources Board board room. Mike Sharp gave a presentation on "*Development and Use of A Profiling Sonar Probe for Mapping Flooded Underground Mine Workings*".
- Shellie Willoughby developed a power point presentation on the history and evolution of the State Geographic Information Council and the Office of Geographic Information and presented it at the January 9 Council meeting.
- On January 13 met with representatives of the Oklahoma County Assessor office concerning data acquisition for the GIS clearinghouse.
- Facilitated a meeting on January 15 to discuss the application of the International Charter "Space and Major Disasters" (IC) to events occurring in Oklahoma. The IC is a unified system of satellite imagery acquisition and delivery to authorized users during times of natural or technological disasters. Attendees were members of USGS, Oklahoma Office of Homeland Security, OKC Criminal Intelligence Unit and the OU Center for Spatial Analysis.

- Shellie Willoughby attended a Mid-America Geographic Information Consortium (MAGIC) meeting in Branson, MO on January 16-17.
- Met with the Logan County Assessor on January 21 concerning the acquisition of data for the GIS clearinghouse.
- Shellie Willoughby attended a South Central Arc Users Group (SCAUG) meeting in Austin, TX on January 22-23.
- Met with the Cleveland County Assessor on January 22 concerning data acquisition for the GIS clearinghouse.

**OKLAHOMA CONSERVATION COMMISSION
ABANDONED MINE LAND DIVISION MONTHLY SUMMARY**

Mike Kastl, AML Program Director

February 9, 2009

FY 2006 AML SIMPLIFIED GRANT (\$1,600,000) - The following is a status report on the projects in this grant:

1. McPheeters - 258 (Rogers County)
All work is complete.
2. Greer Phase 1 - 208 (Rogers County)
All work is complete.
3. Sokolosky - 222 (Tulsa County)
All work is complete. Vegetation coverage is less than 70 percent; therefore, the project remains open.
4. 61st Street North NE - 167 (Wagoner County)
All work is complete.

FY 2007 AML SIMPLIFIED GRANT (\$1,610,000) The following is a status report on the project in this grant:

1. 61st Street North SW - 167 (Wagoner County)
The contractor, Thomas Construction Inc., has completed 76 percent of the reclamation work while using 76 percent of the contract time.

FY 2008 AML SIMPLIFIED GRANT (\$1,955,266) The following is a status report on the projects in this grant:

1. West Chelsea Phase 2 - 248 (Rogers County)
The contractor, Wilson Ranch and Excavating LLC, has completed 98 percent of the reclamation work while using 65 percent of the contract time. The final inspection will likely be held the first part of February.
2. Greer Phase 2 - 208 (Rogers County)
The contractor, Precision Impact Recovery, LLC, of Pauls Valley, Oklahoma, began work on Dec. 1 and has completed 38 percent of the reclamation work while using 22 percent of the contract time.
3. LCUM 5 (LeFlore County)
On January 5, 2009, the Department of Central Services issued the contract for \$187,200 to Frazier Construction of Wister, Oklahoma. The contractor began work on January 7 and has completed 14 percent of the reclamation work while using 7 percent of the contract time.

FY 2009 AML SIMPLIFIED GRANT

On January 5 the Office of Surface Mining (OSM), U.S. Department of the Interior, issued the Notice of Financial Assistance Award for Oklahoma's 2009 AML Simplified Grant. The amount of the award is \$1,850,042 and will fund the Commission's AML Program administrative staff, the project inspection staff, engineering work on reclamation projects and the construction of these projects.

As for the AML Emergency Program, OSM has taken the position that it is no longer going to fund AML emergencies out of its annual budget. This would force the states to fund their emergencies out of state AML grants. This puts an unfair burden on small coal-producing states (Minimum Program) like Oklahoma. Due to the nature of emergencies being sudden, unexpected occurrences with varying costs, states would have a difficult time budgeting funds. There would be less money to reclaim the high priority AML projects that continue to threaten the health and safety of the public.

The National Association of AML Programs and the Interstate Mining Compact Commission are trying to set up a meeting with Congressional staffers in Washington, D.C. to discuss this problem.

On January 26, 2009, the Office of Surface Mining amended the grant to award \$45,833 for the Emergency Program using surplus money in the National AML Fund from previous grants. The Commission had requested \$110,000 for the Emergency Program in the grant application.

AML EMERGENCY PROGRAM

Tolle (Latimer County)

The Conservation Commission declared the Tolle Emergency Project an emergency on January 23, 2009. This project addresses an emergency situation involving the sudden collapse of an abandoned underground coal mine in the yard of a residence. The open sinkhole is approximately 7.5 feet deep, 5 feet in diameter at the surface, and bells out to about 7.7 feet at the bottom. It is 39-40 feet from the west edge of a city street. It is located in an active residential area and is a danger to the family, neighbors, and visitors to the area.

The subsidence will be excavated with a trackhoe and dozer then filled and packed with off-site rock, clay, and fill dirt from commercial or previously disturbed borrow areas.

OKLAHOMA CONSERVATION COMMISSION
CONSERVATION PROGRAMS DIVISION
Robert W. Toole, Director
February 9, 2009

Administration

- CPD administration & management: CPD Staff Meeting; Watershed Technician Staff Meeting; Division bond budget development.
- Government Affairs: Kingfisher Flood Initiative; Downstream Development Legislation; Economic Impact Project w/OACD & OSU; OWRB Comprehensive Water Plan Aquifer Recharge Technical Workgroup.
- Board Meetings: Kingfisher County CD
- ICS Team Meeting
- OACD: Economic Impact of Conservation Project; New Legislator Packets.
- Turkey Creek Conservancy District Board Meeting
- OCC Administration: Principal Staff meeting

Cost-Share Program

- Water Quality: Consulted with Water Quality Division staff to process priority watershed and litter transfer claims. Provided locally led cost-share match information to Water Quality staff.
- Reviewed monthly reports received from conservation districts.
- Claims: Processed 97 cost-share claims for a total reimbursement of \$313,026.98 including:
 - 30 locally led claims for a total of \$48,564.12
 - 22 litter transfer claims for a total of \$24,670.77
 - 45 Priority Watershed claims for a total of \$239,792.09
- Assistance: Provided Cost-Share Program assistance to 31 Conservation Districts:

Upper Washita	Lincoln County	Oklmulgee County
South Caddo	Cimarron Valley	Jefferson County
East Woods County	Mountain View	Shawnee
Muskogee County	Noble County	Wagoner County
Valliant	Beaver County	Haskell County
Major County	Latimer County	Ottawa County
Jackson County	Payne County	McClain County
Cleveland County	Cherokee County	Little River
Harmon County	Custer County	Caney Valley
West Caddo	Garvin	Craig County
Woods County		

Watershed Rehabilitation

- Administrative and technical assistance to 3 Conservation Districts:
 - Sequoyah County – Lawsuit
 - Deer Creek – Cobb 1 and 2
 - Logan County – Cottonwood 54
- Contracting: Deer Creek CD-conducted Cobb 2 final inspection; Adair County CD-Sallisaw 15, 16, 20 construction started; Caney Valley CD-Double 3 construction progressing; Grady County CD-Little Washita 13 contracting
- NRCS Rehabilitation Agreement Management: 4 agreements for a total of \$12.8 million
- NRCS/OCC Coordination
- Project Status:
 - Construction Complete-15
 - Contracting/Construction Started-5
 - Construction Pending Land Rights-6
 - Planning & Design Underway-24

Operation & Maintenance

- Technical Assistance: Provided technical assistance for watershed O&M to 22 Conservation Districts:

Upper Washita	Greer County	Mountain View
Kiowa County	Custer County	Dewey County
North Caddo	Garvin	Arbuckle
Coal County	Konawa	Lincoln County
Grady County	Payne County	Okfuskee County
Stephens County	McClain County	Atoka County
Washita County	Harmon County	South Caddo
Johnston County		
- Corrective Action Management: monitoring 12 sites.
- Reviewed conservation district watershed inspection forms.
- Watershed Program Marketing Events: Garvin CD
- Watershed Aide Management: Seminole County/Konawa; Mountain View/Kiowa; Murray County; Washita County
- Board Meetings: Washita County CD; Delaware County CD
- Meetings: ICS Team meeting
- Watershed Aide Staffing Requests: Arbuckle/Love County; Garvin; Pontotoc; Lincoln County; Creek County; South Caddo/North Caddo/West Caddo; Upper Washita
- Coordination and management of the OCC/NRCS O&M Initiative.
- Emergency Action Plan (EAP) Project Status: 227 delivered, 5 in progress, 39 district reviews.
- Claims: Processed 29 watershed claims for a total reimbursement of \$66,838.97.

Conservation Education

- Assistance: provided Conservation Education assistance via phone or email to 8 conservation districts:

Dewey County	North Fork Red River	Nowata County
Oklahoma County	Payne County	Rogers County
Tulsa County	Upper Washita	
- District Education Events:
 - Continued planning for 2009 Oklahoma Envirothon competition.
- OKEECC:
 - Attended Preservice Education subcommittee meeting.
 - Continued planning for 2009 EE Expo.
 - Began planning for 2009 Wildlife EXPO.
- Project WET Program
 - Conducted Project Webfoot workshop on January 23, 2009 for 24 participants.
 - Distributed workshop materials for 1 workshop.
 - Attended Project WET USA Coordinators Council meeting.
- Soils
 - Prepared exhibit and concurrent session at NACD meeting in New Orleans.
- Meetings
 - Attended Commission meeting.
 - Attended ICS team meeting.

**MONTHLY SUMMARY
FINANCIAL MANAGEMENT & HUMAN RESOURCES
STEVEN COFFMAN, COMPTROLLER**

February 9, 2009

- Processed vouchers
- Reconciled December activity to the Office of State Finance and the State Treasurer
- Reconciled December activity for the employer's share of health insurance and retirement from 88 conservation districts
- Prepared and submitted requests for funds from EPA 319 and 104B3 grants via Office of the Secretary of the Environment, rehabilitation funding and Tar Creek via the U.S.D.A. Natural Resources Conservation Service
- Preparation of AFLAC and OSEEGIB billings for Plan Year 2009
- Prepared monthly mileage reports for state leased motor vehicles to the Department of Central Services, Motor Pool Division
- Processed Request for Acquisitions
- Prepared agency performance presentation for House and Senate Committee Performance Review meetings
- Attended agency performance review hearings before both the House and Senate Subcommittees on Natural Resources
- Prepared and attended agency FY-2010 Budget Request presentation before the House Subcommittee on Natural Resources
- Began input of registration information for the OACD State Meeting to be held in February 2009
- Attended meeting of State Vehicle Advisory Council to discuss the installation of monitoring equipment in state motor pool vehicles
- Met with the State Office of Emergency Management to discuss assignment of payment of FEMA funds to the Commission
- Continued lease negotiations between the Commission and Lincoln Plaza Office Complex for new office space